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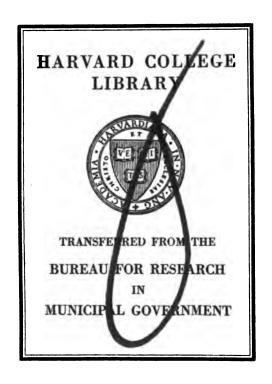
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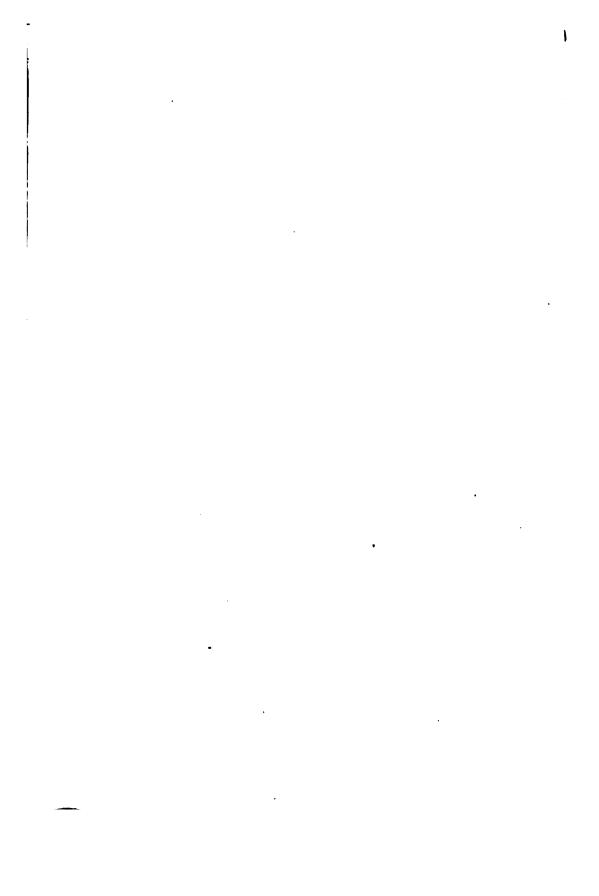
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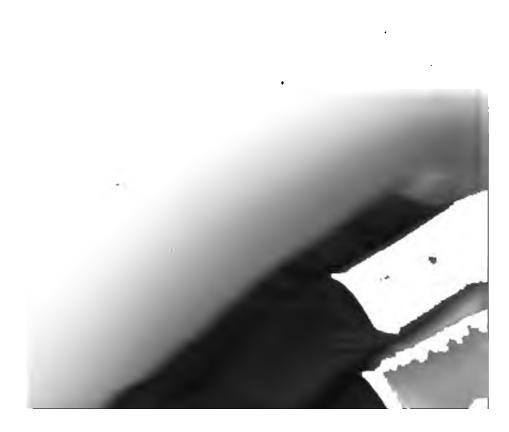
OF THE

RAILROAD COMMISSION OF CALIFORNIA

FROM JULY 1 1920 TO JUNE 30, 1921



CALIFORNIA STATE PRINTING OFFICE SACRAMENTO, 1922

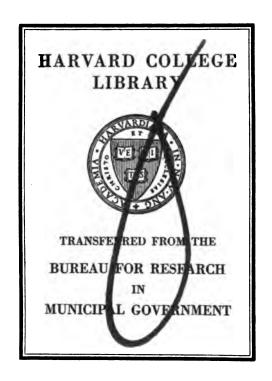


REPORT

RAILROAD COMMISSION OF CALIFORNIA

FROM JULY 1 1920 TO JUNE 30, 1921





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FROM JULY 1 1920 TO JUNE 30, 1921



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Secretary

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TABLE OF CONTENTS.

	PACT
LETTER OF TRANSMITTAL	7
PART ONE.	
CHAPTER I.	
REGULATION, HISTORY AND METHODS	2!
Early Efforts at Regulation	
Purpose of Railroad Commission	
Procedure Followed in Rate-making	
Cooperation with Municipalities.	25
Organization of the Commission	
Powers and Duties of Commission	28
Elements of Cost Service	25
Valuations and High Prices	30
Utilities Not Permitted to Profiteer	31
CHANGE AND A CHANGE OF A POSTOR PROPERTY AND A STATE OF THE PARTY OF T	
CHAPTER II.	
THE YEAR'S WORK—STATISTICAL REPORT	32
Informal Proceedings	32
Formal Complaints, Totals (table)	33
Formal Complaints, Segregation (table)	33
Formal Applications	33
Formal Applications, Totals (table)	33
Formal Applications, Segregation (table)	34
Decisions	34
Decisions, Since 1911 (table)	34
Rehearings (table)	34
Annual Reports Filed	34
Utilities Filing Annual Reports (table)	35
Utilities Filing First Annual Reports (table)	35
Utilities Ceasing to File Reports (table)	35
Hospital Service Reports (table)	35
CHAPTER III.	
INFORMAL COMPLAINTS-DISPUTED BILLS	36
No Technicalities in Procedure	36
Segregation of Complaints	37
Informal Complaints (table)	37
Gas and Electric Division	37
Complaints on Percentage Basis	38 39
Complaints, Electric Companies (table)	39
Complaints, Gas Companies (table)Hydraulic Division	39
Telephone and Telegraph Division	40
Warehouse Division	40
Rate Department	
Disputed Bills	41
CHAPTER IV.	
STOCK AND SECURITY ISSUES.	42
Year's Authorizations	
Period of Supervision	42
Authorizations During Past Two Years	43
Purposes of Issues	43
Segregation of Issues	44
Stocks, Bonds, Notes and Certificates	45
Applied For, Denied, Dismissed and Pending (tables)	45-75
Percentages	
Comments	76

CHAPTER V.	PAGF.
FINANCIAL CONDITION CALIFORNIA UTILITIES	78
Summary of Operating Revenues (table)	80
Net Operating Revenues of Utilities (table)	80
Extensions and Improvements	81
Increase in Fixed Capital (table)	81
Steam Railroads (table)Electric Railways (table)	81 82
Electric Companies (table)	82
Gas Companies (table)	82
Telephone and Telegraph Companies (table)	83
Water Companies	83
CHAPTER VI.	
ENGINEERING DEPARTMENT	84
Valuations—	0.4
United Railroads of San Francisco	84 85
Pacific Electric Railway CompanyHumboldt Transit Company	85
Sacramento Street Railway	86
San Jose Railroads	86
Los Angeles Ice and Cold Storage Company	87
National Ice and Cold Storage Company	8-
Merchants' Ice and Cold Storage Company	87
Investigations of Railway Service and Operation	87
Pacific Electric Railway	88
Sacramento Street Railway	88
San Jose Railroads and Peninsular Railway	89
Railroad Crossings and Safety	89 89
Grade Crossings	90
Grade SeparationsSafety Devices	96
Interlocking Plants	90
	•
CHAPTER VII.	•
GAS AND ELECTRICAL DIVISION	91
Rate Proceedings Decided.	91
Electric Rate Proceedings	92
Gas Rate Proceedings	92
Electric Rate Investigations	93
Gas Supervision and Inspection	93
Standards of Electric Line Construction	94
Oil and Gas Situation	94
Electric DevelopmentPower Shortage Is Over	95 94
rower shortage is over	20
CHAPTER VIII.	
HYDRAULIC DIVISION	96
Rate Proceedings	96
Valuation of Property	97
(a) Valuations for Transfer Purposes	98
Discontinuance of Service	98
Supervision of Dam Construction	99
Investigations on Commission's Initiative	99
Water Conservation Measures	100
Cost Data	100
Other Work PerformedClassification of Decisions	101
Transfers	101 102
Stocks	102
Service	102
Discontinuance	103
Stocks and Bonds	103
Confirming Contract	104
Notes	104
Certificate of Public Convenience and Necessity	104
Rates	104
Commission's Own Initiative	105
Bonds Rules and Regulations	105 105
	TAD

CHAPTER IX.
ELEPHONE AND TELEGRAPH DIVISION
Formal Applications
Formal Complaints
Total Applications and Complaints
Property Involved in Applications
ValuationsFarmer Line Construction
Southern California Telephone Company Investigation
Doublin Committee Letephone Company Introdugation-
CHAPTER X.
ATE DEPARTMENT-TRANSPORTATION, STORAGE, WHARFAGE
Common Carriers
Steam and Electric Railroads
Express Companies
Water Line Transportation
Warehouses
Wharfingers
A net mileta
CHAPTER XI.
UTO STAGES AND TRUCKS
Tariffs and Schedules on File
Requirements for Certificate
Development of Auto Transportation
Uniform Accounting for Auto Lines
Assets and RevenuesUniformity in Tariffs and Schedules
Omormity in Taring and Schedules
CHAPTER XII.
ERVICE DEPARTMENT-RAILROAD, STAGE AND AUTO TRUCK
OPERATION-SAFETY
Unsafe Practices Corrected
Industrial Clearances Improved
Accident Investigation
List of Accidents
Inspection of Service
Elimination of Passenger Trains
Formal Proceedings
Abandonment of Stations, Tracks, and Facilities
CHAPTER XIII.
OURT PROCEEDINGS
CASES DECIDED IN SUPREME COURT OF CALIFORNIA.
. City of Pasadena vs. Railroad Commission
Hartland Law vs. Railroad Commission
John W. Traber et al. vs. Railroad Commission
William S: Van Hoosear vs. Railroad Commission
Sutter Butte Canal Company vs. Superior Court of Butte County
Butte County Water Users' Association vs. Railroad Commission
. M. Sciatton vs. Ramoau Commission
CASES PENDING IN SUPREME COURT OF CALIFORNIA.
John C. Brewer et al. vs. Railroad Commission
. Jane Turner Spencer et al. vs. Railroad Commission
Pacific Gas and Electric Company vs. Railroad Commission
Southern Pacific Company et al. vs. Railroad Commission
Water Users and Taxpayers' Association of Merced vs. Railroad Commission
Cases Pending in Superior Court. City of Richmond vs. Atchison, Topeka and Santa Fe Railway Company and Railroad Commission
CHAPTER XIV.
ALUATIONS—ENGINEERING DEPARTMENT
Railroad Valuations
Steam Railroad Valuations
Warehouse Valuations
Electric Valuations
Water Valuations
Telephone Valuations
Summary of Valuations

CHAPTER XV.	PAG
POWER ADMINISTRATION	14
Reductions in Use of Electricity	1
Order Curtailing Lighting	14
Agricultural Power	14
Restrictions in Full EffectPower Administration Discontinued	1
Power Administration Discontinued	1
CHAPTER XVI.	
	•
LEGISLATIVE INVESTIGATION	1:
Method of Fixing RatesDividends Under Wholesale Prices	1
Service at Maximum Efficiency	1
Text of Legislative Report	1
PART TWO.	
STEAM RAILROADS.	
Address and Officials	1
Mileage	1 1
Balance Sheets Income and Profit and Loss Accounts	2
Statement Per Mile of Road of Freight Earnings, Passenger Earnings,	-
Gross Earnings From all Sources, Operating Expenses and Income or	
Deficit From Operation	2
Abstract of Tons of Revenue Freight Carried and Revenue Passengers	
Carried	2
Classification of Owned or Leased Equipment	2
ELECTRIC RAILWAYS.	_
Address and Officials	2
Mileage Balance Sheets	2 2
Income and Profit and Loss Accounts	2
Revenue Passengers and Revenue and Expenses	2
Classification of Equipment	2
GAS AND ELECTRIC COMPANIES.	
Address and Officials	2
GAS COMPANIES.	
Balance Sheets	2
Income and Profit and Loss Accounts	2
Operating Revenues Operating Expenses	2
Miscellaneous Statistics	2
ELECTRIC COMPANIES.	-
Balance Sheets	2
Income and Profit and Loss Accounts	3
Operating Revenues	3
Operating Expenses	3
Miscellaneous Statistics	3
TELEPHONE AND TELEGRAPH COMPANIES.	
Address and Officials	3
Balance SheetsIncome and Profit and Loss Accounts	3
Operating Revenues	Ş
Operating Expenses	3
WATER COMPANIES.	·
Address and Officials	4
Balance Sheets	4
Income and Profit and Loss Accounts	4
Operating Revenues	4
Operating Expenses	5
WAREHOUSE, WHARFINGERS AND WATER CARRIERS.	
Address and Officials	5
Balance Sheets	ŧ
Income and Profit and Loss Accounts	5

LETTER OF TRANSMITTAL.

San Francisco, California, November 25, 1921.

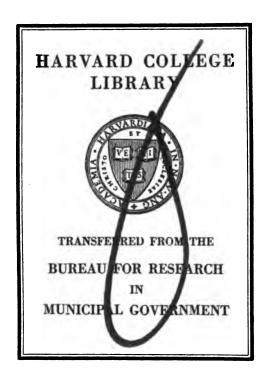
To His Excellency, Wm. D. Stephens, Governor of California, Sacramento, California.

Herewith is transmitted the report of the Railroad Commission of the State of California for the period beginning July 1, 1920, and ending June 30, 1921.

The year covered in this report marked both the peak and the beginning of the decline in the cost of public utility service. Alike in the period of ascending and descending prices, the Commission has adhered to its consistent and time-tried policy of fairness to the consumer, the utility and the investor, with primary regard to the welfare and development of the state as a whole. While in the past year increases in certain service rates have been granted, particularly in the case of water companies, which were put to additional expense of pumping through the lowering of the water levels by the drought, the advance in utility rates has been relatively small compared with that of commodity prices generally. In this connection it is interesting to contrast utility advances with commodity prices.

As nearly as can be determined, the average increase in public utility rates was between 35 and 40 per cent. Figures compiled by the United States Labor Bureau show that retail prices at the beginning of 1921 were 172 as compared with the base of 100 in 1913. Assuming no regulation of public utility rates had been in effect and that public utilities had increased their rates exactly on a parity with the increase in other commodity prices, they would have collected from the consumers \$495,500,000 instead of \$388,900,000 actually received from or allocated to California business. Through regulation by the Commission, it may be said there was saved to the people of California a sum somewhere between \$88,700,000 and \$106,600,000 a year. Stated in other terms this indicates a saving of an amount between \$25 and \$30 a year for every man, woman and child in California. This contrast between regulated and unregulated business is illuminating and of itself would be sufficient justification, if justification were any longer needed, for the enlightened policy of state regulation—a field of governmental activity in which California has attained eminence both in leadership and service.

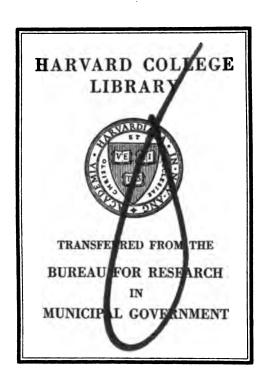
While it is recognized that a long period of advancing prices, such as prevailed during the World War and the reconstruction period, puts public regulation to the severest test it is no small degree of satisfaction to the members of the Commission to realize that the basic principles of the science, consistently carried out from the first, proved as sound and just in stress as in more normal times.



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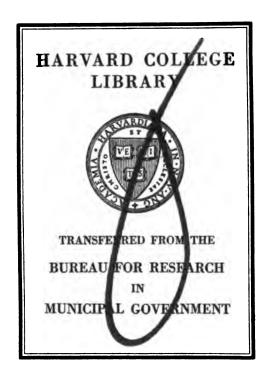
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REPORT

OF THE

RAILROAD COMMISSION OF CALIFORNIA

FROM JULY 1 1920 TO JUNE 30, 1921



CALIFORNIA STATE PRINTING OFFICE SACRAMENTO, 1922

GAS SUPERVISION AND INSPECTION.

The comprehensive program of supervision and inspection of gas service inaugurated last year has continued throughout the present year. Inspections made of all gas utility operations have resulted in uniform improvement, accruing to the benefit alike of consumers and utilities. The Joint Committee on Economy and Efficiency of Gas, organized in the spring of 1920, actively continued its work throughout the period covered by this report. The use of natural and artificial gas, known as "mixed gas" in southern California has been the subject of continued investigation and regulation by the Commission. During the winter of 1920-21 an engineer of the Gas Division of the Commission supervised the distribution of natural gas among the utilities, thereby averting a serious shortage. While a materially increased supply of natural gas is now being received from the Midway fields through enlarged transmission lines, it will be necessary again to supervise distribution this winter on account of the greatly augmented demand. The quality of the mixed gas has been standardized at 750 B.T.U.

AUTOMOTIVE TRANSPORTATION.

Development of automotive transportation, for both passengers and merchandise, was rapid and extensive in the last year. The Commission to meet the demands upon its time and personnel resulting from this growth, found it necessary to establish a department for handling automobile matters exclusively. The result has been a more expeditious dispatch of problems affecting the state's newest utility. Operation of auto transportation lines, according to the Commission's viewpoint, has become a definite and permanent industry, which must be met with intelligent efforts toward control in the interest of the public.

The legal authority to operate is obtained from the Commission only upon a showing that "public convenience and necessity" require auto transportation either in a field not served or in territory inadequately served by existing carriers. Unquestionably the auto stage and truck are rendering a real service, in many instances developing new territory and in other cases giving a new type of service. Certificates to operate cover practically every part of the state. Joint tariffs have been established by auto passenger carriers and rates in many instances are lower than rail rates. Where the cheaper fare is not the appeal, service attractions, such as unlimited stops and pick-up and delivery of merchandise prove appealing to the patron.

While it is true that in some cases the auto has brought about curtailment of rail service, the fact remains that the choice, in the final analysis, rests with the public. In many fields, due to traffic limitation, both can not survive. The publicly operated bus, however, is not the sole factor in the competition between highway and rail. Privately owned cars to a large extent carry former patrons of the rail lines. Privately owned trucks likewise carry much of the freight that has been diverted from the rails.

Due consideration is given all these factors by the Commission, with the idea of creating a service that will give to the public full benefit with a minimum of inconvenience and that will disturb as little as possible established forms of transportation. During the coming year there will be placed in use a uniform system of accounting for auto carriers, earning annual gross operating revenues of more than \$20,000. This will be of benefit both to the Commission in the exercise of its regulatory functions and to the carriers in giving them a better knowledge of their own operations. The business has outgrown the haphazard stage and can only become a permanent and stabilized industry by adopting scientific methods of accounting and sound operating principles applying to transportation.

WORK OF POWER ADMINISTRATION.

The office of power administrator, established June 22, 1918, as an imperative war measure, was abolished by the Commission at the end of the year under review. The power administrator accomplished so much in the elimination of waste attending competition and so effectively coordinated the production and distribution of electric energy, that the Commission recommended to the power companies that they should arrange to carry on this work for their mutual advantage. understand, they are doing, through Mr. H. G. Butler, who was power administrator under the Commission. Thus while the position of power administrator had its origin in the exigency of war, it is one of the war activities found to have permanent value and an established place in peace time. During the three years of operation the power administrator controlled the interchange of power, through interconnection of companies operating from a point in Oregon fifty miles north of the California line, to Mexico, a distance of 900 miles. Thus were tied together 119 plants, steam and hydro, owned by fifteen companies and two cities—San Francisco and Los Angeles. These plants, operated in effect as one super-plant, generated in 1920, 3,600,000,000 kilowatt-In this manner, there was accomplished in California, three years ago, under the direction of the Commission what the power companies and public officials, state and federal, are trying to do with power plants along the Atlantic seaboard. The achievement in California has attracted world-wide attention. Inquiries about the work were received from Great Britain, while engineers from Holland, Switzerland and Japan and from many Eastern states personally investigated the methods followed.

For the yearly period covered by this report the most notable work of the power administration, assisted by engineers from the hydraulic department, was the assistance rendered the rice growers of the Sacramento Valley. Forecasting the inevitable power shortage, the growers were urged to diminish their 1920 rice acreage, to conserve water wherever possible and to install equipment to develop power independent of the commercial supply. While the planting exceeded that of the previous year, it was much less than originally had been contemplated, and the crop was successfully harvested. In appreciation of this work the Glenn County Rice Growers' Association in resolutions thanked the power administration, saying the steps taken had saved one-fifth of the rice crop of the state, or three-quarters of a million sacks. Farmers of the Tracy section passed similar resolutions in appreciation of the action of the power administrator in making power available for the extensive West Side Irrigation District.

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INFORMAL COMPLAINTS.

The Informal Complaint Department establishes intimate contact between the Commission and the great consuming public and for that reason it is one of the most valuable adjuncts of effective regulation. is a matter of daily adjustment and the extent of the work and the importance of the results are hardly realized until the year's total figures make a most impressive showing. This year the number of informal complaints nearly doubled, the figures being 4888 as against 2663 for the preceding year. A very large proportion was due to inability to secure service. This was particularly true in southern California in the case of telephone installation. The demands made upon the companies were beyond anything they had prepared to cope with. situation in part resulted from the difficulty in obtaining material. While every division of the Commission deals with the subject, informal complaints naturally are most numerous in reference to these services that are virtually universal—such as gas, electricity and water. While the largest number of complaints are recorded against the larger companies, nevertheless upon a percentage basis the bigger concerns make the best showing for efficiency. Since the date of the establishment of the informal complaint department 24,345 such complaints have been received and adjusted.

An analysis of all the informal complaints reveals the interesting fact that people are more insistent upon proper service than anything else. Service complaints head the list and if complaints founded on lack of extensions are included under service, a not unnatural classification, the great majority of all complaints are included under this head.

DISPUTED BILLS.

A service related to the informal complaint is that undertaken by the Commission in the adjustment of disputed bills. A consumer questioning a bill rendered by a utility may prevent discontinuance of service by depositing with the Commission the amount involved. During the year 330 deposits were made, involving \$31,115.74.

Both the informal complaint and the disputed bill departments are made as simple as possible as to procedure, the consumer dealing directly with a representative of the Commission. In addition to the actual adjustments made, the service performs an important public function in disseminating rules and practices relating to utility service, as formulated by the Commission.

This report is in one volume of two parts. Part One is devoted to a description of the work of the Commission from a statistical and departmental standpoint. Part Two contains tables compiled from the annual reports of utilities filed with the Commission, in accordance with the Public Utilities Act and the rules of the Commission.

Respectfully submitted.

HARLEY W. BRUNDIGE.
H. D. LOVELAND.
IRVING MARTIN.
CHESTER H. ROWELL.
H. STANLEY BENEDICT.
Commissioners.

PART ONE.

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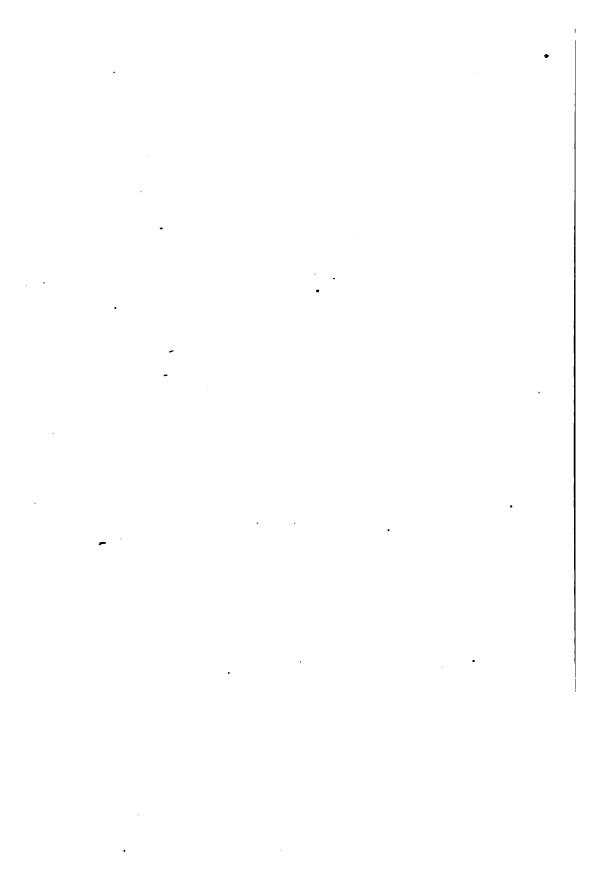
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THE BUSINESS OF THE YEAR.



CHAPTER I.

REGULATION OF PUBLIC UTILITIES—REVIEW OF THE HISTORY OF REGULATION AND THE METHODS ADOPTED BY THE COMMISSION.

By HARLEY W. BRUNDIGE, President of the Commission.

During the life of men now in middle age there have grown up great corporations, providing certain essential services, upon which depend in very large degree, industry, production, and the prosperity and well being of all the people.

The furnishing of transportation, of communication, of light, heat, power and water have become essential and basic industries. In their absence all industry and all business must cease. When facilities furnished are inadequate, exactly in proportion to such inadequacy does

industry and business halt or stagnate.

In the early stages of the development of these utility enterprises there was much that was objectionable. Up until within very recent years the supplying of these essential public services was regarded by the public as speculative enterprises in which too often promoters sought to acquire sudden and unearned wealth, with little or no thought as to the value or quality of the service rendered. "Wild-catting" was of as frequent occurrence in public utility promotions as in mining or in oil development. Stocks and bonds in such enterprises were issued in those early days to be passed out to the public with little or no regard to the security that was back of them. The public service corporations today have a bad inheritance, due to the abuses existing in the days before regulation, when many of the public service corporations were heavily overcapitalized, when watered stocks were made the basis of speculation by gamblers in such securities, and when the public was being exploited in rates to pay dividends upon securities of doubtful value.

In those early days the public had no supervision at all, either over rates or over the quality of the service rendered by the corporations supplying these essential services. In those unhappy days the rule of rate-making was "all the traffic will bear" and the rate-making power, vested as it was in the public utility corporations, was made an instru-

ment to burden and to oppress the people.

Particularly was this true of the railroads exercising the rate-making power to favor or oppress not only individuals, but whole communities. Certain shippers were favored in rates over their business competitors in the same line, rebates were granted to the favored few, and those who incurred the wrath and displeasure of the railroad were denied privileges and facilities to which they were by right entitled.

In those early days the individual who asserted that the business of the railroad company, or of any other public service utility, differed in any manner from the business of the retail merchant or of the farmer in selling his own products, was regarded as a radical, dangerous to the

state and to society.

When in 1879 it was provided in the new constitution that the Railroad Commission be created and given jurisdiction over the rates

of railroad companies, and charged with the specific duty of seeing that passenger and freight rates were nondiscriminatory as between individuals and communities, there was a great outcry that the state was interfering with private business over which it had no concern. So lethargic was public sentiment, so complete was the political control of the railroads, that it was not until 1911 that the legislature of the State of California adopted proper legislation to give force and effect to the constitutional provisions adopted by the people in 1879. The legislature at the following session also extended the jurisdiction of the Railroad Commission so as to give it certain powers over rates and services of utilities other than railroads, and from time to time this act has been amended and enlarged.

EARLY EFFORTS AT REGULATION.

In so far as the regulation of rates of utilities other than railroads is concerned, in the early days, prior to the enactment of the Public Utility Act, the public had no means of securing even approximately fair rates save through provisions inserted in the franchises of such companies. Inasmuch as these franchises—those which were not constitutional franchises—were for a definite term, usually forty years, it readily can be seen that a rate fixed by franchise, even though just and equitable at the time made, under changing conditions necessarily would become unjust and inequitable. The public rights could not be protected by contract rates imposed and specified in franchises.

Growing out of the failure of franchise rates to protect the public interest, the next step was to deprive the utility company of the power to make rates and to lodge that power in municipalities and in county

boards of supervisors.

While this was a step in the right direction, the experience of most cities soon demonstrated that this plan was unworkable. The cities, save the largest, had no means whatever of determining what should be just and equitable rates to be charged for such services. It was impossible for them even to attempt to provide such means. Even the largest cities, such as San Francisco and Los Angeles, found the cost of creating the necessary organization intelligently to ascertain the facts and determine upon fair and equitable rates to be entirely too great to be borne by the communities.

This plan also provided the incentive for the utilities to combine their money and their forces for political ends and to attempt to control municipal elections so that men favorable to their interests would be placed upon local boards, having in their power the determination of

the rates to be charged by such utilities.

Those persons who are familiar with the political history of California know only too well the extent to which the utility corporations succeeded in controlling municipal affairs in our larger and many of our smaller cities, during the period of municipal control of utility rates. The corporations were well organized and well financed. They knew exactly what they wanted and were fully informed as to the best means of attaining their ends. The people were unorganized, they had no funds, they had little or no opportunity of presenting their case. They had no means of collecting sufficient data upon which to base even

an intelligent public opinion. The contest was a most unequal one. Everywhere the people were largely at the mercy of the corporations.

Municipal regulation of public utility rates and service, like the

attempt to fix rates in franchises, proved a failure.

Under the constitutional amendment adopted in 1911, it was provided that cities upon their own initiative might transfer to the Railroad Commission the jurisdiction previously exercised by them in fixing rates. Under this provision a number of California cities transferred this power to the Railroad Commission. In 1914 the constitution again was amended, placing the rate-making power in the hands of the Commission, where it since has been lodged.

PURPOSE OF RAILROAD COMMISSION.

In the minds of many good citizens and intelligent men and women there is some confusion as to the purpose for which the Railroad Commission was created, the spirit of the law under which it acts, and the methods adopted by it in arriving at its conclusions. One of the mistaken ideas which seem to be quite prevalent is the conception that the Railroad Commission sits in an exclusively judicial capacity, passing upon the weight of evidence introduced upon the one hand by shrewd attorneys and capable experts employed by the utilities, and on the other by city attorneys and sometimes attorneys employed by consumers.

The Railroad Commission does not merely sit and weigh the mass of evidence on the one side and contrast it with what may be in some instances a pitiful lack of evidence on the other. Instead of so doing, it makes its own investigation by its own experts and technicians, who have access to every document and to every bit of information, and who present elaborate reports covering every phase and essential detail of the business. In addition to making such investigation the Commission also gives consideration to any facts brought forward either by attorneys for the municipality or by consumers or by their attorneys.

The conception which the Commission has of its duty is not that merely of a judge, sifting and weighing evidence presented, in which evidence it has no concern, but it holds that the Railroad Commission was created by the people of the State of California to be their champion and their protector. It is the duty of the Commission to see to it that that ratepayers are given service at a fair price and that a public utility

company may not be permitted to charge more than is fair.

To carry out this principle the Commission has surrounded itself with a staff of trained experts, whose business it is to inquire into every detail and item of the companies' business, and to advise the Commission as to the exact status of such business. This advice is contained in reports which are submitted in open hearings, and the experts are subject to cross-examination by the representatives of the utilities, by the representatives of municipalities and by the consumers. After securing this information in behalf of the consumers of utilities, the Commission subjects it to the most rigid scrutiny by all parties concerned, establishes by open hearings its complete accuracy, and upon such approvedly correct information bases rates fair alike to the consumer and to the utility.

PROCEDURE FOLLOWED IN RATE-MAKING.

As one of the first steps towards securing reliable and accurate data upon which rates may be based, the Commission requires all utilities to keep their books and accounts in conformity with classifications approved by the Commission, and which are based upon classifications of accounts prescribed for railroads by the Interstate Commerce Commission. In this uniform classification of accounts provisions is made so that every dollar received and every dollar expended by public utility corporations can be traced to its ultimate source. Severe penalties are provided for failure of utilities to keep their books in conformity with methods prescribed by the Commission.

The Commission employs a staff of trained auditors, who, under the law, are given access to every book and every document in possession of the utility. All utilities are required to make annual reports to the Commission. In addition, the Commission may and does call for special reports at other times. All of these reports are subject to check and verification by our auditors whenever necessity for such check

seems apparent.

As illustrative of the efficiency of the classified accounting system under direction of the Commission, attention is called to the fact that a few years back the unlawful diversion of the sum of \$1,059,000 of one of the large public utilities of the state was uncovered by the auditing department of the Railroad Commission, notwithstanding that clever brains had endeavored to conceal that unlawful diversion. That same machinery is still in operation by the Commission.

In addition to having access to all the company's books and documents and prescribing the manner in which these books must be kept, the Commission also maintains a staff of trained engineers and experts, who, whenever rates or service are involved, make personal investigation upon the ground and submit fully detailed reports of such investigation

to the Commission.

In a letter recently addressed to the Railroad Commission, light was sought on what the writer felt was "the practical granting of demands of utilities by default, owing to the inability of consumers to present a case before the Commission for lack of funds, inexperience in such matters, etc."

Under the procedure adopted by the Railroad Commission in the matter of rate-making, there is no such thing possible as a default. The demands of utilities for increased rates have not been granted "practically" or otherwise by default, but every proposed rate increase has been investigated by this Commission fully and completely, and every pertinent fact necessary to determine what should be a fair and

equitable rate has been presented.

The Commission recognizes the inability of consumers to secure the data necessary to a proper presentation of their case. The Commission also understands the handicap under which representatives of municipalities labor in attempting to secure sufficient data to protect the rights of consumers, because of this inability of the consumers or their representatives to secure sufficient data successfully to resist the application of the utility for what may be unfair and unjust rates to consumers.

The public utility law provides for the creation by the Commission of a staff of trained technicians and experts whose duty it is to secure exactly the data necessary on behalf of the ratepayers. This work for many years has been done carefully, fully and as expeditiously as possible by the Railroad Commission. At every hearing extensive reports have been introduced in evidence by the Commission's engineers and are made available for the information of city attorneys, attorneys representing consumers and the consumers themselves who attend such hearings. Ample time is given to examine these reports and opportunity is afforded for the closest cross-examination of the Commission's engineers and experts.

The Commission fully understands the duty imposed on it in all matters affecting rates to take the "laboring oar" for the purpose of ascertaining what are fair and equitable rates. It realizes that it can ascertain exact facts upon which fair rates must be based, because it is the only organization having skilled and trained technicians capable of getting at the exact facts. It is impracticable for the ratepayers to organize and raise sufficient funds to employ independent engineers to make such investigation. These outside engineers, even if employed, have not the access to the company's books and records which the Commission's engineers have under the express terms of the law. Even they can not be placed in position to make as full and complete investigation as can be made by employees of the Commission.

The Commission also understands the inability of the average municipality to maintain, because of the large cost, an organization sufficiently equipped and competent to do the work. It necessarily follows that such investigation as is made must be made by the Commission. This fact has been impressed upon the Commission every time a rate hearing has been held. Without in the slightest degree attempting in any way to reflect upon the ability or the purposes of representatives of municipalities and consumers who have appeared before the Commission, it can be stated as a matter of fact that not only the major part but practically the entire evidence on behalf of the ratepayers has been introduced by the Commission through its own experts. That this is true is not strange, and it does not in any way reflect upon either the attorneys or the consumers, who have little or no opportunity of obtaining the essential facts.

COOPERATION WITH MUNICIPALITIES.

In many communities in the State of California there are the closest and most harmonious relations existing between the Commission and representatives of the cities. It is of the utmost importance to the people of the State of California and to the patrons of utilities that these friendly relations continue to exist. The Commission can do much to help municipalities, and in turn municipalities can be of great assistance to the Commission.

Looking at the problem purely from the standpoint of the Commission, it is obvious that with almost 800 major utilities serving more than three million persons now under the jurisdiction of the Commission, not including auto bus and freight truck utilities, it is impossible for the Commission to secure a sufficient appropriation or build up a staff

of inspectors capable of properly policing all utilities, particularly in regard to the quality of service rendered. In this most important branch of the work it is highly desirable that the Commission have the aid and support of the municipalities so that the two agencies, working together for the common good, can secure the very best possible service.

Looking at the problem from the standpoint of the municipalities, it is also equally plain that the municipality can not have the same comprehensive view of utility standards of service that comes to the Commission by reason of the peculiar character of its work and the accurate and definite information concerning the utility that the Commission has gathered. Largely due to the fact that the Commission possesses the rate-making power and has supervision over the stock and bond issues of the corporations and all of their other activities, there is a disposition on the part of the utilities to obey the orders of the Commission with more alacrity than they show in obeying the orders of municipalities.

The Commission can be as helpful to the municipalities as the municipalities can be helpful to the Commission. The sound and sensible thing to be done, therefore, is for the Commission and the municipalities to work together in the closest harmony and good will, to the end that the public secure the service to which it is entitled, at fair and reasonable rates.

It is not in the interest of the ratepayers that a municipality and the Commission should indulge in long and tiresome controversy over whose business it should be to perform a certain definite service. The thing the people are interested in is in securing that service. It is the policy of the Commission, in so far as possible, to attempt, by cooperation, to get the results to which it is felt the people are entitled. In this sort of accomplishment there is sufficient glory for all.

One of the things that have proved embarrassing, alike to many city attorneys and to the Commission, has been that when a company files with the Commission an application for an increase of rates, and before any fact in regard to the necessity or lack of necessity for such increase has been ascertained, city councils occasionally have issued instructions to the city attorney to appear before the Railroad Commission and oppose such proposed increase, and have denounced the proposal as "outrageous" without having any information at their command to determine whether or not it was in fact outrageous or justifiable. Acting under such instructions, city attorneys frequently have appeared at hearings, have examined exhibits and witnesses for the company, have been furnished all assistance which could be secured by the Commission through its independent investigations and reports, and after having followed their instructions to the best of their ability have become convinced that economic conditions and all the facts concerning the business make necessary some increase, they then have been placed in the equivocal position of having lost their case. This is unfair to the attorneys. The proper instructions to them would have been to resist with all their might the fixing of an unjust or unreasonable rate. They should be placed in exactly the same position that the Commission occupies in attempting to fix fair rates. It is to the interest of the people that the rate be fair and equitable. It is against the public interest that a rate be unjust or unreasonable, either to the consumers

or to the utility. The city attorneys should be in a position where they can be helpful to the Commission in determining just and reasonable rates, rather than in a position of defending rates, which, in the light of existing facts, may be unjust and unreasonable.

ORGANIZATION OF THE COMMISSION.

It has been stated that the Railroad Commission is organized and equipped to secure all necessary data concerning the making of rates and the quality of service supplied by the utilities of the state. It is doubtful, however, if the public understands exactly how the Commission is organized.

There are five Commissioners, appointed by the Governor, who must sit in review upon all the actions taken by the Commission, and all orders and decisions must be signed by a majority of the members.

There are five examiners, three of whom are heads of departments, who, in addition to the Commissioners, hold formal hearings and report their findings to the Commission.

The main offices of the Commission are in San Francisco, and there is a branch office in Los Angeles.

The work of the Commission is divided into eight departments:

The Secretary's Department has charge of correspondence, purchasing, accounting, general office work and attesting documents. Besides the secretary and assistant secretary there are twenty employees in this department.

There is a Legal Department, consisting of an attorney, an assistant

attorney, and a stenographer.

The Recorder has charge of publicity, library, statistics and annual report. This department consists of one man, one stenographer and one clerk.

There is a Reporting Department, which makes a record of the proceedings in all formal hearings. It consists of one official reporter,

four assistant reporters, two transcribers and one clerk.

There is a Department of Finance and Accounts, which has charge of all accounting records; and in addition gives technical advice to the Commission in all matters relating to the issuance of stocks, bonds and securities. It consists of one financial expert, one chief accountant, four accountants, four clerks and two stenographers.

There is a Rate Department, which has charge of the rates, both passenger and freight, on steam and electric railroads, express lines, on automobile lines, and the rates of wharves, and cold storage plants and warehouses. It consists of one rate expert, three assistant rate experts,

one clerk and two stenographers.

There is a Service Department, having charge of the regulation of freight and passenger service on steam and electric railroads and charged with the investigation of accidents. This department consists of one service inspector, two assistant inspectors, and one stenographer.

In addition, there is an Engineering Department under a chief engineer and assistant chief engineer. The Engineering Department is divided into five sections:

The first section has to do with transportation, steam and electric, street railroads, vessels and pipe lines, service and valuation. It is in charge of a transportation engineer and has ten assistant engineers.

The second section has charge of water supply, irrigation, service, rates and valuation. It consists of one hydraulic engineer and eight assistant engineers.

The third section deals with gas, electricity and steam heat and is in charge of the assistant chief engineer, who also is the gas and electric engineer for the Commission, and employs thirteen assistant engineers.

The fourth section consists of the Division of Telephone and Telegraph, and consists of one engineer and four assistant engineers.

The fifth section has charge of general and special work, stenographic and drafting, and consists of one chief clerk, five clerks, ten stenographers, one office boy and one draftsman.

This is the organization which the State of California has created for the purpose of obtaining, collecting, assembling and analyzing all essential information concerning the utilities operating in the state.

POWERS AND DUTIES OF COMMISSION.

Concerning the scope of the work in which this organization is employed, reference is made to other chapters in this report dealing with the activities of the various departments.

Of the more than 9199 formal decisions issued by the Commission since its organization, only 88 cases have been appealed to the courts. Of these six still are pending, and only in fourteen instances has the Commission been overruled. This record is pointed to as conclusive proof that the acts of the Commission have been in accordance with established law and with well defined principles of equity, justice and fairness.

The Commission is of the opinion that there is not a sufficient understanding on the part of the public generally that the Commission in exercising the rate-making power must act within clearly express laws contained in our statutes, and also within constitutional limitations which have been clearly defined by the state and federal courts. Upon the federal and state constitutions as interpreted by the courts and upon the express provision of the Public Utilities Act is founded the entire structure of regulation. The so-called "policies" of the Commission merely are rules laid down by it in conformity with the requirements of the law.

In granting to the Railroad Commission the power to fix rates for public utilities, the exercise of that power is limited to the granting of reasonable rates. A rate which is unreasonable and unjust can not be made to stand by this Commission or by any other agency or instrumentality which might or could be created by the state. If, at any time, the people of the state, in the exercise of their police power and acting

through any agency created by them, should fix unjust or unfair rates resulting in confiscation of property, such rates could be overturned by the utility upon proper showing in the courts.

The theory that is back of the law providing for the fixing of rates by an agency of the state is that the people at all times and under changing conditions are entitled to enjoy the essential service provided by public utilities at the actual and reasonable cost of rendering such service, which, of course, includes a reasonable return upon the value of the property devoted to the furnishing of such service. The Commission believes this principle is fair and equitable alike to the consumer and the utility. There are, of course, instances in which a utility is overbuilt, or unwisely built, or located where there is no chance of obtaining at a reasonable rate a fair return upon the expenditure. In such cases there is, and there can be, no hope on the part of the utility to secure an adequate return upon an unwise investment; but, where prudence has been observed in the building of the plant where expenditures have been wisely and honestly made, the rule is equitable and just.

Under this theory of cost, the utility is deprived of that chance which exists in private and unregulated business to earn a high return during periods of prosperity and has no opportunity to recoup itself, such as exists in private business, for losses sustained during periods of depression. The theory is, as nearly as is possible, to keep the utility upon an even keel at all times so far as its earnings are concerned. This almost entirely removes the speculative value which inheres in other privately owned enterprises. It provides for a smaller return, but gives a greater assurance of continuance of such return.

ELEMENTS OF COST OF SERVICE.

It is not the legal right or is it the policy of this Commission to guarantee any definite rate of earning to a utility. It is the legal duty and the policy of the Commission to allow a reasonable return, taking all conditions under consideration. It clearly is in the interest of the people to keep the utility in a position so that it may continue to function and to give satisfactory service which is so vitally necessary for the public welfare. Unless the company can show some return upon the money actually employed in providing the service required by the public it can not permanently maintain adequate or satisfactory service. When the Commission refers to the necessity of keeping a utility sound financially it has in mind only the necessity of the people who are dependent upon the service furnished and who demand that the quality of the service be maintained for their benefit and in their interest.

The cost of service consists of four items: The first is the operating expense; the second, depreciation; the third, taxes; the fourth, a fair return (usually computed in the neighborhood of 8 per cent) upon the value of the property actually used in supplying such service. The sum of these four items should equal the total amount of gross revenue received by the company.

Operating expenses are carefully scrutinized and analyzed. If there is unreasonable expenditure, such unreasonable amounts are deducted from the figures which are allowed as reasonable for operating expenses, and are not placed upon the consumers in rates.

The allowance for depreciation is to take care of units of property which weaf out and can not be replaced through ordinary maintenance. The allowance is based upon estimated lives of the various classes of property and provides a fund which will take care of the replacement when the property has been wasted away.

In accordance with decisions of all the courts, taxes are allowed as an

item of operating costs.

A fair return is a percentage on an amount arrived at by the Commission after an examination and consideration of all elements of value.

VALUATIONS AND HIGH PRICES.

There seems to be a somewhat popular belief that valuations made in recent years for the purpose of establishing a rate base upon which is to be computed a fair return have reflected the prevailing high prices. This is not the fact, except in so far as these high prices are reflected in items purchased during the period such prices prevailed.

All persons, of course, are aware of the tremendous increase in prices of labor and all commodities in the period beginning with the war and lasting for some time after. These facts are so well known that they need no elaboration here. Material and labor entering into the construction and operation of public utilities advanced fully as much as have other commodities. These advanced prices have reflected them-

selves in operating costs, but save in so far as additional units have been

made to existing plants, have not reflected themselves in the rate base upon which utilities have been permitted to earn.

While interest rates have also advanced in the last few years, the Commission has not permitted this fact unduly to increase the rate of

return which the companies have been permitted to earn.

One of the most widely prevalent misconceptions that exist is that the utility is permitted a certain percentage of return after having provided for the payment of interest upon the bonded debts. This is not the fact. All interest obligations which a utility must meet must come out of the fair return (usually computed at about 8 per cent) and based upon the value of the property actually devoted to the public service. After these debt obligations have been taken care of, whatever then is left may be used by the company for paying dividends upon its stock.

The Commission does not fix rates upon capitalization. Such bearing as the outstanding securities of a company may have on the ratepayer is to be found in this: If the indebtedness of the company is very large, or if it exceeds the value of the property as fixed for ratemaking purposes, then there can be no earnings. In some instances the earnings may be insufficient to pay operating expenses and in addition the charges on bonded and other indebtedness. In such instances the company faces either reorganization or bankruptey. A bankrupt company can not render satisfactory service to a community. It can not secure funds for extensions to take care of new business. It can not maintain its property in condition to give good service. The sooner such company is reorganized and its capitalization brought within reasonable limits, the better it is both for the company and the community to be served.

UTILITIES NOT PERMITTED TO PROFITEER.

The soundness of the principles adopted by the Railroad Commission in fixing rates is made plain by the fact that while during the war period and thereafter the prices of commodities advanced from 72 to 300 per cent, at the same time the average advance in utility rates in California did not exceed 40 per cent. The utilities were not permitted to earn a larger percentage upon the value of their property than in the pre-war period. The Commission did not allow them to earn unusual or unreasonable profits, even despite the fact that money invested during that period in almost every other form of security or enterprise earned higher returns than it had theretofore. Whatever may have been the condition of unregulated business, the California Railroad Commission saw to it that the utilities of this state did not profiteer or earn any unreasonable rates of return.

The rule not to permit competition in territory the Commission believes to be adequately served is based on the principle that a utility adequately and sufficiently serving a certain territory should be left undisturbed to serve that field without being subjected to competitive conditions which inevitably must result in increased cost of service. Where the territory has not been adequately served, other utilities have been permitted to share the field. If the people are to be afforded the very best service possible it is equally necessary to protect the utility that furnishes adequate service and to admit into a territory not adequately served a new or competing utility that gives sufficient assurance that adequate service will be provided. The whole question involved in granting certificates of public convenience and necessity to utilities to enter fields already occupied must in the last analysis depend upon the character of service furnished by the utility already in the field.

CHAPTER II.

THE YEAR'S WORK—STATISTICAL REPORT.

The year July 1, 1920, to June 30, 1921, marked the high point in total matters coming before the Commission of the docket and process division of the Secretary's department. The grand total of matters before the Commission includes both formal and informal matters. Formal proceedings are instituted through regular procedure, either by applicant or complainant and after hearings are passed upon in

written decisions by the Commission.

During the year ending June 30, 1921, the Commission held 968 public hearings, twenty-seven more than in the preceding year. Of the total number of public hearings 327 were held in the Commission's courtrooms in San Francisco, 246 in the Los Angeles office of the Commission and 395 in other parts of the state. The hearings were held at points most convenient to the parties and the interested public. were advertised in advance in the local press and every effort made to give the public ample notice. One or more Commissioners or an Examiner presided at these hearings and representatives of the Commission's technical staff were present. At several of the more important hearings the Commission sat en banc.

In addition to these hearings, often occupying several days, the

Commission met in 281 sessions in the San Francisco office.

Informal matters, as the name implies, are brought to the attention of the Commission orally, or by letter or postcard and are adjusted without public hearing. Where ready settlement in this way is not possible, or where a number of informal complaints indicate a service or other condition at fault, the Commission institutes on its own motion a formal inquiry. Informal complaints, relating largely to service. inability to obtain extensions and disputes over bills, nearly doubled the previous year's number. The total for the year 1920-1921 was 4888, as against 2663 for the corresponding period of 1919-1920. Full information of the informal complaint work of the Commission will be found in Chapter IX of this report.

INFORMAL PROCEEDINGS.

During the year under review the Commission rendered 1376 decisions. or 27 more than in the previous year. The latter year, owing to unusual post-war conditions, had shown a great increase over all previous periods. It is notable that in a more normal period the number of decisions should exceed, even slightly, the total of a year marked by exceptional conditions. Including the work of this year, the Commission has, since January 1, 1911, handed down 9199 decisions.

Table No. 1 shows the number of formal complaints filed with the Commission each year since January 1, 1911, the date of the reorgani-

zation of the Commission:

THE YEAR'S WORK.

TABLE No. 1.

Formal Complaints Filed with the Railroad Commission During the Fiscal Years Ending June 30, 1912 to June 30, 1921.

January 1, 1911 to June 30, 1912, inclusive	
July 1, 1912 to June 30, 1913, inclusive	38
July 1, 1913 to June 30, 1914, inclusive)9
July 1, 1914 to June 30, 1915, inclusive.	
July 1, 1915 to June 30, 1916, inclusive	ü
July 1, 1916 to June 30, 1917, inclusive	žά
July 1, 1917 to June 30, 1918, inclusive.	
July 1, 1918 to June 30, 1919, inclusive.	
July 1, 1919 to June 30, 1929, inclusive.	
July 1, 1920 to June 30, 1921, inclusive	10

Table No. 2, following, gives a segregation of formal complaints as to subject matter and utility.

TABLE No. 2.

Formal Complaints.

	Steam railroads	Electric railroads	Water carriers	Electric companies	Gas companies	Telephone and tele- graph companies	Water companies	Auto stage companies	Warehouse companies	Apartment houses	Totals
Rates and fares Service and facilities Illegal operation, abandonment and transfer Grade crossing protection Inductive interference. Through route joint rates.	7	3 7	1	4	2 4	1 8	8 35 1	2 4 50	1		42 67 53 7 1
Totals	37	11	1	4	6	10	44	56	1		170

FORMAL APPLICATIONS.

Formal applications filed totaled 1099. This shows a decrease of 60 from the previous year's figures. Table No. 3 gives the number of formal applications filed each year since the reorganization of the Commission:

TABLE No. 3.

Formal Applications Filed with the Railroad Commission During the Fiscal Years Ending June 30, 1912 to June 30, 1921.

March 23, 1912 to June 30, 1912, inclusive	16
July 1 1912 to June 30, 1913, inclusive)1
July 1, 1913 to June 30, 1914, inclusive	33
July 1 1914 to June 30 1915 inclusive	14
July 1, 1915 to June 30, 1916, inclusive. 63	
July 1 1916 to June 30 1917 inclusive 63	
July 1, 1917 to June 30, 1918, inclusive 89	
July 1, 1918 to June 30, 1919, inclusive.	
July 1, 1919 to June 30, 1920, inclusive.	ã
July 1, 1919 to June 30, 1920, inclusive	
July 1, 1920 to June 30, 1931, inclusive 10:	,,,

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Table No. 4, below, classifies the year's applications, according to subject and utility:

TABLE No. 4. Formal Applications.

	Steam railroads	Electric railroads	Water carriers	Electric companies	Gas companies	Telephone and tele- graph companies	Water companies	Warehouse companies.	Wharf companies	Auto stage companies	Totals
Grade crossings Securities issues Leases and transfers To increase rates Certificates Abandonment and reduction of service Establish rules Salustions eminent domain	1 16 12	6 7 2 11	7	29 7 19 4 1	20 8 20 10 3	14 2 16 9 7	26 34 56 8 6	14 1 22	1	13 147 44 346 8	129 129 202 212 377 40 3
Vacuations ement domain Reorganisation Wharf franchises Approval of agreements Totals.						48	133	37	5	558	5

DECISIONS.

In the year ending June 30, 1921, the Commission rendered 1376 decisions, 27 more than in the previous year.

Table No. 5, following, shows the total number of decisions rendered each year by the Commission since 1911:

TABLE NO. 5. Summary of Decisions in Formal Proceedings, January 1, 1911 to June 30, 1921.

anuary 1, 1911 to June	0, 1912, inclusive	9:
ulv 1. 1912 to June 30.	913. inclusive	644
uly 1. 1913 to June 30.	914 inclusive	876
uly 1, 1914 to June 30,	915, inclusive	91
uly 1, 1915 to June 30,	916, inclusive	930
uly 1, 1916 to June 30,	917, inclusive	95
uly 1, 1917 to June 30,	918, inclusive	00
uly 1, 1918 to June 30,	919, inclusive	94
uly 1, 1919 to June 30,	920, inclusive	34
uly 1, 1920 to June 30,	921, inclusive	370
	·	
Total	q	100

REHEARINGS.

Table No. 6 shows the record on rehearings for the same period:

TABLE NO. 6.

Rehearings.

Petitions for rehearing filed	21
Petitions for rehearing granted	6
Petitions for rehearing denied	
Petitions for rehearing modified	3

ANNUAL REPORTS FILED.

Tables prepared by the Department of Finance and Accounts show that during the twelve month period ending December 31, 1920, annual reports were received from 1280 public utilities, as against 798 for the

corresponding period of a year ago. These tables also show 543 filing their first annual reports this year, 61 ceasing to file reports and 19 filing annual reports concerning hospital service.

The tables follow:

TABLE NO. 7.

Public Utilities Filing Annual Reports with the Railroad Commission of the State of Californis.—December 31, 1	1920.
Steam railroads—operative.	49
Steam railroads lessor	•
Steam railroads—under construction	
Electric railways—operative.	32
Electric railways—lessor. Express companies.	1
Electric companies	62
Gas companies	22
Gas and electric companies	10
Telephone companies	108
Telegraph companies	4
Telephone and telegraph companies	289
Water companies Warehouse, wharfingers and water carriers.	202
Auto stages and trucks	
Total	1,280
TABLE NO. 8.	
Public Utilities Filing First Annual Reports in 1920.	
Telephone and telegraph companies	. 3
Ricetric railways	
Gas and electric companies.	
Water companies	. 13
Warehouse, wharfingers and water carriers	. 38
Auto stages and trucks	. 483
Total	543
TABLE NO. 9.	
Public Utilities Cessing to File Annual Reports in 1920.	
Telephone and telegraph companies	. 3
Electric railways	
Steam railroads	. 1
Gas and electric companies.	. 14
Water companies Warehouse, wharfingers and water carriers	23
Warehouse, wharhingers and water carriers	
Total	61
•	
TABLE NO. 10.	
Public Utilities Filing Annual Reports Concerning Hospital Service—December 31, 1820.	
Bieam railroads	11
Electric railways.	5
Gas and electric companies.	
Water companies	1
Total	19

CHAPTER III.

INFORMAL COMPLAINTS—DISPUTED BILLS.

Close personal relations with consumers are maintained by the Commission through the informal complaint service. Each division of the Commission's organization gives attention to matters coming within its respective field. By this means minor points of difference which arise between the various utilities and individual consumers receive prompt consideration and speedy adjustment. The time and cost involved in formal proceedings are thus saved, and matters that might grow into serious causes of friction between the utilities and their consumers are amicably adjudicated.

This year shows a marked increase in the number of informal complaints due in large part to the growing demand in southern California for service extensions—particularly telephone and gas. Also with increasing knowledge of the service maintained by the Commission, the public is more and more availing itself of it. This, rather than any slackening in efficiency on the part of the utilities, is believed to be the true explanation of the growing number of consumer appeals to the Commission.

NO TECHNICALITIES IN PROCEDURE.

The design of the Commission is to make this department as accessible to the public as possible and free of any form of technical procedure. Informal complaint may be made by telephone, letter, postal card or personal call. The procedure is defined as follows:

Whenever an informal or correspondence complaint is filed, the matter is at once referred to the appropriate department, which takes up the matter with the utility affected, either by letter or in person, to see whether an adjustment can not be made voluntarily, without the necessity of informal proceedings. If necessary a representative of the Railroad Commission travels to the locality affected to secure first-hand information and an adjustment, if possible. While the Railroad Commission can not, without the formal hearing at which the public utility has its day in court, compel a public utility to take action on any complaint, the Railroad Commission has been successful in a large majority of informal complaints in securing an adjustment without the necessity of formal proceedings. In most cases, the Railroad Commission finds that the public utilities are ready and willing to cooperate in the adjustment of informal complaints.

Established January 1, 1912, as a departmental function, the record shows in general an increasing number of informal complaints, with this year leading the list with 4888 and the grand total aggregating 24,345. The record according to years follows:

anuary 1, 1912 to June 30, 1912, inclusive	5
uly 1, 1912 to June 30, 1913, inclusive	18
uly 1, 1914 to June 30, 1915, inclusive	
uly 1, 1916 to June 30, 1917, inclusive. 2,64 uly 1, 1917 to June 30, 1918, inclusive 2,42	14
uly 1. 1918 to June 30. 1919, inclusive	2
uly 1, 1919 to June 30, 1920, inclusive	
Total 24,34	5

SEGREGATION OF COMPLAINTS.

For the period from July 1, 1920, to June 30, 1921, complaints, segregated according to subject and utility, are shown in the following tabulation:

Informal Complaints Filed with the Railroad Commission—
Year Ending June 30, 1921.

	Telephone and tele- graph companies	Electric companies	Water companies	Steam railroads	Clas companies	Auto stage and and truck lines	Electric railroads	Water companies	Warehouses	Express companies	Street car companies	Cold storage companies.	Steam beat	Wharves	Totals
Service . Rates Rates Installation, extensions, cancellations Bills Refunds Loss—damage, shortage Violation law Competition Deposits and deposit refunds Crossings—spurs Rights of way, franchises Rules and regulations. Transformers	816 79 1,054 35 13 36 1	221 145 276 152 5 1 	338 132 132 77 8 8 1 4	95 117 1 	95 31 205 147 3 1	82 38 7 49 41 23 16	25 2 20 4 12	7 18 6 2 1	10 21 2	13 10 2 3	11 2	2 1	2 3	1	1,739 623 1,671 420 177 76 28 16 58 43 9 23 5
Totals	2.036	820	707	338	491	259	112	36	37	29	14	3	5	1	4,888

Of the total 1847 were handled in the Los Angeles office. Of this total 892 had to do with complaints in reference to telephone installations. The work of the different departments of the Commission in connection with informal complaints is described in more detail under department headings in this chapter.

GAS AND ELECTRIC DIVISION.

In the Gas and Electric Division there were filed 1316 informal complaints, as against 943 for the corresponding period covered in last year's report. This increse is not regarded as reflecting any slackened standard on the part of the utilities, but rather as indicating the confidence placed in the Commission by the consuming public. It is becoming more and more recognized that any consumer may bring his

troubles, no matter how trivial, to the Commission, and that they will receive prompt adjustment. The number of complaints were practically uniformly distributed throughout the year and the increase was due to no one cause.

That these complaints were in the main substantial and not captious is indicated by the fact that of the 1235 disposed of up to the time of this report 803 were settled in favor of the complainants and 432 in favor of the companies. Impartial treatment as between consumer and utility is the rule, and the awards are in nearly every case accepted by both parties as fair and just. It is a source of gratification and bespeaks the efficiency of the system that only 202 cases required outside investigation. The large majority were adjusted through correspondence.

That consumers are concerned chiefly with efficient service and do not object to fair rates, is shown by the great preponderance of complaints under the head of service. If in service is included extensions, nearly all complaints group themselves as to present and future service. Segregation of complaints is shown in the following tabulation:

as service conditions	220
as extensions	167
sputed gas bills.	94
ectric service conditions	357
ectric extensions	288
sputed electric bills	178
eam conditions	12
Total	316

COMPLAINTS ON PERCENTAGE BASIS.

An interesting comparison is afforded by a tabulation showing the number of informal complaints filed against the chief utilities of the state. While the greatest number of individual complaints were made against the largest companies, it is instructive to observe that the percentage is smallest. The record follows:

Utility	Number of complaints received	Number of consumers	Complaints per thousand consumers
Pacific Gas and Electric Company Los Angeles Gas and Electric Corporation. Southern California Edison Company Southern Counties Gas Company. Southern California Gas Company. Southern California Gas Company. San Diego Consolidated Gas and Electric Company. San Josquin Light and Power Corporation. Western States Gas and Electric Company. Great Western Power Company. Coast Counties Gas and Electric Company.	186 66 31 41 77 25	552,674 216,550 125,998 73,322 56,500 54,951 43,103 39,350 31,179 13,307	.81 .45 1.48 .90 .55 .75 1.79 .64 1.26

Segregating gas and electric companies, the record stands: ELECTRIC COMPANIES.

Name of Company	Number of complaints received	Number of consumers	Complaints per thousand consumers
Pacific Gas and Electric Company Southern California Edison Company Los Angeles Gas and Electric Corporation San Joaquin Light. and Power Corporation San Diego Consolidated Gas and Electric Company Great Western Power Company California Telephone and Light Company Western States Gas and Electric Company California-Oregon Power Company Coast Counties Gas and Electric Company Coast Valleys Gas and Electric Company Vallejo Electric Light and Power Company	286 186 15 65 25 39 30 20 20 14 15	266,132 125,998 47,386 36,073 27,763 31,179 4,607 27,746 8,825 9,115 5,270 5,397	1.07 1.48 .32 1.80 1.26 6.00 .71 2.22 1.56 3.00 3.40

GAS COMPANIES.

Name of Company	Number of complaints received	Number of consumers	Complaints per thousand consumers
Pacific Gas and Electric Company Los Angeles Gas and Electric Corporation San Joequin Light and Power Corporation Southern Counties Gas and Electric Company San Diego Consolidated Gas and Electric Company Southern California Gas Company Western States Gas and Electric Company Coast Counties Gas and Electric Company Coast Valleys Gas and Electric Company Modesto Gas Company Modesto Gas Company	42 66 16 31 5	286,542 169,164 7,030 73,322 27,188 56,500 11,604 4,192 2,717 1,900	.63 .49 1.72 .91 .59 .55 .45 1.00 1.00 6.33

HYDRAULIC DIVISION.

One of the most important activities of the Hydraulic Division is the adjustment of informal complaints embracing minor difficulties growing out of the operation of public utility properties throughout the state.

A careful investigation and comprehensive study of all the facts and data submitted both by the complainant in making claim of an injustice and that of the company in substantiating its actions becomes necessary in order to equitably adjust such matters.

Informal complaints called to the attention of the Hydraulic Division are handled by engineers who are fully conversant with the general organization and operation of public utilities and it is usually possible for them to judge by means of correspondence what would be a fair adjustment to both consumer and the utility. However, in numerous instances it is necessary for this division to send its engineers into the field for the purpose of making a personal investigation into disputed matters. Practically all of these complaints are capable of adjustment in this way, thereby saving the consumer, the utility and the state the expense involved in an extensive formal hearing and investigation.

A total of 803 such informal complaints were called to the attention of the Hydraulic Division during the past fiscal year.

Another valuable phase of informal adjustment comes under the heading of disputed bills. The deposit with the Commission by the consumer of the amount of the disputed bill precludes the utility from discontinuing service and enables the Commission to properly investigate the matter and distribute the amount according to its findings. A total of \$3,477.86 was deposited with the Commission during the year, involving the question of disputed bills.

TELEPHONE AND TELEGRAPH DIVISION.

The Telephone Division has handled a total of 1026 informal complaints, 892 of which were with reference to service, delayed installations or extensions of service. Of these, 730 cases have been classified as service complaints. In reality, most of these had to do with the inabil-

ity to obtain installation of service.

Not only during the past year but also during the year previous, the telephone companies, and particularly the Pacific Telephone and Telegraph Company, have been unable to keep up with the demand for new installations. In the beginning the difficulty appeared to be chiefly the inability of the company to obtain materials from the manufacturers. Complaints on account of inability to obtain the installation of service have been received from practically all of the large cities of the state. In many instances the Commission has been able to secure relief for the complainants, particularly in such cases where sickness or other causes made the establishing of service urgent.

Complaints as to the quality of service rendered have been handled and the causes of the complaints have been removed by the utilities

involved.

WAREHOUSE DIVISION.

Thirty-six informal complaints affecting warehouses and cold storage utilities received prompt adjustment during the year. Of these, 10 referred to service, 20 to rates and three to loss or damage. This record compared very favorably to the preceding period, when approximately double the number were received.

RATE DEPARTMENT.

The record shows that the Rate Department handled a total of 185 informal complaints concerning transportation rates, including steam and electric roads and water carriers. Express rates also were included. In addition to adjustment complaints without formal procedure, this department also disposed of many applications informally.

Innumerable adjustments of controversies between shippers and carriers concerning rate matters are made by informal conference and correspondence, thus aiding in promoting greater harmony between

the utility and the public.

During the period covered by this report, 1527 informal requests for permission to make changes in rates, fares, tolls, rentals, charges, classifications or in rules, regulations, contracts, practices or service were received, investigated and disposed of by the Rate Department. Of these informal requests approximately 1000 resulted in reductions in rates.

DISPUTED BILLS.

Another service of the Commission, inaugurated in May, 1916, relates to adjustment of disputed bills between the utility and the consumer. In accordance with a ruling in Case 683, decided November, 1915, a consumer questioning a bill rendered by a utility may deposit with the Commission the amount of the claim and in that way prevent discontinuance of service pending adjustment. After a thorough investigation, the proper charge is determined and the deposit distributed accordingly.

DEPOSITS ON DISPUTED BILLS.

Up to the close of this report, June 30, 1921, the total deposits were 1336. For the current year deposits totaled 330, as compared with 253 the preceding year.

The following statement shows the number of deposits received for disputed bills since the inception of the system:

May 23, 1916, to June 30, 1916, inclusive 1 July 1, 1916, to June 30, 1917, inclusive 1 July 1, 1917, to June 30, 1918, inclusive 11 July 1, 1918, to June 30, 1919, inclusive 3 July 1, 1919, to June 30, 1920, inclusive 22 July 1, 1920, to June 30, 1921, inclusive 3	73 57 67 68
Total	36

Deposits received for the period July 1, 1920, to June 30, 1921, inclusive, the tabulation showing the class of utilities, the number of deposits and the amounts:

Class of utility	Number of deposits	Amount
Electric: Water Gas. Steam heat Gas and electric. Telephone	3 23	\$24,412 67 8,477 86 1,383 67 1,191 62 628 17 21 75
Totals	330	\$31,115 74

CHAPTER IV.

STOCK AND SECURITY ISSUES.

YEAR'S AUTHORIZATIONS.

During the twelve months period ending June 30, 1921, the Railroad Commission authorized the issue of \$168,497,596.91 of stock, bonds and notes, as compared with \$91,038,485.12 during the twelve months ending June 30, 1920. During the past year the Commission denied applications involving the sum of \$1,082,150, while applications amounting to \$22,904,560 were finally dismissed from the security application calendar. The Commission's action during the past two years may be summarized as follows:

	Year ending June 30, 1920	Year ending June 30, 1921
Applications granted	\$91,038,485 12 447,046 52 1,706,275 00	\$168,497,596 91 1,082,150 00 22,904,560 00
Totals	\$93,191,806 64	\$192,484,306 91

From July 1, 1920, to June 30, 1921, the Commission received applications from public utilities for permission to issue \$125,802,056.91 of stock, bonds, notes or certificates of indebtedness. On June 30, 1921, there were pending applications involving the issue of \$1,806,309.79 of securities. The amount of securities pending is shown by the following tabulations:

Applications pending June 30, 1920. Applications filed during year.	\$68,488,599 125,802,056	79 91
Total Applications acted upon during year	\$194,290,616 \$192,484,306	70 91
Applications pending June 30, 1921	\$1,806,309	79

PERIOD OF SUPERVISION.

From March 23, 1912, the effective date of the Public Utilities Act, to June 30, 1921, the Railroad Commission passed upon applications for permission to issue \$1,324,748,284.22 of stocks, bonds, notes or other evidences of indebtedness. The following tabulation shows the action taken by the Commission on the various applications:

Applications granted	. \$1,170,018,613 . 80,886,817 . 73,842,854	04
Total	.\$1,324,748,284	22

The amount of stocks, bonds, notes and other evidences of indebtedness authorized to be issued by the orders of the Railroad Commission, according to classes of utilities, is distributed as follows:

Steam railroads.	. \$328,984,414 89	•
Electric railways	. 132,889,382 00	3
Gas and electric companies	. 504,248,071 02	ì
Water companies	. 102.234.419 45	5
Telephone and telegraph companies	. 27.287.470 82	2
Warehouse companies	. 5.234.615 00)
Car companies	. 160,000 00	
Oil pipe line companies	. 59,753,433 00)
Steamship companies	. 7.360.937 00)
Motor transportation companies.	. 1,865,870 00)
Total	\$1,170,018,613 18	ì

AUTHORIZATIONS DURING THE PAST TWO YEARS.

During the two years ending June 30, 1921, the various classes of public utilities were authorized by the Railroad Commission to issue stock and securities as follows:

	Year ending June 30, 1920	Year ending June 30, 1921
Steam railroad companies Electric railway companies Cas and electric companies Water companies Water companies Warehouse companies Steamship companies Motor companies		\$4,318,400 00 46,428,000 00 105,602,575 92 2,225,025 55 2,702,110 44 936,450 00 948,535 00
Totals.	\$91,038,485 12	\$168,497,596 91

PURPOSES OF ISSUES.

The securities were authorized to be issued for the following purposes:

	Year ending June 30, 1920	Year ending June 30, 1921
Additions and betterments Refunding Collateral Reorganisation Miscellancous	4,296,875 56 22,082,000 00 2,854,062 00	\$94,124,945 91 1,961,400 00 18,646,500 00 49,584,751 00 4,180,000 00
Totals	\$91,038,485 12	\$168,497,596 91

Reducing these latter amounts to percentages, one obtains the following:

	Year ending June 30, 1920	Year ending June 30, 1921
additions and betterments. tefunding. collateral teorganisation	\$65 26 4 71 24 25 8 13 2 65	\$55 86 1 16 11 10 29 40 2 48
Totals	\$100 00	\$100 00

SEGREGATION OF ISSUES.

Table No. 1, following, shows the total amount of stocks, bonds, notes and certificates of indebtedness applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921, segregated as to classes of utilities.

Table No. 2, following, shows the amount of stocks, bonds, notes and certificates of indebtedness applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921, segregated as to purpose and class of utility.

Table No. 3 shows the amount of stocks, bonds, notes and certificates of indebtedness of "steam railroad companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 4 shows the amount of stocks, bonds, notes and certificates of indebtedness of "electric railway companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 5 shows the amount of stocks, bonds, notes and certificates of indebtedness of "gas and electric companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 6 shows the amount of stocks, bonds, notes and certificates of indebtedness of "water companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 7 shows the amount of stocks, bonds, notes and certificates of indebtedness of "telephone and telegraph companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 8 shows the amount of stocks, bonds, notes and certificates of indebtedness of "pipe line companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 9 shows the amount of stocks, bonds, notes and certificates of indebtedness of "steamship companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 10 shows the amount of stocks, bonds, notes and certificates of indebtedness of "warehouse companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

Table No. 11 shows the amount of stocks, bonds, notes and certificates of indebtedness of "motor transportation companies" applied for, authorized, denied and dismissed during the year ending June 30, 1921, and the amount pending on June 30, 1921.

TABLE No. 1.

SHOWING AMOUNT OF STOCKS, BONDS, NOTES AND CERTIFICATES APPLIED FOR, AUTHORIZED, DENIED, AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1820, TO JUNE 30, 1821, AND PENDING BEFORE THE RAILROAD COMMISSION ON JUNE 30, 1821.

Class of utility	Applied	Authorised	Denied	Dismissed	Pending ¹
Stocks	*****			am o r oc co	
Steam railroads Electric railway companies	\$202,900 0	\$123,400 00			
Gas and electric companies	31.082.000 0	32,150,000 00 32,082,300 00		409 500 00	
Water companies	1.353.850 5			492,000 00	· · · · · · · · · · · · · · · · · · ·
elephone and telegraph companies	965,963 0			6,000 00	\$6,500 00
Varehouse companies	948,250 0	936,450 0		100,000 00	
ipe line companies			1		
Steamship companies	4,530,000 0	5,304,500 00	500 00		25,000 00
fotor companies	890,495 0	938,535 0	47,650 00	85,060 00	131,750 00
Totals	\$39,972,958 5	\$73,843,998 5	\$82,150 00	\$763,060 00	\$163,250 00
Bonde.			_(
team railroads		0] \$4,195,000 0	9]		
lectric railway companies	349,000 0				
las and electric companies	76,048,128 6 795,000 0		\$1,000,000 00	8,986,500 00	\$435,000 00 260,000 00
elephone and telegraph companies		0 1 107 700 0		8 000 00	101,000 00
Varehouse companies	802,700 0	0 1,197,700 U		0,000 00	101,000 00
ipe line companies	1			90 000 000 R	
teamship companies	12.000 0	0 12,000 0	ol	1	
lotor companies	12,000 0 40,000 0	80,000 0	ő	10,000 00	
Totals	\$82,393,828	1 \$86,970,328 6	\$1,000,000 00	\$22,001,500 00	\$796,000 00
Notes.	ł	ţ	1		
Notes. Steam railroads. Siectric railway companies. Las and electric companies.]				
Sectric railway companies	\$4,000 (0 \$5,204,000 0	0		
ias and electric companies	1,593,647 3	1,593,647 3	<u>.</u>		
vater companies	500,075	0 340,075 U	ارارا 	\$130,000 00	18,060.70
ias and electric companies. Vater companies elephone and telegraph companies varehouse companies ipe line companies	029,947 1	2 022,927 2	3 ∤	}	10,009 /1
ine line companies				5 000 00	
teamship companies	}		.}	0,000	
Aotor companies					
Totals		-	5]]
	\$2,685,269	0 01,083,209 /	•	\$140,000 00	וו צסט,ועם
Certificales. Ream railroads	\$750,000 (o [}]	.	l	\$750,000 00
Total Stocks, Bonds,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Notes and Certificates.	1	ł		1	}
Steam railroads	\$5,147,900 (0 \$4,318,400 0	o	\$79,500 00	
Electric railway companies	353,000 (10,000,000 00	
as and electric companies					435,000 00
Water companies	2,706,025	5 2,225,025 5	19,000 00	135,000 00	
Telephone and telegraph companies	2,450,610	4) 2,702,110 4	18 000 00	11,000 00	
Varehouse companies	948,250 (0 936,450 0	0 15,000 00	100,000 00 3,006,000 00	
ripe line companies	4,542,000	5,316,500 0	500 00		25,000 0
Motor companies	930,495				
•				ļ	
Totals	9120,8U2,U56 b	7 966'4A'4907e	1 \$1,082,150 00	\$22,904,560 00	\$1,806,309 71

¹Total amount pending irrespective of date of application.

TABLE No. 2.

SHOWING AMOUNT AND PURPOSE OF STOCKS, BONDS, NOTES AND CERTIFICATES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1821, AND PENDING BEFORE THE RAILROAD COMMISSION ON JUNE 30, 1821.

				· · · · · · · · · · · · · · · · · · ·	,
Class of utility and purpose	Applied	Authorised	Denied	Dismissed	Pending ¹
STOCKS. Additions and betterments. Steam railroad companies. Gas and electric companies. Water companies Telephone and telegraph companies Warehouse companies. Bteamship companies. Motor companies.	1,288,125 55 173,137 00 948,250 00	25,417,300 00 1,284,125 55 160,637 00 936,450 00 5,304,500 00	\$19,000 00	\$79,500 00 492,500 00 6,000 00 100,000 00	\$6,500 00 25,000 00
Totals	\$32,201,007 55	\$34,022,047 55	\$82,150 00	\$763,060 00	\$63,250 00
Refunding. Steam railroad companies	\$43,900 00	\$43,900 00			
Totals	\$43,900 00	\$43,900 00			
Reorganization. Electric railway companies	\$6,665,000 00 65,225 00 792,826 00 205,000 00	65,225 00 792,826 00			
Totals	\$7,728,051 00	\$39,778,051 00			\$100,000 00
Grand totals	\$39,972,958 55	\$73,843,998 55	\$82,150 00	\$763,060 00	\$163,250 00
BONDS. Additions and betterments. Electric railway companies. Gas and electric companies. Water companies Telephone and telegraph companies Pipe line companies Bteamship companies Motor companies.	12,000 00 40,000 00	\$57,156,128 61 510,000 00 175,500 00 12,000 00 30,000 00	\$1,000,000 00	\$9,697,000 00 6,335,500 00 3,000,000 00	\$70,000 00 57,000 00
Totals	\$58,949,128 61	\$57,883,628 61	\$1,000,000 00	\$19,042,500 00	\$127,000 00
Refunding. Electric railway companies Gas and electric companies Totals	\$200,000 00 2,607,500 00 \$2,807,500 00	\$200,000 00 1,456,500 00 \$1,656,500 00		\$303,000 00 1,151,000 00 \$1,454,000 00	
Collateral. Steam railroad companies Electric railway companies Gas and electric companies Totals	\$15,000 00 149,000 00 14,782,500 00 \$14,946,500 00	\$15,000 00 5,349,000 00 13,282,500 00 \$18,646,500 00		\$1,500,000 00	
Reorganisation. Electric railway companies. Gas and electric companies. Water companies. Telephone and telegraph companies	\$396,500 00 285,000 00 829,200 00	\$3,525,000 00 31,500 00 25,000 00 1,022,200 00			\$365,000 00 260,000 00 44,000 00
Totals	\$1,510,700 00	\$4,603,700 00		\$5,000 00	\$669,000 00
Miscellaneous. Steam railroad companies		\$4,180,000 00 \$86,970,328 61	\$1,000,000,00	\$22 001 500 00	\$796,000 00
Grand Mress	40110801010 01	400'810'970 OT	41'000'000 00	4mm'001'000 001	4120,000 00

¹Total amount pending irrespective of date of application.

TABLE NO. 2-Continued.

Class of utility and purpose	Applied	Authorised	Denied	Dismissed	Pending ¹
NOTES.					
Additions and betterments.			ł		
as and electric companies	\$1,343,634 71 515,675 00	\$1,343,647 31 330,675 00	}·····	\$135,000 00	\$50,000 0
elephone and telegraph companies	529,947 44	544,947 44		4100,000 00	15,059 7
ipe line companies				5,000 00	
Totals	\$2,389,269 75	\$2,219,269 75		\$140,000 00	\$65,059 7
Refunding.	1	}	}	\	1
Electric railway companies	\$4,000 00 250,000 00	\$4,000 00		1	
as and electric companies	250,000 00 39,000 00	250,000 00	1		***************************************
Vater companies	39,000 00	7,000 00			\$32,000 0
Totals	\$293,000 00	\$261,000 00			\$ 32,000 0
Reorganization.	ł		i		
Sectric railway companies		\$5,200,000 00			
Vater companies	\$3,000 00	3,000 00			
Totals	\$3,000 00	\$5,203,000 00	<u></u>		
Grand totals	\$2,685,269 75	\$7,683,269 75		\$140,000 00	\$97,059 7
CERTIFICATES.	l			1	
Additions and betterments.]	6770 000 0
team railroad companies	\$750,000 00				\$750,000 0
Totals	\$750,000 00				\$750,000 0
Grand totals	\$750,000 00				\$750,000 0
TOTAL STOCKS, BONDS, NOTES AND CERTIFICATES. Additions and betterments. team railroad companies.	\$909,000 00	\$79,500 00		\$79,500 00	\$750,000 O
lectric railway companies				9,687,000 00	
as and electric companies	84,022,275 92 2,313,800 55	83,917,075 92	\$1,000,000 00 19,000 00	6,828,000 00 135,000 00	70,000 0 50,000 0
ater companieselephone and telegraph companies	828,584 44	2,124,800 55 887,084 44	29,000 00	6,000 00	78,559 7
arehouse companies	948,250 00	936,450 00	15,000 00	1 100,000 001	
ipe line companiesteamship companies	4,542,000 00	5,316,500 00	500 00	3,005,000 00	25,000 0
dotor companies	725,495 00	863,535 00	47,650 00	95,060 00	31,750 0
Totals	\$94,289,405 91	\$94,124,945 91	\$1,082,150 00	\$19,945,560 00	\$1,005,309 7
Refunding.				i	
team railroad companies	\$43,900 00 204,000 00	\$43,900 00 204,000 00		\$303,000 00	
lectric railway companies	2,857,500 00	1.706.500 00		1,151,000 00	
Vater companies	39,000 00	7,000 00			\$32,000 0
Totals	\$3,144,400 00	\$1,961,400 00		\$1,454,000 00	\$32,000 0
Collateral.					
team railroad companies	\$15,000 00	\$15,000 00			
lectric railway companies	149,000 00	5,349,000 00			
as and electric companies	14,782,500 00	13,282,500 00		\$1,500,000 00	
Totals	\$14,946,500 00	\$18,646,500 00		\$1,500,000 00	
Reorganization.					
lectric railway companies		\$40,875,000 00			
SA SDO electric companies	\$7,061,500 00 353,225 00 1,622,026 00	6,696,500 00 93,225 00			\$365,000 0 260,000 0
ster companies	1 000,220 00	1.815.026 00		\$5,000 00	44,000 0
ster companies	1.022.U20 UU				100,000 0
ster companies	205,000 00	105,000 00			
later companies. elephone and telegraph companies (oter companies). Totals.	\$9,241,751 00	105,000 00 \$49,584,751 00		\$5,000 00	\$769,000 0
ater companies elephone and telegraph companies fotor companies Totals	205,000 00	105,000 00			\$769,000 0
ster companies elephone and telegraph companies (otor companies	205,000 00	105,000 00			\$769,000 00

¹Total amount pending irrespective of date of application.

TABLE No. 3.

STEAM RAILROAD COMPANIES: STOCKS, BONDS. NOTES AND CERTIFICATES APPLIED FOR, AUTHORIZED, DENIED, DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1929 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Abbreviatione: A. B.—Additions and Betterments; Ref.—Refunding: Col.—Collateral; Reorg.— Reorganization; Miss.—Miscellaneous.

Applica- tion Number	Decis- ion Number	Utility	Applied	Purpose	Authorised	Dismissed
2073 6157	8683 8896	STOCKS. Death Valley Railroad company Mount Tamalpais and Muir Woods	\$43,900 00	Ref.	\$43,900 00	
0.001		Railway	159,000 00	A. B.	79,500 00	\$79,500 00
	İ	Totals	\$202,900 00		\$123,400 00	\$79,500 00
6766	8897	BONDS. Mount Tamalpais and Muir Woods Railway The Western Pacific Railroad Com-	\$15,000 00	Col.	\$15,000 00	
6668	8834	The Western Pacific Railroad Com- pany	4,180,000 00	Misc.	4,180,000 00	
	}	Totals	\$4,195,000 00		\$4,195,000 00	
6933		CERTIFICATES. San Diego and Arisona Railway Company	\$750,000 00 \$750,000 00	A. B.	<u> </u>	
2073 6157	8683 8896	TOTAL STOCKS, BONDS AND CERTIFICATES. Death Valley Railroad Company Mount Tamalpais and Muir Woods	\$43,900 00	\$43,900 00		
6766	8897	Railway Mount Tamalapis and Muir Woods	159,000 00	79,500 00	\$79,500 00	
6933		Railway	15,000 00	15,000 00		
6668	8834	Company. The Western Pacific Railroad Com-	750,000 00			\$750,000 00
0008	0031	pany	4,180,000 00	4,180,000 00		
		Totals	\$5,147,900 00	\$4,318,400 00	\$79,500 00	\$750,000 00

TABLE No. 4.

ELECTRIC RAILWAY COMPANIES: STOCK, BONDS, NOTES AND CERTIFICATES APPLIED FOR, AUTHORIZED, DENIED, DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Abbreviations: A. B.—Additions and Betterments; Ref.—Refunding; Col.—Collateral; Reorg.— Reorganization; Miss.—Miscellaneous.

Applica- tion Number	Decis- ion Number	Utility	Applied	Purpose	Authorized	Dismissed
5840	8482	STOCK. Market Street Railway Company		Reorg.	\$32,150,000 00	
		Total			\$32,150,000 00	
		BONDS.	\	}	}	
6152 5840	8167 8482	Humboldt Transit Company Market Street Railway Company	\$8,000 00	Col.	\$8,000 00	
5400 5991	7927 7958	Pacific Electric Railway Company. San Francisco-Oakland Terminal	200,000 00	Ref.	200,000 00	
		Railways	14 000 00	Col.	14,000 00	
6062	8049	San Francisco-Oakland Terminal Railways San Francisco-Oakland Terminal	9,000 00	Col.	9,000 00	
1152		Railwaya	į.	+		\$10,000,000 00
6681	8785	San Francisco-Oakland Terminal Railways	18.000 00	Col.	18.000 00	
6626	8778-900	Tidewater Southern Railway Com- pany	100.000 00		'	
	((Totals				\$10,000,000 00
			4020,000 00		45,012,000 00	000,000,000
6152 5840	8167 8482	NOTES. Humboldt Transit Company Market Street Railway Company	\$4,000 00		Ref. Reorg.	\$4,000 00 5,200,000 00
		Totals	\$4,000 00			\$5,204,000 00
		TOTAL STOCK, BONDS AND NOTES.				
6152 5840	8167 8482	Humboldt Transit Company Market Street Railway Company	\$12,000 00		\$12,000 00	
5400	7927	Pacific Electric Railway Company. San Francisco-Oakland Terminal	200,000 00		200,000 00	
5991	7958	San Francisco-Oakland Terminal Railways	14,000 00		14,000 00	
6062	8049	San Francisco-Oakland Terminal Railways	9,000,00			
1152		San Francisco-Oakland Terminal Railways	•			
6681	8785	San Francisco-Oakland Terminal Railways				•10,000,000 00
6626	8778-900	Tidewater Southern Railway Com-				•
		pany				-
		Totals	\$353,000 00		\$46,428,000 00	\$10,000,000 00

^{*}Reorg., \$3,525,000; Col., \$5,200,000. †A. B., \$9,697,000; Ref., \$303,000. ¹Applied for prior to July 1, 1920.

TABLE No. 5.

GAS AND ELECTRIC COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSEDJBY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA, FROM JULY 1, 1820, TO JUNE 30, 1821, AND PENDING ON JUNE 30, 1821.

	Decision	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
660		Alteres Floreis Donose Comments						
203		ower.	\$5,000,00	Renre	25 000 00			
512	8723	The California Oregon Power Company	6,660,000 00	Reorg	900000			
574		The California Oregon Power Company						
827		Central Counties Gas Company						
줐		Coast Valleys Gas and Electric Company						
877		Company						
88	7984	Great Western Power Company of California.						
3		Great Western Fower Company of Cautornia.						
245	:	ompany		A. B.			00 009'888%	
88		ower Company of						
979		Great Western Power Company of California						
8		Holton Power Company						
3		ompany	00,000	Ą.	300,000			
3		and Electric	30,000,000	ς. οι	00 000,000,1			
200		and Electric	2,000,000 00	A. B.	2,000,000,000			
919		and Electric						
917		Los Angeles Gas and Electric Corporation						
3		Los Angeles Gas and Electric Corporation						
881		Midland Counties Public Service Corporation						
233		Midland Counties Public Service Corporation.						
238		Midland Counties Public Service Corporation						
478		Modesto Gas Company						
972	:	Modesto Gas Company						
22		Ontario Power Company.	38,000 00	A. B.	38,000 00			
8		Ontario Power Company	20,000 00	A. B.	20,000 00			
868		Pacific Gas and Electric Company	1,000,000 00	A. B.	1,000,000 00			
229		Pacific Gas and Electric Company	2,000,000 00	A. B.	2,000,000 00			
387	8446	ectric						
387	:	Sectric						
88		Pacific Gas and Electric Company	3,000,000 00	A. B.	3,000,000 00			
6761		Pacific Gas and Electric Company.						:

3001	Pacific Public Service Corporation		A. B.			150,000 00	:
	San Diego Consolidated Gas and Electric Company	28,000	44	25,000		3 000 00	
9968	San Diego Gas and Electric Company	200 008	A.B.	300 00		3 : :	
	San Joaquin Light and Power Corporation.	:	<u>:</u>	:::::::::::::::::::::::::::::::::::::::			
_	San Joannin Light and Dower Corporation.	:	<u>:</u> : : :			:	:
	San Joaquin Light and Power Cornoration	<u>. </u>	:				
	San Joaquin Light and Power Corporation.						
	San Joaquin Light and Power Corporation.						
	San Joaquin Light and Power Corporation,						
_	San Josquin Light and Power Corporation.	:	-				
_	Sespe Light and Power Company		A. B.	1,000,000 00			
	Southern California Edison Company	-					
_	thern California	10,000,000 00	A. B.	00 000'000'0			
_	thern California	<u> </u>					
_	thern California	:	: : : : : : : : : : : : : : : : : : : :				
÷	thern California	:					
	thern Counties	:					
_	thern Counties	<u>:</u>					
_	ithern Counties Gas (:					
_	thern Counties	:					
_	3:						
	Southern Counties Gas Company of California.						
_	Southern Countries this Company of Cantiornia	1,250,000 00	Α. Β.	1,250,000 00			
	= :	<u>:</u>	<u> </u>				
	I Dern	:	<u> </u>	7			
_		<u>:</u>					
_	Stern Others Cas and Electric C	<u>:</u>	<u>-</u>				
	Western clates cas and Electric Company.	:	<u> </u>				:::::::::::::::::::::::::::::::::::::::
-	western clates das and Electric Company						
	Totals	R31 089 000 00	P39 069 300 00	00 000 300 00		\$402 KNO OO	
		-	<u> </u>	1 22 220,000,000	-	1 00 000/4020	

Abbreviations: A. B.—Additions and Betterments; Ref.—Refunding: Col.—Collateral; Reorg.—Reorganization.

*Reorg., \$31,500.00; Ref., \$18,500.000; A. B., \$1,549,000.00; Ref., \$1,151,000.00; A. B., \$1,500,000.00; Cal., \$1,500,000.00; A. B., \$2,375,000.00; A. B., \$2,375,000.00; A. B., \$1,500,000.00; A. B., \$1,5

TABLE No. 5-Continued.

AND NOTES APPLIED FOR AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE

Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
		Bonds.					!	
6030	8157	Alturas Electric Power Company Boulder Creek Floring Light and Water Company	850 000 00	•	\$50,000 m	:		
6512		The California Oregon Power Company	00 000,000		20 200,000			
6574		The California Oregon Power Company	3,000,000 00	•	1.849.000 00		\$1.151.000 00	
6827		Central Counties Gas Company	150,000 00	A. B.	150,000 00			
6204		Coast Valleys Gas and Electric Company.	595,000 00	A. B.	295,000 00			000 000
7.00		Contra Costa (ras Company of California	3 500,000		3 500 000 00			000,000
38	8013-9080	Great Western Power Company of California	3.500,000,00		3,500,000			
2945		Fontana Power Company	20 20 20 20 20 20 20 20 20 20 20 20 20 2		200000000000000000000000000000000000000			
6238		Great Western Power Company of California	3.000.000 00	•	:		111	
6526		Great Western Power Company of California.	2,500,000 00	A. B.	2,500,000 00			
8029		Holton Power Company	20,000 00	A. B.	20,000 00			
2202		Interstate Gas Company.						
6450		Los Angeles Gas and Electric Corporation						
6583		Los Angeles Gas and Electric Corporation						
6616		Los Angeles Gas and Electric Corporation	400,000 00	A.	400,000 00			
6617		Los Angeles Gas and Electric Corporation	2,500,000 00	A. B.	2,500,000 00			
6804		Los Angeles Gas and Electric Corporation	3,500,000 00	A. B.	3,500,000 00			
5881		Midland Counties Public Service Corporation	605,000 00	A. B.	00 000'909			:::::::::::::::::::::::::::::::::::::::
6223		Midland Counties Public Service Corporation						
8278		Middand Counties Public Service Corporation	00 000 00	4	00 000 30			
6713		Modesto Gas Company	000.00	ć.	90 900'67			00 000 06
A957	:	Ontario Power Company	00 000'07	i				200,04
9	8615	Ontario Power Company						
5898		Pacific Gas and Electric Company						
6229		Pacific Gas and Electric Company						
6387		Pacific Gas and Electric Company.	10,000,000,01	A. B.	10,000,000 00			
3384	:	Pacific Gas and Electric Company.	: : : : : : : : : : : : : : : : : : : :	A. B.			23,000,000 00	
6685	2002	Pacific Cas and Electric Company.	000 000 000	3-0	000000			
70/0		Pacine class and Electric Company	1,000,000,1	Per.	1 00 000'000'T	· · · · · · · · · · · · · · · · · · ·		

								: :	365,000 00					:				:::::::::::::::::::::::::::::::::::::::			\$435,000 00
r300,000 00		++							840 500 00	an anatom									<u> </u>		\$8,986,500 00
					351 000 000 00																\$1,000,000 00
\$00.000 00 2,750,000 00	5,250,000 00	7,000,000 00	651,000 00		22 000 000 00	438,000 00	00 000 000 01	3,000,000				100,000			1.040.478.55	444,260 80	439,000 00	264,000 00	218,500 00	179,000 00	\$71,926,628 61
A.A.A. B.B.B.		.A. B.	ප් ප්		ď.	Ref.	α·	:::	Reorg.	A B	A. B.	A.		ď.	A.B.	A. B.	<u>ਤ</u>	A. B.	ල්. ල්.	A. B.	
500,000 00 2,750,000 00	6,250,000 00	7,000,000 00	651,000 00			438,000 00	10 000 000 01	3,000,000 00	365,000 00	929,389 26	400,000 00	100,000 00	000000	00 000'0eT			439,000 00				\$76,048,126 61
	San Josquin Light and Power Corporation San Josquin Light and Power Corporation	San Joaquin Light and Power Corporation San Joaquin Light and Power Corporation	San Joaquin Light and Power Corporation.	San Joaquin Light and Power Corporation.	San Joseph Light and Power Corporation.	Southern California Edison Company	Southern California Edison Company	Southern California Gas Company.	 S∂	Southern Counties Gas Company of California	æ	ž:	Southern California Gas Company of California.	ž 3	Southern Sierras Power Company of Camorina.	š	Western States Gas and Electric Company	Totals			
8445 8956 8956	7855 8364	8668 8716	8818 979-9015	9880	8951 8163	8030	8579 8530	8819	6307	888	8338	8617	900	9049	8344	8599	7857	8494	8894	2016	
<u> </u>									_:_			_	_					_		_	

Abbreviations: A. B.—Additions and Betterments: Ref.—Refunding: Col.—Collateral: Reorgamization.

"Resorgamization of Ref., \$18,500.00. Pt. B. \$1,519.00.00.00; Ref., \$1,510.00.00.00; Ref., \$1,550.00.00. Tt. B. \$1,550.00.00. Pt. B. \$2,575.00.00. Pt. B. \$1,500.00.00. Pt. B. \$1,500.00. Pt. B. \$1,500.00.00. Pt. B. \$1,500.00.00

TABLE No. 5—Continued.

GAS AND ELECTRIC COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA, FROM JULY 1, 1920, TO JUNE 30, 1821, AND PENDING ON JUNE 30, 1921.

water Company Water Company Thany Th	Application number	Decision	Name of utility	Applied	Purpose	Authorized	Denied	Dismissed	Pending
8008 Substance Creek Electric Light and Water Company 8733 The California Oregon Power Company 9731 The California Oregon Power Company 9731 Contra Coate Scorpany 97 Contra Coate Gas Company 97 Contra Coate Gas Company 97 Contra Coate Western Power Company of California 8913-908 Great Western Power Company of California Power Company of California 1872 Great Western Power Company of California 1872 Great Western Power Company of California 1872 Great Western Power Company of California 1889 Los Angeles Gas and Electric Corporation 1887 Midhand Counties Public Service Corporation 1888 Modesto Gas Company 1881 Modesto Gas Company 1881 Modesto Gas Company 1881 Modesto Gas Company 1881 Pacific Gas and Electric Company 1881	8	7310	Altures Flortein Domer Communication	20 075		21 075 00			
8723 The California Oregon Power Company 9654 9664 9664 9666 9667 9667 9670 Coast Valleys Gas and Electric Company Coast Valleys Gas and Electric Company Coast Valleys Gas and Electric Company Great Western Power Company of California 8729 8729 964 Great Western Power Company of California 8726 Great Western Power Company 8726 Great Western Power Company 8736 Les Angeles Gas and Electric Corporation 8737 Midland Counties Public Service Corporation 8736 Midland Counties Public Service Corporation 8737 Modesto Gas Company 8737 Poeific Gas and Electric Company 8738 Poeific Gas and Electric Company 8739 Poeific Gas and Electric Company 8740 Poeific Gas and Electric Company 8741 Poeific Gas and Electric Company 8741 Poeific Gas and Electric Company	88	8008	Roulder Creek Electric Light and Water Company	O 018'TO	i	20 016,10			
9873 The California Orgeon Power Company, 9964 Coart Valleys Gas and Electric Company, 9974 Coast Valleys Gas and Electric Company 9978 Coast Valleys Gas and Electric Company 9978 Great Western Power Company of California 9913-4089 Great Western Power Company of California 9879 Great Western Power Company of California 9870 Great Western Power Company of California 9870 Great Western Power Company of California 9871 Great Western Power Company of California 9872 Great Western Power Company 9873 Los Angeles Gas and Electric Corporation 9873 Los Angeles Gas and Electric Corporation 9873 Los Angeles Gas and Electric Corporation 9873 Midland Counties Public Service Corporation 9874 Angeles Gas and Electric Corporation 9884 Modesto Gas Company 9815 Dentife Gas and Electric Company 9816 Poetife Gas and Electric Company 9816 Poetife Gas and Electric Company 9816 Poetife Gas and Electric Company 9817 Poetife Gas and Electric Company 9818 Poetife Gas and Electric Company 9819 Poetife Gas and Electric Company 9810 Poetife Gas and Electric Company 9811 Poetife Gas and Electric Company 9811 Poetife Gas and Electric Company 9812 Poetife Gas and Electric Company 9813 Poetife Gas and Electric Company 9814 Poetife Gas and Electric Company 9816 Poetife Gas and Electric Company 9817 Poetife Gas and Electric Company 9818 Poetife Gas and Electric Company 9819 Poetife Gas and Electric Company	613	8723	The California Oregon Power Company.						
9904 Central Counties das Company 9909 Contra Costs Gas Company 7984 Creat Western Power Company of California 8913-9080 Centra Costs Gas Company of California Frest Western Power Company of California Frest Western Power Company of California Great Western Power Company of California Great Western Power Company of California Holton Power Company of California Great Western Power Company Great	574	8731	The California Oregon Power Company.						
Contra Carde Gas and Electric Company Total Western Power Company of California Sight Great Western Power Company of California Sight Great Western Power Company of California Sight Great Western Power Company of California Sight Gloss Amples Gas and Electric Corporation Los Angeles Gas and Electric Corporation Sight Los Angeles Gas and Electric Corporation Sight Midland Counties Public Service Corporation Midland	827	9054	Central Counties Gas Company						
8913-4080 Great Western Power Company of California 8913-4080 Great Western Power Company of California 87264 Great Western Power Company of California 87264 Great Western Power Company of California 8726 Interstate Can Company 8726 Los Angeles Gas and Electric Corporation 8727 Los Angeles Gas and Electric Corporation 8727 Los Angeles Gas and Electric Corporation 8727 Los Angeles Gas and Electric Corporation 8726 Midland Counties Public Service Corporation 8737 Counties Public Service Corporation 8737 Midland Counties Public Service Corporation 8737 Ontario Power Company 8738 Ontario Power Company 874 Public Gas Company 875 Public Gas and Electric Company 876 Public Gas Angeles Gas and Electric Company 877 Public Gas and Electric Company 878 Public Gas and Electric Company 878 Public Gas and Electric Company 879 Public Gas and Electric Company 870 Public Gas and Electric Company 8716 Public Gas and Electric Company 8716 Public Gas and Electric Company 8717 Public Gas and Electric Company 8718 Public Gas and Electric Company	12	0403	Contra Costa Gas Company						
8913-9080 Great Western Power Company of California 8864 Great Western Power Company of California 8729 Great Western Power Company of California 8864 Interstate One Company 8864 Interstate Cas Company 8866 Les Angeles Gas and Electric Corporation 8737 Midland Counties Public Service Corporation 8876 Midland Counties Public Service Corporation 8884 Modesto Gas Company 8815 Ontario Power Company 8815 Puefic Gas and Electric Company 8816 Puefic Gas and Electric Company 8817 Puefic Gas and Electric Company 8818 Puefic Gas and Electric Company 8819 Puefic Gas and Electric Company 8810 Puefic Gas and Electric Company 88116 Puefic Gas and Electric Company 88116 Puefic Gas and Electric Company 88117 Puefic Gas and Electric Company 88118 Puefic Gas and Electric Company 88118 Puefic Gas and Electric Company 88118 Puefic Gas and Electric Company	.00	7984	Great Western Power Company of California						
Fontana Power Company of California	9	8913-9080	Great Western Power Company of California.						
8729 8729 8729 8729 8729 8729 8720 8720 8720 8720 8720 8720 8720 8720	3 3		Fontana Power Company						
8864 Holton Power Company 8516 Los Angeles Gas and Electric Corporation 8616 Los Angeles Gas and Electric Corporation 877 Los Angeles Gas and Electric Corporation 877 Los Angeles Gas and Electric Corporation 877 Los Angeles Gas and Electric Corporation 188 Angeles Gas and Electric Corporation 188 Midland Counties Public Service Corporation 8876 Midland Counties Public Service Corporation 8884 Modesto Cast Company 8818 Power Company 8818 Power Company 8818 Power Company 8815 Power Company 8815 Power Company 8816 Cast and Electric Company 8816 Cast Cast Company 8816 Cast Cast Company 8817 Power Campany 8818 Power Campany 8819 Power Campany 8819 Power Campany 8810 Cast Cast Campany 8811 Cast Cast Campany 8811 Cast Cast Campany 8812 Power Campany 8813 Power Campany 8814 Cast Cast Campany 8815 Cast Cast Campany 8816 Cast Cast Campany 8817 Power Campany 8818 Power Campany 8818 Power Campany 8819 Power Campany 8810 Power Camp	35	8720							
7826 Interstate Gas Commany 8516 Los Angeles Gas and Electric Corporation 8604 Los Angeles Gas and Electric Corporation 8737 Los Angeles Gas and Electric Corporation 8737 Los Angeles Gas and Electric Corporation 8737 Los Angeles Gas and Electric Corporation 8736 Midhand Counties Public Service Corporation 8876 Midhand Counties Public Service Corporation 8876 Midhand Counties Public Service Corporation 8884 Modesto Gas Company 8815 Ontario Power Company 8815 Puefic Gas and Electric Company 8815 Puefic Gas and Electric Company 8816 Puefic Gas and Electric Company 8816 Puefic Gas and Electric Company 8817 Puefic Gas and Electric Company 8818 Puefic Gas and Electric Company 8819 Puefic Gas and Electric Company 8810 Puefic Gas and Electric Company 8810 Puefic Gas and Electric Company	8	8864	Holton Power Company						
8696 Los Angeles Gas and Electric Corporation 8694 Los Angeles Gas and Electric Corporation 87736 Los Angeles Gas and Electric Corporation 87737 Los Angeles Gas and Electric Corporation 87737 Los Angeles Gas and Electric Corporation 8774 Middand Counties Public Service Corporation 8775 Middand Counties Public Service Corporation 8776 Middand Counties Public Service Corporation 8776 Middand Counties Public Service Corporation 8777 Modesto Gas Company 8778 Modesto Gas Company 8774 Pacific Gas and Electric Company 8775 Pacific Gas and Electric Company 8775 Pacific Gas and Electric Company 8776 Pacific Gas and Electric Company 8776 Pacific Gas and Electric Company 8776 Pacific Gas and Electric Company 8777 Pacific Gas and Electric Company	8	7826	Interstate Gas Company						
8894 Los Angeles Gas and Electric Corporation 8736 Los Angeles Gas and Electric Corporation 8737 Los Angeles Gas and Electric Corporation 9809 Los Angeles Gas and Electric Corporation 7865 Midland Counties Public Service Corporation 8876 Midland Counties Public Service Corporation 8884 Modesto Counties Public Service Corporation 9884 Modesto Gas Company 8865 Ontario Power Company 8865 Pacific Gas and Electric Company 8815 Pacific Gas and Electric Company 8816 Pacific Gas and Electric Company	3	8516	Los Angeles Gas and Electric Corporation.	_					
8736 Los Angeles das and Electrio Corporation 1009 Los Angeles Gas and Electrio Corporation 1009 Los Angeles Gas and Electric Corporation 1009 Midland Counties Public Service Corporation 1003 Midland Counties Public Service Corporation 1003 Midland Counties Public Service Corporation 1003 Midland Counties Public Service Corporation 1004 Modesto Gas Company 1004 Modesto Gas Company 1004 Modesto Gas Company 1005 Midland Counties Electric Company 1006 Midland Counties Company 1007 Midland Counties Midland Counties 1007 Midland Counties Midland 1007 Midland	3	8694	s Angeles	:			-		:
9099 100	2:	8736	A Angeles	<u> </u>					
7865 Midland Counties Public Service Corporation 8876 Midland Counties Public Service Corporation 8876 Midland Counties Public Service Corporation 8884 Modesto Gas Company 8862 Ontario Power Company 8816 Pacific Gas and Electric Company 8815 Pacific Gas and Electric Company 8816 Pacific Gas and Electric Company 8816 Pacific Gas and Electric Company		8131	os Angeles Gas and						
8800 Midland Counties Public Service Corporation 8003 Midland Counties Public Service Corporation 8004 Midland Counties Public Service Corporation 8084 Modesto Gas Company 8815 Ontario Power Company 8815 Pacific Gas and Electric Company 8815 Pacific Gas and Electric Company 8816 Pacific Gas and Electric Company 8816 Pacific Gas and Electric Company 8817 Pacific Gas and Electric Company 8818 Pacific Gas and Electric Company 8819 Pacific Gas and Electric Company	3 2	6606	S Angeles Cas and						
8876 Midland Counties Public Service Corporation 8684 Modesto Gas Company 8682 Modesto Gas Company 8615 Ontario Power Company 8615 Pacific Gas and Electric Company 8714 Pacific Gas and Electric Company 8715 Pacific Gas and Electric Company 8716 Pacific Gas and Electric Company 8716 Pacific Gas and Electric Company 8717 Pacific Gas and Electric Company 8718 Pacific Gas and Electric Company 8719 Pacific Gas and Electric Company	190	1800		00 000 40		00 000			
Modesto Canada Counter Tubio Cartos Caponatos	38	8376	2	000000000000000000000000000000000000000	4. 4.	86.00			
Modesto Cata Company Modesto Cata Cata Cata Cata Cata Cata Cata Ca	20	3003	a rubing pervice Corporation	90°00	9	30,000			
Moder to take Company 8362 Ontario Power Company 8364 Ontario Power Company 8774 Pacific Gas and Electric Company 8315 Pacific Gas and Electric Company 8416 Pacific Gas and Ele	18	8084	mpany.						
8802 Ontario Power Company 8815 Ontario Power Company 8815 Pacific Gas and Electrio Company 8816 Pacific Gas and Electrio Company 8816 Pacific Gas and Electrio Company 8817 Pacific Gas and Electrio Company 8818 Pacific Gas and Electrio Company 8819 Pacific Gas and Electrio Company 88102 Pacific Gas and Electrio Company			mpany.						
7874 7874 7874 7875 7875 7875 7875 7875	22	8362	ompany						
7874 Pueific das and Electric Company 78315 Pueific Gas and Electric Company 78446 Pueific Gas and Electric Company 78446 Pueific Gas and Electric Company 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78602 78	8	8615	ompany						
8816 Pucific Gas and Electric Company 8446 Pucific Gas and Electric Company Pucific Gas and Electric Company 8802 Pucific Gas and Electric Company	8	7874	Pacific Gas and Electric Company						
8802 Pacific Clas and Electric Company Bagoz Pacific Clas and Electric Company Pacific Clas and Electric Company	8	8315	Pacific Gas and Electric Company.						
Pacific Gas and Electric Company Pacific Gas and Electric Company	2 2	8416	Sectric			•			
8802 Pacific Gas and Electric Company	2		Electric						
2000	3	8802	Sleetine Company						

8778	Diego Consolidated Cas and Floetric Company					
S S S S S S S S S S S S S S S S S S S	San Diego Consolidated Gas and Fleetric Company					
908	Care Diego Care and Plantin Communication					
	Control of the same control of the c	20 60 006	6	200 100 21		
900	Con Josephan Light and Power Corporation,	70 001'000	9	10 001,000		
1 070	San Josephin Light and Power Corporation.					
200	San Joaquin Light and Power Corporation					
8716	San Joaquin Light and Power Corporation					
828	San Joaquin Light and Power Corporation					
8979-9015	San Joaquin Light and Power Corporation					:
068	San Joaquin Light and Power Corporation	250,000 00	. Ke	250,000 00		
8861	San Joaquin Light and Power Corporation	170,909,00	A. B.	170,909,00		
8163	Sespe Light and Power Company					:
200	Southern California Edison Company					-
8679	Southern California Edison Company					
8539	Southern California Edison Company					
8819	Southern California Gas Company					
	Southern California Gas Company					
8397	Southern Counties Gas Company of California					
8388	Southern Counties Gas Company of California					
8398	thern Counties Gas (
8617	thern					
9088	thern					
970	thern Counting Gas				_	
9210	thern Counties Gas					
344	thern Sierran Power					
2500	thern Sierras Power					
7857	stern States Gas and	300 000 00	4	300 000 000		
707	atern States Cas and Electric	-	1			
708	atem States Gas and Electric	200 000 000	4	00 000 000		
9102	Gas and Electric					

Abbreviations: A. B. = Additions and Betterments; Ref. = Refunding; Col. = Collateral; Reorg. = Reorganization.

"Reorg. \$21500.00; Ref. \$18,500.000; A. B., \$1,840.000.00; Ref. \$1,151.000.000; A. B., \$2,550.000.00; A. B., \$2,550.000.00; A. B., \$2,550.000.00; Ref. \$1,850.000.00; A. B., \$2,550.000.00; A. B., \$2,500.000; A. B., \$2,500.00

TABLE No. 5—Concluded.

GAS AND ELECTRIC COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA, FROM JULY 1, 1920, TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921—Continued.

State	Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
Second	0008		Allorena Electric Popus Commans	\$1 975 00		\$1 075 00		·	
87.23 The California Oregon Power Company 6,660,000 0 6,660,000 0 9054 Central Counties Gas Company 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000 150,000	2030		Boulder Creek Electric Light and Water Company.	65,000 00		22,000 00			
150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,000 0 150,	6512		The California Oregon Power Company.	6,660,000 00		6,660,000 00			
Second Country Alleys Gas and Electric Company of California S60,000 00 S60,0	6574		The California Oregon Power Company	3,000,000		1,849,000		00 000'161'14	
Contra Costs Gas Company of California 3,500,000 3,500,000 3,500,000 0 0 0 0 0 0 0 0	6204		Coast Valleys Gas and Electric Company	595,000 00		585,000 00			
1984 Great Western Power Company of California 3.500,000 00 3.500,000 00	6877		Contra Costa Gas Company	20,000 00					\$50,000 00
Section Creat Western Power Company of California 3.500,000 Creat Western Power Company of California 3.500,000 Creat Western Power Company of California 3.000,000 Creat Western Power Company of California 3.000,000 Creat Western Power Company of California 3.500,000 Creat Western Power Company of California 3.500,000 Creat Western Power Company California 3.500,000 Creat Western Power Company Creat Marcles Gas and Electric Corporation Creat Western Power Company Creat Marcles Gas and Electric Corporation Creat Western Power Company Creat Marcles Gas and Electric Corporation Creat Western Power Company Creat Marcles Gas Company Creat Western Power Company Creat Western Power Company Creat Marcles Gas Company Creat Western Power Company Creat Marcles Gas and Electric Company Creat Gas	000	7984	Great Western Power Company of California	3,500,000 00		3,500,000 00			
Creat Western Power Company of California 3.000,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500,000 00 1.500	0009	8913-9080	Great Western Power Company of California	3,500,000 00		3,500,000 00			
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Great Western Power Company of California 2,500,000 00 2,500,000 00	6238		Great Western Power Company of California.	3,000,000		1,500,000 00		1,500,000 00	
Interestate Case Company 146,700 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 150,000 00 15	6526		Great Western Power Company of California.	2,500,000 00		2,500,000 00	· · · · · · · · · · · · · · · · · · ·		
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Sec. Midhad Counties Public Service Corporation 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00 35,000 00	200		Los Angeles Gas and Electric Corporation	3,500,000		3,500,000			
8576 Midland Countries Public Service Corporation 23,000 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 28,600 00 00 10,000,000 00 10,000,000 00 10,000,000 00 10,000,000 00 10,000,000 00 10,000,000 00 10,000,000 00 <th< th=""><th>1880</th><th></th><th>Midland Counties Fubile Service Corporation</th><th>300,000</th><th></th><th>00000</th><th></th><th></th><th></th></th<>	1880		Midland Counties Fubile Service Corporation	300,000		00000			
8884 Modesto Gas Company 25,000 00 25,000 00 25,000 00 8862 Ontario Power Company 38,000 00 38,000 00 38,000 00 8862 Outario Power Company 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 38,000 00 00 38,000 00 00 38,000 00 00 38,000 00 00 38,000 00 00 38,000 00 00 38,000 00 00 00 00 00 00 00 00 00 00 00 00	6223		Midland Counties Public Service Corporation	35,000 00		39,000 00	:		
Modesto Gas Company 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000	0779		Medianto Can Commune	25,000		80.80	_		
8382 Ontario Power Company 38,000 00 38,000 00 8615 Ontario Power Company 50,000 00 50,000 00 50,000 00 7874 Perfis Gas and Electric Company 1,000,000 00 1,000,000 00 1,000,000 00 8316 Perfis Gas and Electric Company 5,000,000 00 5,000,000 00 10,000,000 00 8692 Perfis Gas and Electric Company 3,000,000 00 3,000,000 00 3,000,000 00	8070		Modesto Gas Company	86.8		30,00	_		00 000 00
8616 Outario Power Company \$0,000 00 \$0,000 00 7874 Pacific Gas and Electric Company 1,000,000 00 1,000,000 00 8316 Pacific Gas and Electric Company 5,000,000 00 5,000,000 00 Pacific Gas and Electric Company 10,000,000 00 10,000,000 00 8802 Pacific Gas and Electric Company 3,000,000 00 8,000,000 00	6257	:	Ontario Power Company	38,000 00		38,000,00	_		20012
7874 Parific Gas and Electric Company 1,000,000 00 8315 Pacific Gas and Electric Company 5,000,000 0 8446 Pacific Gas and Electric Company 10,000,000 0 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 3,000,000	848		Ontario Power Company	20,000 00		20,000 00	_		
8316 Pacific Gas and Electric Company 5,000,000 600,000 6,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000	2888		Pacific Gas and Electric Company.	1,000,000 00		1,000,000 00			
8446 Pacific Gas and Electric Company. 10,000,000 00 10,000,000 00 10,000,000 00 8802 Pacific Gas and Electric Company. 8,000,000 00 8,000,000 00 8,000,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000	6220		Pacific Gas and Electric Company.	2,000,000 00		5,000,000 00			
8902 Pacific Gas and Electric Company 3,000,000 00 3,000,000 00	6387		Pacific Gas and Electric Company	10,000,000 00		10,000,000 00			
Seed Facility that and Electric Company	3384	٠.	Pacific Gas and Electric Company	00 000 000 0		00 000 000 0		3,000,000 00	
DAGS The and Classes Inches	956		Pacific Gas and Electric Company.			3,000,5			

9776	The runing service components				300,000	
9100	Can Diego Consolidated Gas and Electric Company	1,104,000 00	36,55		00000	
808	San Diego Cas and Plantria Company	0000000	90,6,0,6		3000	
7856	San Joseph Light and Power Corporation	388 163 31	388 163 31			
25.64 25.64	Joaquin Light and Power Corporat	6 250 000 00	5 250 000 00			
8998	San Joaquin Light and Power Corporation	4,750,000 00	2,375,000 00		2.375,000 00	
8716	San Joaquin Light and Power Corporation	7,000,000 00	2,000,000 00			
8818	San Joaquin Light and Power Corporation	651 000 00	651 000 00			
8979-9015	San Joaquin Light and Power Cornoration	1 974 000 00	ş			
0688	San Joaquin Light and Power Corporation	250,000 00				
8951	San Joaquin Light and Power Corporation	170,900 00	170,909 00			
8163	Sespe Light and Power Company			1,000,000 00		
8030	Southern California Edison Company.	438.000 00				
8579	thern California F	0.000,000				
8230	thern California Edison Company	0 000 000 0	10.000.000 00			
8818	thern California Gas Company	3,000,000 00	3,000,000 00			
	thern California Gas Commany	365,000,00				365.000 00
8397	thern Counties Gas Company of California	660 500 00			860.500 00	
2308	thern Counties Gas Company of California	920 380 26	020 380 26			
8308	thern Counties Can Company of California	900				
8617	there Counties Cas Company of California		100,000			
100	Marcin Countries Cass Company of Cautionnia					
88	courners Counties Cars Company of California.	_ :	88.65			
	Southern Counties Company of California	_				
87.5	Southern Counties Gas Company of California	1,250,000 00	1,250,000 00			
#2	Southern Sterrag Power Company					
2	Southern Sierras Power Company					
7867	stern States Gas and		739,000 00			
200	stern	264,000 00	 264,000 00			
3	stern States Gas and		427,500 00			
9102	Western States Gas and Electric Company		179,000 00			
		100	00 222 000		00 000 000	70 000 4070
	1.0 state 1.0 st	28 077.53,770 92	26 676,509,6016	\$1,000,000 00	00 000,874,86	900,000

Abbreviations: A. B.—Additions and Betterments: Ref.—Refunding: Col.—Collateral: Reorga—Reorganization.
"Record., \$1,500,000; Ref., \$18,500,000; A. B., \$1,81,500,000; Col., \$1,500,000,000; Col., \$1,500,000,000; A. B., \$2,375,000,000; Col., \$1,500,000,000; A. B., \$2,375,000,000; A. B., \$2,375,000,000; A. B., \$1,500,000,000; A. B., \$1,500,000; A. B., \$1,50

TABLE No. 6.

WATER COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
2073		Rall Water Commune						
6432	258	Clement A. Feldmay Conserville						
6969	:	Consolidated Canal Company						
6716 5478		East Bay Water Company	\$201,525 55	A.B.	\$201,525 55 15,000 00			
6224		Fresno City Water Corporation						
835 835 835 835 835 835 835 835 835 835		Fruitvale Mutual Water Company	400,000 00	A. B.	400,000 00			
448		Foothill Ditch Company	300 000 00	4	300 000 00			
9100		Los Verjels Land and Water Company.	19,000	Y.	2000	\$19,000 00		
5210	8283	Moorpark Farmer's Water Company	20,000 00	Reorg.	20,000 00			:
6137	255	Moorpark water, Light and Fower Company Pasadena Consolidated Water Company						
7679	9016	Port Costa Water Company						
6862	9906	Port Costa Water Company						
6717	88	Roseville Water Company.						
5718	8746		4,300 00	A.	4,300 00			
5719 5730	8747	Russian River Water Company,	3,500	A A	200	•		
888	9170	Russian River Water Company	45,225 00	Reorg	45,225 00			
6402	8524	San Jose Water Works	134,300 00	A. B.	134,300 00			
6912 6260	8991	Santa Rosa Water Works.	25.000 00	A. B.	25.000 00			
6637		Sonoma Valley Water, Light and Power Company						
920	8031	Sutter-Butte Canal Company						
2000 2000 2000	9066	Western Water Company	200,000 00	A.B.	200,000 00			: : : : : : : : : : : : : : : : : : :
		Totals	\$1.353.350.55		\$1.349.350 55	\$19.000 00		

Abbreviations: A. B.=Additions and Betterments; Ref.=Refunding; Reorg.=Reorganization.

TABLE No. 6—Continued.

WATER COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA PENDING ON JUNE 39, 1921.

Application number	Decision	Name of utility	Applied	Purpose	Authorised	Denied	Diamissed	Pending
	:	Boeds.						
2	200 200 200 200 200 200 200 200 200 200	Bell Water Company Clemens A. Feldmever—Gevserville					_	
3	8363							
8716	8038	Consoldated Canal Company East Bay Water Company						
5478	8114	El Segundo Water Company						
122	8738	Fresho City Water Corporation						
6395	3	Fruitvale Mutual Water Company.	\$260,000 00	A. B.	\$260,000 00			
1799	8811	Foothill Ditch Company	:					
2010	9128	Los Veriels Land and Water Company						
6210	8283	Moorpark Farmer's Water Company	25,000 00	Reorg.	25,000 00			
8058	8449	Moorpark Water, Light and Power Company.						
6137	200	ш,	125,000 00	A. B.	125,000 00			
0862	9908	Port Costa Water Company	125,000 00	A. B.	125 000 00			
0000	9104	Quincy Water Works						
6717	8880	Roseville Water Company						•
6719	8747	River						
6720	8756	River						
85	9170	Kussian Kiver Water Company						
6013		Santa Rosa Water Works						
6260	1008	Sierra Valley Water Company				;		
9637	9013.1	Sonoma Valley Water, Light and Power Company	260,000 00	Heorg.			_	\$260,000 00
9779	8635	Ukiah Water and Improvement Company.						
2869	8065	Western Water Company				:		
		Totals	\$796,000 00		\$635,000 00			\$260,000 00

Abbreviations: A. B.—Additions and Betterments; Ref.—Refunding; Reorg.—Reorganization.

TABLE No. 6—Continued.

WATER COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JUNE 30, 1821.

Application number	Decision	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
		Notes.						
5947		Bell Water Company.	\$2,000	A.B.	\$2,000 00			
2000	888	Conservative Water Company	60.00		900.04			
6969	•	Consolidated Canal Company	20,000	A. B.				\$50,000 00
6716		East Bay Water Company	:					•
5478		F. Degundo Water Company.	:	1	10.000.00		810 000 00	:::::::::::::::::::::::::::::::::::::::
6478		Fresno City Water Corporation	10,000 00	A. B.	10,000 00		3	
6396		Fruitvale Mutual Water Company	:					
779		Foothill Ditch Company.	2.000 00	Ref.	2,000 00	:::::::::::::::::::::::::::::::::::::::		:::::::::::::::::::::::::::::::::::::::
20193		Nerri Island Canal Company	:	4	A 175 A			
6919		Moornark Farmer's Water Company	300	Reorg.	3,000			
6028		Moorpark Water, Light and Power Company		A. B.	00 000 9			
6137		Pasadena Consolidated Water Company	:					
6797		Port Costa Water Company	125,000 00	A. B.			125,000 00	
6862		Fort Costa Water Company.	:	ρ.	90 900 7			
990		Denoming Water Commune	86	ia V	36.00			
5718		Russian River Water Company	:		So sooto.			
5719		Russian River Water Company						
5720		Russian River Water Company						
200		Kusstan River Water Company.						
6012		Santa Rosa Water Works	32.000 00	Ref				32,000,00
6260		Sierra Valley Water Company.	:					
6637	:	Sonoma Valley Water, Light and Power Company	٠					
999		Suffer-Butte Canal Company	00 0000		200,000			
2000 2000	8065	Uktan Water and Improvement Company Western Water Company		7. D	on oon'o#			
	_	Totals	\$657,675 00		\$340,675 00		\$135,000 00	\$82,000 00

Abbreviations: A. B.=Additions and Betterments; Ref.=Refunding; Reorg.=Reorganization.

TABLE No. 6-Concluded.

WATER COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920, TO JUNE 30, 1921, AND PENDING ON JUNE 39, 1921.

Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
		Total Stock. Bonds and Notes.				-		
5947		Bell Water Company			\$2,000 00			
252		Clemens, A. Feldmeyer—Geyserville	96,60		96.00			
6929		Consolidated Canal Company			on annine			860,000,000
91.79		East Bay Water Company			201,525 55			
5478		El Segundo Water Company Postno City Water Cornomiton	30,000		15,000		\$10,000,00	
2475		Fresno City Water Corporation	000		10,000		00 0001074	
6395		Fruitvale Mutual Water Company.	000,099		00 000 099			
45		Footbill Ditch Company	989		2,000 00			
2010		Los Veriels Land and Water Company	24,000		5 175 00	\$19,000,00		
5210		Moorpark Farmer's Water Company	48,000		6,000 00	2000		
8028		Moorpark Water, Light and Power Company	9		00 000'9			
6137		Pasadena Consolidated Water Company	126,000		125,000 00			
6797		Port Costn Water Company	86		100 000 00		125,000 00	
2000		Cort Costa Water Company	9,6		80.007			
6717		Roseville Water Company	000		10,000			
5718		Russian River Water Company	4,300		4,300 00			
5719		Russian River Water Company	88		90000			
838		Russian River Water Company	45.225		45.225.00			
6402		San Jose Water Works	134,300		134,300 00			
6012		Senta Rosa Water Works Sierra Valley Water Company			25,000,00			32,000 00
6637		Sonoma Valley Water, Light and Power Company.	260,000					260,000 00
0909		Sutter-Butte Canal Company.	200,000		200,000 00			
8776 8969	8086	Uklah Water and Improvement Company Western Water Company	36 ,98		200,000			
		Totale	\$2 706 025 55		\$2 225 025 55	\$19,000 00	\$135,000,00	£342,000 00
						-		

Abbreviations: A. B.=Additions and Betterments; Ref.=Refunding; Reorg.=Reorganization.

TABLE No. 7.

TELEPHONE AND TELEGRAPH COMPANIES: SHOWING STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1820, TO JUNE 30, 1821, AND PENDING ON JUNE 30, 1921.

Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
6021 6231 6083	8340 8921 8778	Stock. Adelaide Rural Telephone Company Associated Telephone Company Colorande River Telephone Company Colorande River Telephone Company Women Telephone Company Women Telephone Telephone Company	\$100 00 611,326 00 15,407 00					
6258 6018	8380 8079	Pederal Telegraph Company Gilroy Telegraph Company gilroy Telephone Company	00 094'6		9,460 00			
6642 4915	8858 8361	os Telep	15,950 00	A.B.	16,960 00	15,960 00 720 00		
3866 3866	8045	Assistant rooms terephone Company Placerville Telephone and Telegraph Company Rectordo Home Telephone Company	15,000 00	15,000 00 A. B.	15,000 00	18,000 00		
6287 6923 5027 5350	9197 8695	Reedley Telephone Company San Fernando Telephone and Telegraph Company Santa Monieu Bay Home Telephone Company. Seria Parle Home Telephone Company.	10,000 00 281,500 00	A. B. Reorg.	10,000 00 281,500 00	281,500 00		
6902 5487 5259	8011		9,500 00	A. B.		00 000 98	98,000 00	\$6,500 00
		Totals	\$966,963 00	8965,963 00	1	\$959,463 00	\$6,000 00	\$6,500 00

Abbreviations: A. B.—Additions and Betterments; Reorg.—Reorganization. *A. B., \$100,000,000; Reorg., \$511,326.00.

TABLE No. 7—Continued.

TELEPHONE AND TELEGRAPH COMPANIES: SHOWING STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920, TO JUNE 30, 1821, AND PENDING ON JUNE 30, 1921.

Application number	Decision	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
6021 6231	8340 8685	Adelaide Rural Telephone Company Associated Telephone Company Colossed Telephone Company	\$829,200 00	Reorg.	\$829,200 00			
6258 11.88 11.88	8380 8380 8779	organica Company one Exchange—W. Cromlie Company						
6642 6642 6642	88.85 0.85 0.85 0.85 0.85 0.85 0.85 0.85	ele	103,500 00	A. B.	103,500 00			
3826 3826 6019	8361	MacDoel Telephone Company Oxnard Honor Telephone Company Placerylla Telephone Company		Reorg.			Reorg.	\$9,000 00
8866 6287 6023	0107	ome Telephone Company ephone Company	15,000 00	A. B.				70,000 00 15,000 00
6350 6350 6350 6350	8692	stephone and Acegraph Company say Home Telephone Company volley Telephone Company	7,000 00 A. B.	A.B.	265,000 00	265,000 00	266,000 00	7,000 00
5487 5259	8011 8190	and Telegraph Company						
		Totals		\$1,197,700 00 \$1,197,700 00	\$1,197,700 00		\$5,000 00	\$101,000 00

TABLE No. 7—Continued.

TELEPHONE AND TELEGRAPH COMPANIES: SHOWING STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920, TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Application number	Decision	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
120		Adelaide Rural Telephone Company.		•				
231	8685 8921	Associated Telephone Company	\$25,447 44	A. B.	\$25.447 44			
258		Corcoran Telephone Exchange—W. Cromite.	500,000	eiei Eiei	\$00,000 00,000			
289		OVIDA						
642								
	:	Illy,		A. B.	A. B.			\$15,069 79
	:	pany						
 923		degraph Company						
:	_ :	none Company						
6902 5487 5259	•	Suisam and Green Valley Telephone Company Turlock Home Telephone and Telegraph Company Wasco Telephone Company		A.B.	15,000 00	15,000 00		
		Totals	\$529 947 44	\$529 947 44	2544 947 44			\$15.050.70

Abbreviations: A. B.=Additions and Betterments; Reorg.=Reorganization.

TABLE No. 7—Concluded.

TELEPHONE AND TELEGRAPH COMPANIES: SHOWING STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920, TO JUNE 30, 1821, AND PENDING ON JUNE 30, 1921.

pplication number	Decision	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
6021	8340	Adelaide Rural Telephone Company.	\$100 00		\$100 00			
6231 6083	8685 8921	Associated Telephone Company Colorado River Telephone Company	1,440,526 00 40,854 44		1,440,526 00 40,854 44			
6641	8779 8380 9380	Coreoran Telephone Exchange—W. Cromite	500,000 000,000 000,000		20°,500 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,000 20°,00			
6289	8550	Guroy Leichnone Comparty Rome Telephone Company of Covina. Les Gates Pelenhone Commany	103,500 00		103,500 00			
4915 3826	8361	апу	720 00		720 00			
6019 3866	8045	Placerville Telephone and Telegraph Company Redondo Home Telephone Company	15,000 00		15,000 00	15,000 00	20,000 00	
6287 6923 5027	9197 8695	ompany hone and T lome Telep	281,500 90		10,000 00 546,500 00		90 000'9	
6802 6902 5487 5259	8011 8190	Santa Patta nome terpinone Company Salisma and Green Valley Telephone Company Turlock Home Telephone and Telegraph Company Wasco Telephone Company			15,000 00	15,000 00	00 000'9	9,200
		Totals. 82,450,610 44	\$2,450,610 44			\$2,702,110 44	\$11,000 00	\$122,559 79

Abbrevlations: A. B.=Additions and Betterments; Reorg.=Reorganization.

TABLE No. 8.

		STOWING STOCK, BOARD AND NOTES AFFILED FOR, AUTHORIZED, DEMED AND DISMISSED BY THE RAILFOAD COMMISSION OF THE STALE OF CALIFORNIA FROM JULY 1, 1820, TO JUNE 30, 1821, AND PENDING ON JUNE 30, 1821.	30, 19Z1, AND	PENDING ON	JUNE 30, 1921.	יייייייייייייייייייייייייייייייייייייי	I TO NOISEIMI	TE STAIR OF
Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
2356 2731	3782 8629	Stock. Coalings Homestate Oil Company. Pacifo Fipe Line Company Totals						
2356	3782 8529			A. B.	4 P.		\$3,000,000 00 \$3,000,000 00	
2356	3783 8529	Notes. Coalings Homestake Oil Company. Pacific Pipe Line Company Totals		A. B.			\$5,000 00	
2356	3782 8629	Coalings Homestake Oil Company Pscific Pipe Line Company Totals					\$5,000 00 3,000,000 00 \$3,005,000 00	

Abbreviations: A. B.—Additions and Betterments.

TABLE No. 9.

STEAMSHIP COMPANIES: SHOWING STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALLFORNIA FROM JULY 1, 1920, TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
5888 6316 6771 6392 5097	8046 8511 8911 8144	Stock. Balbon Island Transportation and Development Company Golden Gate Ferry Company. Los Angeles Stemanish Company. Actives Transportation Company. San Francisco-Richmond Ferry Company.	\$5,000 00 1,000,000 00 3,500,000 00 25,000 00	**************************************	\$4,500 00 1,000,000 00 3,500,000 00 800,000 00	00 0098		\$25,000 00
		Totals	\$4,530,000 00		\$5,304,500 00	\$500 00		\$25,000 00
5888 6316 6377 6392 5097	8046 8511 8911 8144	Balboa Island Transportation and Development Company Golden Gate Ferry Company Los Augeles Stemanship Company Producer Transportation Company San Francisco-Richmond Ferry Company	\$12,000 00	A. B.	\$12,000 00			
		Totals	\$12,000 00		\$12,000 00			
5888 6316 6771 6392 5097	8046 8511 8911 8144	Notes. Balboa Island Transportation and Development Company. Golden Gate Ferry Company. Los Angeles Steamship Company. Freducers Transportation Company. San Francisco-Richmond Ferry Company.						
		Totals						
5888 6316 6771 6392 5097	8046 8511 8911	Balboa Island Transportation and Development Company Golden Gate Ferry Company Golden Gate Ferry Company Toch Angeles Stemaship Company Producers Transportation Company San Francisco-Richmond Ferry Company			\$16,500 00 1,000,000 00 3,500,000 00 800,000 00			
		Totals	\$4,542,000 00		\$5,316,500 00	00 003		\$25,000 00

Abbreviations: A. B.—Additions and Betterments.

TABLE No. 10.

WAREHOUSE COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Pending	\$100,000 00 \$10,000 00 \$,000 00	ļ
Dismissed	00 000'001\$ 00 000'9\$ 00 000 00 9	\$100,000 00
Denied		\$15,000 00
Authorised	\$6,150 00 28,800 00 28,800 00 10,000 00 10,000 00 28,000 00 28,000 00 40,000 00 40,000 00 80,000 00 80,000 00 80,000 00	\$936,450 00
Purpose	44444444444444444444444444444444444444	
Applied	\$9,150 00 28,800 00 28,800 00 10,000 00 10,000 00 22,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00 20,000 00	\$948,250 00
Name of utility	Alpaugh Warehouse and Milling Company Arrowhead Warehouse Company Arrowhead Warehouse Company City Transfer and Storage Company City Transfer and Storage Company Farmer's Alliance Business Association Farmer's Alliance Business Association Lawrence Warehouse Company Lawrence Warehouse Company Lawrence Marehouse Company San Jonguin Whar and Warehouse Company Sirving Warehouse Company Sirving Warehouse Company Union Terminal Warehouse Company Walkup Daryage and Warehouse Company Walkup Daryage and Warehouse Company Walkup Daryage and Warehouse Company Western States Warehouse Company	Totals
Decision	8293 8158 8980 8343 8496 8496 8769 9180 9180 9180 9180 9180 9180 9180 918	
Application number	6215 6013 6040 6040 5540 5630 6346 6876 6891 6891 6783 6783 6783 6783 6783 6783 6783 6783	

Abbreviations: A. B.—Additions and Betterments; Ref.—Refunding; Col.—Collateral; Reorg.—Reorganization.

Applied for prior to July 1, 1920. Padjustment of entry made in 1920.

TABLE No. 10—Continued.

WAREHOUSE COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921—Continued.

Application number	Decision	Name of utility	Applied	Purpose	Authorized	Denied	Dismissed	Pending
		Bonde						
6215	8283	Alpaugh Warehouse and Milling Company.						
6013	8158	Arrowhead Warehouse Company						
25.50	8888	City Invested and Orbital Company.						
2630	8343	Farmer's Alliance Business Association						
6346	8496	First Warehouse Company		::	:	:		
5879	200	Gansen Warehouse Company						
6697	8218	Law viewer Company Northern California Wood Warehouse Commun						
6707	0688	San Jonguin Wharf and Warehouse Company						
6783	9140	Skirving Warehouse Company, Incorporated						
0280	816						-	
6989	8373	Unidon Lettinia Nachouse Company.			:			
6294	8769	Western State Warehouse Company						
		Totals						
					•		•	

Abbreviations: A. B.=Additions and Betterments; Ref.=Refunding; Col.=Coltateral; Reorg.=Reorganization. ¹Applied for prior to July 1, 1920. ²Adjustment of entry made in 1920.

TABLE No. 10—Continued.

WAREHOUSE COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Application number	Decision number	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
		Notes.						
9013 9013	8288	Africal Machine and Milling Company. Arrowlead Warehouse and Milling Company.						
9840		2.3						
2240	:	City Transfer and Storage Company"						
6346		50						
5879		Gansen Warehouse Company						
6891								
2000		Northern California Wool Warehouse Company						
9707		She Jordina Warehouse Company		•	:::::::::::::::::::::::::::::::::::::::	:		
2009		Start Ville y actions company, and proceedings of the Start Ville						
6689		Union Terminal Warehouse Company						
6249		Wakup Drayage and Warehouse Company.						
#629		Western States Warehouse Company						
_		Totals						

Abbreviations: A. B.—Additions and Betterments; Ref.—Refunding; Col.—Collateral; Reorg.—Reorganization.

Applied for prior to July 1, 1920. Adjustment of entry made in 1920.

TABLE No. 10—Concluded.

WAREHOUSE COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 39, 1921, AND PENDING ON JUNE 30, 1821.

Application number	Decision	Name of utility	Applied	Purpose	Authorized	Denied	Dismissed	Pending
		Total Stock, Bonds and Notes.			-			
6215	8293	Alpaugh Warehouse and Milling Company	\$9,150 00		\$9,150 00			
2003	8138	Arrowhead Warehouse Company	98					
955	2020	City Transfer and Storage Company	00 008'82		28,800 00	\$100 000 00	\$100,000,00	
2630	8343	Farmer's Alliance Business Association ¹			3,200 00		00 00010074	
6346	8496	First Warehouse Company,	10,000 00					
5879	8024	Gansen Warehouse Company	25,000 00		25,000 00			
6891	9129	Lawrence Warehouse Company	100,000		100,000 00			
2690	8269	Northern California Wool Warehouse Company	22,000 00		28,000 00			
2020	200	San Joaquin Wharf and Warehouse Company.	200,000		200,000			
6783	9140	Skirving Warehouse Company, Incorporated	20,000		4 0,000 00	10,000	00 000'01	
6925	9189	Stockton Commercial Warehouse Company	200,000 00		195,000 00	2,000 00		
200	6146	Union Terminal Warehouse Company	20,000 00		20,000 00			
6248	223	Walkup Drayage and Warehouse Company	000000000000000000000000000000000000000		00 000'08'			
##Z0	80/8	Western States Warehouse Company	മന്റെന്ന		200,000 00			
		Totals	\$948,250 00		\$936,450 00	\$15,000 00		\$100,000 00

Abbreviations: A. B.—Additions and Betterments: Ref.—Refunding; Col.—Collateral; Reorg.—Reorganization.

Applied for prior to July 1, 1920. 3Adjustment of entry made in 1920.

TABLE No. 11.

MOTOR TRANSPORTATION COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE , STATE OF CALIFORNIA FROM JULY 1, 1820 TO JUNE 30, 1821, AND PENDING ON JUNE 30, 1921.

	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
0000	Stock,	8	٥	8			
7975	Bakersfield and Los Angeles Fast Freight Co.	00 000°0	i ei	98			
8370	B. and H. Transportation Company.	200,000 00	A. B.	200,000 00			
8715	Coast Truck Lines	15,000 00	A. B.	13,350 00	\$1,650 00		
	Coast Truck Lines	4,000 90 9,000 90	¥.				4,000
	Consolidated Motor Freight Lines	27,750 00	A.				27,750 00
8279	Kern County Transportation Company	38,000 00	A. B.	30,000	90000		
8469	Los Angeles-San Pedro Transportation Company, Incorporated	27,560 00		22,500 00		00 090 '9 3	
7838	Marin Auto Transit Company, Incorporated 2		A. B.	20.000 00			
8210	Motor Transit Company, Incorporated	105,000 00	Reorg.	105,000 00			
8886	Motor Transit Company, Incorporated	42,182 00	Α. Β.	42,182 00			
	Pickwick Stages, Incorporated	00,000	Keorg.				100,000 00
200	Fickwick Stages, Northern Division, Incorporated	30,000	A.	30,000 UD			
3	Rice Transportation Company,	90,000	A. B.			00 000 00	
9192	Rice Transportation Company,	10,503 00	A. B.	10,503 00			
8150	Star Auto Stage Company	156,000 00	A. B.	263,500 00			
8749	Star Auto Stage Company	100,000	A. B.	100,000 00	•		
8838	Valley Transit Company.	21.500 00	A.B.	51.500 00			
6848	Western Motor Transport Company ² .		A. B.	40,000 00	40,000 00		
		100	00 201 000	00 202	00 040	00 000	00 014

1\$217,500.00 applied for prior to July 1, 1920. Applied for prior to July 1, 1920.

TABLE No. 11-Continued.

MOTOR TRANSPORTATION COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Application number	Decision	Name of utility	Applied	Purpose	Authorized	Denied	Diamissed	Pending
6361 5871	8503 7975	Bende. Auto Transit Company Bakerafield and Los Angeles Fast Freight Co.1			,			
909	8370 8715	b. and H. Transportation Company Coast Truck Lines						
6952		Consolidated Motor Freight Lines						
5919 6166	8279	Kern County Transportation Company Los Angeles-San Pedro Transportation Company, Incorporated						
5821	7838	Marin Auto Transit Company, Incorporated ¹			:::::::::::::::::::::::::::::::::::::::			
568 688 688 688 688 688 688 688 688 688	01988 8888	Motor Transit Company, Incorporated						
6527 6580	8934	Piekwiek Stages, Incorporated. Piekwiek Stages, Northern Division, Incorporated	\$40,000 00	A. B.	230,000 00		\$10,000 00	
6757 6949	2001	Rice Transportation Company						
5163	8150	Star Auto Stage Company						
64 71	8749	Star Auto Stage Company.	: : : : : : : : : : : : : : : : : : : :					
14	6848	Western Motor Transport Company ¹ .						
	٠.	Totals	\$40,000 00	00 000'078	830,000 00	830,000 00	\$10 000 00	\$10 000 00

¹Applied for prior to July 1, 1920.

TABLE No. 11-Continued.

MOTOR TRANSPORTATION COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Application number	Decision	Name of utility	Applied	Purpose	Authorised	Denied	Dismissed	Pending
6361 6361 6371 6371 6006 6658 6658 6658 6657 6657 6580 6580 6581 6581 6757 6631 6751 6631	8503 8710 8710 8710 8710 8710 8886 8886 8886 8834 9001 9110 9110 9110 8150 8740 8740 8740 8740	Auto Transit Company Bardenfield and Los Angelee Fast Freight Co. B. and H. Thosportation Company Coast Truck Lines Consolidated Motor Freight Lines Consolidated Motor Truck Lines Consolidated Motor Truck Lines Consolidated Motor Truck Company, Incorporated Motor Truck Company, Incorporated Motor Truck Company, Incorporated Consolidated Motor Truck Company, Incorporated Consolidated Motor Truck Company Comp						

¹Applied for prior to July 1, 1920.

TABLE No. 11—Concluded.

MOTOR TRANSPORTATION COMPANIES: STOCK, BONDS AND NOTES APPLIED FOR, AUTHORIZED, DENIED AND DISMISSED BY THE RAILROAD COMMISSION OF THE STAIS OF CALIFORNIA FROM JULY 1, 1920 TO JUNE 30, 1921, AND PENDING ON JUNE 30, 1921.

Pending	\$4,000 00 27,750 00 27,750 00 100,000 00
Diamineed	
Denied	81,650 00 6,000 00 40,000 00
Authorised	\$5,000 00 200,000 00 13,350 00 22,500 00 105,000 00 105
Purpose	
Applied	\$5,000 00 1,000 00 1,000 00 27,760 00 27,760 00 27,600 00 105,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 11,500 00
Name of utility	Auto Transit Company Bakeringfold and Los Angeles Fast Freight Co.* B. and H. Transportation Company Coast Track Lines. Coast Track Lines. Coast Track Lines. Consolidated Motor Freight Lines. Consolidated Motor Freight Lines. Consolidated Motor Freight Lines. Solid Coast Track Lines. Les Angeles-San Peder Transportation Company Les Angeles-San Peder Transportation Company Marit Autor Transit Company, Incorporated. Motor Transit Company, Incorporated. Motor Transit Company, Incorporated. Solid Company, Incorporated. Motor Transit Company, Incorporated. Solid Company, Incorporated. Solid Company Rier Transportation Company Siar Auto Stage. Company Siar Auto Stage Company Siar Auto Stage Company Western Motor Transport Company Totals.
Decision	8503 8775 8775 8775 8776 8776 8776 8877 8884 8896 8896 8896 8888 8898 8898 8898
Application number	6361 6261 6261 6261 6858 6858 6852 6952 6520 6527 6527 6537 6434 6534 6537 6434 6434

1\$217,500.00 applied for prior to July 1 1920. App ied for prior to July 1, 1920.

PERCENTAGES.

Of the securities applied for, 31.78 per cent represented stock, 65.49 per cent bonds, 2.13 per cent notes and .6 per cent certificates of indebtedness.

Of the securities authorized, 43.84 per cent represented stock, 51.61 per cent bonds and 4.45 per cent notes.

Of the securities denied, 7.59 per cent represented stock and 92.41 per cent bonds.

Of the securities dismissed, 3.33 per cent represented stock, 96.05

per cent bonds and .62 per cent notes.

Of the securities pending, 9.03 per cent represented stock, 44.06 per cent bonds, 41.52 per cent notes and 5.39 per cent certificates of indebtedness.

COMMENTS.

Opinions and orders.

The Commission's decisions authorizing the issue of stocks and securities are published in pamphlet form and also in the volume entitled "Opinions and Orders of the Railroad Commission of California." Copies of either can, upon payment of the charges, be secured by addressing the Railroad Commission.

Additions and betterments, \$94,124,945.91.

The high cost of fuel oil and the desire and necessity for its conservation has stimulated the construction of hydroelectric power plants. The rapid increase in population has necessitated the expenditure of large sums of moneys for distribution lines and facilities. To finance permanently the acquisition and construction of properties, the Southern California Edison Company was authorized to issue \$10,000,000 of common stock and \$10,000,000 of bonds; Pacific Gas and Electric Company \$9,000,000 of 6 per cent preferred stock and jointly with the Mount Shasta Power Corporation \$11,000,000 of bonds; Los Angeles Gas and Electric Corporation \$3,000,000 of 6 per cent preferred stock and \$6,400,000 of bonds; Great Western Power Company of California \$7,000,000 of bonds; San Diego Consolidated Gas and Electric Company \$932,000 of stock and jointly with the San Diego Gas and Electric Company \$3,250,000 of bonds; San Joaquin Light and Power Corporation \$7,000,000 of bonds; Southern California Gas Company \$1.500.000 of bonds; Southern Counties Gas Company of California \$1,250,000 of 8 per cent preferred stock and \$750,000 of bonds; the Southern Sierras Power Company \$1,484,739.35 of bonds and California Oregon Power Company \$1,849,000 of bonds. Mention is being made only of a few of the larger issues of stocks and bonds authorized by the Railroad Commission.

Collateral, \$18,646,500.

During the year it has become necessary for companies engaged in extensive construction work, because of high interest rates, to refinance themselves to the extent of executing new mortgages and providing for new bond issues. The mortgages of several companies under which they were partly financing the acquisition and construction of properties prior to and during the earlier part of the war period, contain provisions which prohibit payment of interest on bonds in excess of

five or six per cent per annum. Rather than sell a five or six per cent bond at what is considered by many a ruinous discount, the Pacific Gas and Electric Company, San Joaquin Light and Power Corporation, Southern California Gas Company and San Diego Consolidated Gas and Electric Company have executed new mortgages which provide for the issue of bonds at such rates of interest as may from time to time be determined by the board of directors. The mortgages contain other features which may be altered to meet market conditions. In each instance the mortgages contain a provision which prohibits the issue and sale of additional underlying bonds. Under the terms of the new mortgages, the underlying bonds which may be issued from time to time must be deposited with the trustee under the new mortgages as collateral security for the payment of the new bonds. This form of financing accounts in part for the amount of bonds issued for collateral purposes.

Reorganization, \$49,886,751.

California-Oregon Power Company was authorized to sell its properties to The California Oregon Power Company in exchange for \$4,440,000 of common and \$2,220,000 of preferred stock and the assumption of the old company's liabilities by the new company. The capitalization of the properties through the transfer was reduced by the sum of \$7,475,252.07.

The Commission authorized the transfer of the properties of the United Railroads of San Francisco to the Market Street Railway Company. In so doing, the capitalization of these properties was reduced by the sum of \$34,674,000. The Market Street Railway Company was authorized to issue \$32,150,000 of stock, \$3,525,000 of bonds and \$5,200,000 of 6 per cent notes in exchange for stock and bonds of the United Railroads of San Francisco. The \$6,641,000 of Market Street Railway Company 5 per cent bonds outstanding at the time of the reorganization were not refunded through the transfer of the properties.

The Associated Telephone Company was permitted to issue \$511,326 of stock and \$829,200 of bonds to refund outstanding stock and bonds

of the Union Home Telephone and Telegraph Corporation.

The Commission's decisions contain complete information regarding the issue of stock, bonds, notes and other evidences of indebtedness for the purpose of refinancing public utility properties or for other purposes.

CHAPTER V.

FINANCIAL CONDITION OF CALIFORNIA UTILITIES.

During the year ending December 31, 1920, the operating revenues of steam railroads, electric railways, gas, electric, water, telephone, telegraph and warehouse companies, wharfingers and water carriers filing annual reports with the Railroad Commission total \$735,048,863.85 as compared with \$661,081,459.66 during 1919. The increase in operating revenues amounted to \$73,967,404.19. During the same period the operating expenses, however, increased by the sum of \$103,210,952.28, with the result that the net revenue of the companies for 1920 was \$29,243,558.09 less than during 1919. The operating expenses for 1920 are reported by the companies at \$599,015,657.20 and for 1919 at \$495,804,694.92, whereas the net operating revenues are reported at \$136,033,206.65 and at \$165,276,764.74 respectively.

Table No. 12 shows that steam railroads reported operating revenues of \$402,610,334,35 for 1920 and operating expenses of \$339,506,274.15, leaving net operating revenues of \$63,104,060.29, as compared with \$98,552,618.99 for 1919. The net operating revenues of steam railroads represent the amount available to pay taxes, interest and other fixed charges. The operating revenues include only earnings from transportation. Both the operating revenues and operating expenses of steam railroads include the total earnings of The Atchison, Topeka and Santa Fe Railway Company, Los Angeles and Salt Lake Railroad Company, Southern Pacific Company—Pacific System, The Western Pacific Railroad Company, Nevada-California-Oregon Railway Company, San Diego and Arizona Railway Company and Tonopah and Tidewater Railroad Company, all of which companies operate within and without the boundaries of the State of California. Records on file with the Commission indicate that steam railroads earned during 1920 approximately \$181,763,159.49 from freight and passenger business in California as compared with \$152,627,000 during 1919. During 1920 they expended for operating purposes, exclusive of taxes, approximately \$152,517,000 in California as compared with \$121,920,000 during 1919. The net operating revenue for 1920 in California business is reported at about \$29,245,000 as compared with \$30,707,000 for 1919.

Electric railways for 1920 report net operating revenues of \$10,720,424.97 as compared with \$7,610,332.09 for 1919, the increase amounting to \$3,110,072.88. The net operating revenues of electric railways represent the amount available for taxes, interest, other fixed charges and dividends.

Water companies for 1920 report net operating revenues of \$3,954,-999.09 as compared with \$4,201,478.83 for 1919, the decrease in net amounting to \$246,479.74.

Electric companies report for 1920 net operating revenues of \$21,510,315.36 and for 1919 \$17,992,555.04, the increase in net amounting to \$3,517,760.32.

Gas companies for 1920 report net operating revenues of \$5,411,-828.89 and for 1919 \$5,862,316.06, the decrease in net amounting to

\$450,487.17.

Telephone and telegraph companies filing reports with the Railroad Commission report for 1920 total operating revenues of \$160,053,741.26 and operating expenses amounting to \$129,308,151.98, leaving net operating revenues of \$30,745,589.28 as compared with \$30,093,659.95 for 1919. The Pacific Telephone and Telegraph Company and the Western Union Telegraph Company in their annual reports filed with the Commission do not segregate the revenues from, or the expenses on account of, their California business. The operating revenues and expenses of telephone and telegraph companies in Table No. 12 and other tables following include the total earnings of the Western Union Telegraph Company and The Pacific Telephone and Telegraph Company. The operating revenues of the former for 1920 are reported at \$119,991,825.26 and of the latter at \$29,956,751.60 as compared with \$102,577,813.68 and \$24,956,472.96 respectively for the year 1919. The net operating revenues of the Western Union Telegraph Company for 1920 are reported at \$21,483,234.33 and of The Pacific Telephone and Telegraph Company at \$7,984,043.89. The net operating revenues of the telephone and telegraph companies represent the amount available for the payment of taxes, interest, other fixed charges and dividends.

Warehouses, wharfingers and water carriers in reports filed with the Railroad Commission for 1920 show gross operating revenues of \$22,239,844.80 as compared with \$7,669,329.88 for 1919. The increase in the operating revenues is accounted for partly by the fact that the 1920 figures include the operating revenues of the Pacific Steamship

Company, which are reported at \$11,427,449.71.

Table No. 12, which follows, contains a summary of the operating revenues, operating expenses and net operating revenues of certain public utilities filing annual reports with the Railroad Commission. Complete detail is found in Part Two of this report.

TABLE No. 12.

SUMMARY OF OPERATING REVENUES AND EXPENSES AND NET OPERATING REVENUES OF CERTAIN CALIFORNIA PUBLIC UTILITIES, 1919-1920. (DETAIL FIGURES FOR 1920 IN PART TWO OF THIS VOLUME.

	1919	1920
Water companies:		1
Operating revenues. Operating expenses.	\$11,691,827 77 7,490,348 94	\$12,225,249 81 8,270,250 74
Net operating revenue	\$4,201,478 83	\$3,954,999 00
Electric companies:		
Operating revenues. Operating expenses.	\$47,148,389 71 29,155,834 67	\$59,100,628 65 37,590,313 29
Net operating revenue	\$17,992,555 04	\$21,510,315 36
Gas companies:		1 .
Operating expenses	\$24,469,033 06 18,606,717 00	\$28,837,400 06 23,425,571 17
Net operating revenue	\$5,862,316 06	\$5,411,828 89
Telephone and telegraph companies:		
Operating revenues. *Operating expenses.	\$135,909,389 56 105,815,729 61	\$160,053,741 26 129,308,151 98
Net Operating Revenue	\$30.093,659 95	\$30,745,589 28
Steam railroads	l	
Operating revenues	\$392,838,955 37 294,286,336 38	\$402,610,334 35 339,506,274 15
Net operating revenue	\$98,552,618 99	\$63,104,060 20
Electric railroads:		
Operating revenues. *Operating expenses.	\$41,354,534 31 33,744,202 22	\$49,981,664 90 39,261,259 93
Net operating revenue	\$7,610,332 09	\$10,720,404 97
Warehouses, wharfingers and water carriers:		1
Operating revenues. Operating expenses.	\$7,669,329 88 6,705,526 10	\$22,239,844 80 21,653,835 94
Net operating revenue	\$963,803 78	\$586,008 86
Totals:		
Operating revenues Operating expenses	\$661,081,459 66 495,804,694 92	\$735,048,863 85 599,015,657 20
Net operating revenues	\$165,276,764 74	\$136,033,206 65

^{*}Taxes not included in operating expenses of steam and electric railroads. Included in all other public utility operating expenses.

Table No. 13, following, shows the net operating revenues of certain classes of utilities for the yer 1920 as compared with the year 1919.

TABLE No. 13.

NET OPERATING REVENUES OF CERTAIN PUBLIC UTILITIES OPERATING IN CALIFORNIA, 1919-1920

	1919	1920
Water companies Electric companies Gas companies Telephone and telegraph companies Steam railroads Warehouses, whatingers and water carriers Electric railways.	17,992,555 04 5,862,316 06 30,093,659 95 98,552,618 99 963,803 78	\$3,954,999 09 21,510,315 36 5,411,828 89 30,745,589 28 63,104,060 20 586,008 86 10,720,404 97
Totals	\$165,276,764 74	\$136,033,206 65

^{*}Includes interstate business of interstate companies.

For 1918 the net operating revenues of the various companies were reported at \$156,903,892.79 and for 1917 at \$178,071,844.40.

EXTENSIONS AND IMPROVEMENTS.

Steam railroads, electric railways, electric, gas, water, telephone and telegraph companies report additions to capital account during 1920 in the amount of \$84,653,289.24. The additions to capital account reported by these companies from 1913 to 1920 inclusive amount to \$681,728,723.65. This, of course, includes the total additions to capital account of interstate carriers and other companies doing an interstate as well as an intrastate business. Table No. 14, following, shows a summary of the increase in fixed capital accounts of certain classes of public utilities reporting to the Railroad Commission.

TABLE No. 14.

INCREASE IN FIXED CAPITAL OF CERTAIN CALIFORNIA PUBLIC UTILITIES, 1913 to 1920, INCLUSIVE.

	1913 to 1920, inclusive	1920	Total 1913 to 1920, inclusive
Steam railroads. Electric railways. Electric companies Gas companies Telephone and telegraph companies Water companies	31,240,880 42	\$29,019,130 75 2,729,790 31 17,583,890 24 6,424,642 65 25,947,492 94 2,948,342 35	\$222,000,475 54 29,631,455 17 224,739,257 93 37,665,523 07 142,955,950 18 24,736,061 76
Totale	\$597,075,434 41	\$84,653,289 24	\$681,728,723 65

NOTE-Entire system of interstate roads.

A segregation of the increase in the fixed capital accounts for 1920 of steam railroads, electric railways, electric, gas, water, telephone and telegraph companies is shown in the following tables:

TABLE No. 15.

order interests. Applitude, perferments and extensions for the		
The Atchison, Topeka and Santa Fe Railway Company	. \$13,296,863	17
California Southern Railroad Company.	. 169,723	73
California Western Railroad and Navigation Company.	. 37.210	90
Central Pacific Railway Company Hetch Hetchy Railroad	1.638.585	31
Hetch Hetchy Railroad	467,934	
Inter California Railway Company	183,230	
The Applies and C. L. Y. L. D. St	. 100,200	
Los Angeles and Salt Lake Railroad Company.	. 497,893	
MICCIOUG RIVER RAUFORG COMPANY	. 25,733	
Minkler Southern Railway Company	. 572,489	32
Northwestern Pacific Railroad Company	423,670	37
San Diego and Arisona Railway Company.	976,622	
San Inquiry and Factors Bailead Commun.	85.023	
San Josquin and Eastern Railroad Company	. 60,020	
Sierra Railway Company of California	. 31,265	
Southern Pacific Company	. 7,052,555	
Southern Pacific Railroad Company	. 2.375.486	75
Tonopah and Tidewater Railroad Company.	17.363	53
The Western Pacific Railroad Company	1.058.465	
The West I sense remove Company	1,000,100	50

and the second s	\$28,910,117	74
All other companies	109,013	01
Total	\$29 019 130	75

TABLE No. 16.

Central Colifornia Traction Company 22,283 24 Presson Traction Company 32,115 70 Presson Traction Company 40,081 18 Practice Electric Railway Company 40,081 18 Practice Electric Railway Company 40,182 22 25 Borramento Northern Railway Company 40,185 22 25 Borramento Northern Railway Company 175,860 00 Practice College 40,081 18 Practice College	ELECTRIC RAILWAYS: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YE	AR 1920.	
Fresson Traction Company. 32,115 70 Lea Augleis Railway Corporation. 409,061 58 Pacific Electric Hailway Company. 803,060 82 Ban Prancisco, Oakhand Calciora Railway. 92,000 Ban Prancisco, Oakhand Terminal Railway. 917,5850 90 Ban Prancisco, Oakhand Terminal Railway. 917,5850 90 Ban Prancisco, Oakhand Terminal Railway. 92,03,084 87 All other companies. 92,03,084 87 All other companies. 92,03,084 87 Total. 92,03,084 87 Total. 92,03,084 87 TABLE No. 17. ELECTRIC COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YEAR 1820. Amador Electric Light and Power Company. 93,074 17 California Oregon Power Company. 93,074 17 California Oregon Power Company. 93,074 17 California Oregon Power Company. 94,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,085 90,08			24
Les Angeles Railway Corporation 409,081 Section 500,081 Section 500,081 Section 500,080 Sect	Presno Treation Comment	99 116 7	70 70
Table No. 17.	Los Angeles Reliway Company	A00 061 F	, U
Table No. 17.	Pacific Electric Railway Company	203,001 5	22
Table No. 17.	Sacramento Northern Railroad	281 252 2	25
Table No. 17.	San Francisco, Nana and Calistora Railway	49.185 (07
Table No. 17.	San Francisco, Oakland Terminal Railways	175,850 9	20
Tidewater Southern Railway Company	ORD PURDORS AND DECIRINGATO CARLOS COMPANY	. 201.491 (06
Total	Tidewater Southern Railway Company.	20,384 8	87
Total			_
Total	411 other communica	\$2,075,255 4	88
TABLE No. 17. ELECTRIC COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YEAR 1820. Amador Electric Light and Power Company			
ELECTRIC COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YEAR 1820.	Total	. \$2,729,790 3	31
Amador Electric Light and Power Company 238,074 17 California Oregon Power Company 238,074 17 California Oregon Power Company 238,074 17 Cast Counties Gas and Electric Company 156,522 76 Coast Counties Gas and Electric Company 156,625 86 Great Western Power Company 156,625 86 Great Western Power Company 100,176 79 Los Angeles Gas and Electric Corporation 233,381 64 Idoton Power Company 100,176 79 Los Angeles Gas and Electric Company 100,176 79 Los Angeles Gas and Electric Company 100,176 79 Los Angeles Gas and Electric Company 130,321 23 Pacific Gas and Electric Company 130,321 23 Ban Diego Consolidated Gas and Electric Company 130,321 23 Ban Joego Consolidated Gas and Electric Company 14,265 26 Ban Joaquin Light and Power Company 14,265 26 Ban Joaquin Light and Power Company 151,546,487 25 Ban Barbara Electric Company 151,546,487 25 Ban Barbara Electric Company 151,546,487 25 Ban Light Company 151,546,487 25 Ban Barbara Electric Company 151,546,487 25 Ban Barbara Electric Company 17,250 89 Western Sterzes Power Company 17,250 89 Western States Gas and Electric Company 17,250 89 Western States Gas and Electric Company 17,250 89 Western States Gas and Electric Company 16,000 87 TABLE No. 18. Control Counties Gas Company 16,000 97 All other companies 35,164 62 Total 517,583,890 24 TABLE No. 18. Control Counties Gas Company 16,000 97 Los Angeles Gas and Electric Company 16,000 97 Los Angeles Gas and Electric Company 16,000 97 Los Angeles Gas and Electric Company 17,001 52 Ban Diego Concolidated Gas and Electric Company 17,017 53 Ban Diego Concolidated Gas and Electric Company 17,101 53 Ban Diego Concolidated Gas and Electric Company 17,101 53 Ban Diego Concolidated Gas and Electric Company 17,101 53 Ban Diego Concolidated Gas and Electric Company 16,151 88 Ban Diego Concolidated Gas and Electric Company 17,101 53 Ban Diego Concolidated Gas and Electric Company 17,101 53 Ban Diego Concolidated Gas and Electric Company 17,101 53 Ban Diego Concolidated Gas and Electric Company 17,101 53 Ban Diego C	TABLE No. 17.		
California Oregon Power Company 233,0774 17. California Telephone and Light Company 66,528 76 Coast Counties Gas and Electric Company 115,640 16. Coast Valleys Gas and Electric Company 145,628 86 Great Western Power Company 101,776 79 Holton Power Company 100,176 79 Los Angeles Gas and Electric Corporation 233,811 64 Ontario Power Company 130,321 23 Pacific Gas and Electric Company 2,995,821 31 San Diego Consolidated Gas and Electric Company 3,0321 23 San Diego Consolidated Gas and Electric Company 42,687 64 San Joaquin Light and Power Company 30,197 04 San Watural Rathera Electric Company 30,197 04 Southern California Edison Company 818,600 27 Universal Electric and Gas Company 74,250 89 Western States Gas and Electric Company 74,250 89 Western Counties Gas Company 74,250 89 Western States Gas and Electric Company 75,250 89 Western States Gas and Electric Company 75,250 89	ELECTRIC COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE Y	EAR 1920.	
California Oregon Power Company 233,0774 17. California Telephone and Light Company 66,528 76 Coast Counties Gas and Electric Company 115,640 16. Coast Valleys Gas and Electric Company 145,628 86 Great Western Power Company 101,776 79 Holton Power Company 100,176 79 Los Angeles Gas and Electric Corporation 233,811 64 Ontario Power Company 130,321 23 Pacific Gas and Electric Company 2,995,821 31 San Diego Consolidated Gas and Electric Company 3,0321 23 San Diego Consolidated Gas and Electric Company 42,687 64 San Joaquin Light and Power Company 30,197 04 San Watural Rathera Electric Company 30,197 04 Southern California Edison Company 818,600 27 Universal Electric and Gas Company 74,250 89 Western States Gas and Electric Company 74,250 89 Western Counties Gas Company 74,250 89 Western States Gas and Electric Company 75,250 89 Western States Gas and Electric Company 75,250 89	Amador Electric Light and Power Company	\$11 005 T	91
Coast Counties Gas and Electric Company 115,640 16 Coast Valleys Gas and Electric Company 145,625 86 Great Western Power Company 100,176 79	California Oregon Power Company	238 074	17
Coast Counties Gas and Electric Company 115,640 16 Coast Valleys Gas and Electric Company 145,625 86 Great Western Power Company 100,176 79	California Telephone and Light Company	66.528	76
TABLE No. 18.	Coast Counties Gas and Electric Company		
TABLE No. 18.	Coast Valleys Gas and Electric Company	145.625	
TABLE No. 18.	Great Western Power Company of California		62
TABLE No. 18.	Holton Power Company		
TABLE No. 18.	Los Angeles Gas and Electric Corporation		
130,321 23 23 23 24 24 25 25 25 25 25 25		238,381	64
San Joequin Light and Power Corporation 1,358,851 45 42,687 64 8now Mountain Water and Power Company 30,197 04 8now Mountain Water and Power Company 8,14,487 95 818,060 27 Universal Electric and Gas Company 206,385 41 41,487 95 41,487 95 42,850 89 42,250 89 43,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250	Ontario Power Company	130,321	23
San Joequin Light and Power Corporation 1,358,851 45 42,687 64 8now Mountain Water and Power Company 30,197 04 8now Mountain Water and Power Company 8,14,487 95 818,060 27 Universal Electric and Gas Company 206,385 41 41,487 95 41,487 95 42,850 89 42,250 89 43,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250 89 44,250	Pacific Gas and Electric Company	2,995,821	31
Santa Barbara Electric Company	San Diego Consolidated Gas and Electric Company	513,690 (61
Southern California Edison Company 8,514,487 95 The Southern Sierras Power Company 318,060 27 Universal Electric and Gas Company 206,385 41 Vallejo Electric Light and Power Company 74,250 89 Western States Gas and Electric Company 623,162 96 All other companies 317,544,723 72 39,166 52 Total \$117,543,890 24 TABLE No. 18. Central Counties Gas Company 20,985 28	San Joaquin Light and Power Corporation.	1,358,851	45
Southern California Edison Company 8,514,487 95 The Southern Sierras Power Company 318,060 27 Universal Electric and Gas Company 206,385 41 Vallejo Electric Light and Power Company 74,250 89 Western States Gas and Electric Company 623,162 96 All other companies 317,544,723 72 39,166 52 Total \$117,543,890 24 TABLE No. 18. Central Counties Gas Company 20,985 28	Santa Barbara Electric Company.	42,087 (64
TABLE No. 18. TABLE No. 18.	Show Moultain water and rower Company.	9 514 497 (05
Universal Electric and Gas Company 206,385 41	The Southern Server Company	912,107 T	97
Vallejo Electric Light and Power Company 74,260 89 Western States Gas and Electric Company 517,544,723 72 39,166 52 39,166 52 Total \$17,543,890 24 TABLE No. 18. GAS COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YEAR 1929. Central Counties Gas Company Coast Valleys Gas and Electric Company 20,985 28 Coast Valleys Gas and Electric Company 49,405 89 Contral Costa Gas Company 57,268 33 Hanford Gas and Power Company 1,800 49 11 Los Angeles Gas and Electric Company 1,527,630 59 Midway Gas Company 77,017 53 Pacific Gas Company 77,017 53 River Bend Gas and Water Company 1,451,686 50 River Bend Gas and Water Company 300,272 37 San Josquin Light and Power Corporation 62,612 12 Southern California Gas Company of California 677,182 63 Southern Counties Gas Company of California 677,182 63 Western States Gas and Electric Company 126,010 09 Western States Gas and Electric Company 677,182 63 Southern Counties Gas Company of California 677,182 63<	Injurial Electric and Cas Commany	20A 3RK	Ži.
All other companies	Vallejo Electric Light and Power Company	74.250	Ř
All other companies. \$17,544,723 72 39,166 52 Total. \$17,583,890 24 TABLE No. 18. Central Counties Gas Company. \$18,444 03 Coast Counties Gas Company. \$20,985 28 Coast Valleys Gas and Electric Company \$49,405 89 Contral Cost Gas Company. \$57,268 33 Hanford Gas and Electric Company \$1,004 91 Los Angeles Gas	Western States Gas and Electric Company		
All other companies. 39,166 52 Total. \$17,583,890 24 TABLE No. 18. Central Counties Gas Company. \$18,444 03 Coast Counties Gas and Electric Company 20,965 28 Coast Valleys Gas and Electric Company 49,406 89 Contra Costa Gas Company. 57,268 33 Hanford Gas and Power Company 1,004 91 Los Angeles Gas and Electric Company 1,20,045 28 Midway Gas Company 1,20,045 29 Modesto Gas Company 50,265 89 Modesto Gas Company 57,017 53 Pacific Gas and Electric Company 1,451,686 50 River Bend Gas and Electric Company 300,272 37 San Deigo Consolidated Gas and Electric Company 300,272 37 San Joaquin Light and Power Corporation 62,612 12 Southern California Gas Company 921,513 72 Southern California Gas Company 921,513 72 Southern Counties Gas Company 921,513 73 Western States Gas and Electric Company 126,010 09			_
TABLE No. 18. Cas Companies: Additions, Betterments and extensions for the year 1929. Central Counties Gas Company	411	\$17,544,723	
TABLE No. 18. QAS COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YEAR 1929. Central Counties Gas and Electric Company	All other companies	38,100 (DΖ
TABLE No. 18. QAS COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YEAR 1929. Central Counties Gas and Electric Company	Total	\$17 583 990 0	94
Central Counties Gas Company \$18,444 03 Coast Counties Gas and Electric Company 20,985 28 Coast Valleys Gas and Electric Company 49,405 89 Contra Costa Gas Company 57,208 33 Hanford Gas and Power Company 19,004 91 Los Angeles Gas and Electric Company 1,527,630 59 Midway Gas Company 77,017 52 Pacific Gas and Electric Company 1,461,686 50 River Bend Gas and Water Company 37,657 97 San Diego Consolidated Gas and Electric Company 300,272 37 San Joaquin Light and Power Corporation 62,612 12 Southern California Gas Company 921,513 72 Southern Counties Gas Company of California 677,182 63 Western States Gas and Electric Company 126,010 09 All other companies 56,906,958 84		7 1020	
Coast Valleys Gas and Electric Company 49,408 89 Contra Costa Gas Company 57,268 33 Hanford Gas and Power Company 19,004 91 Los Angeles Gas and Electric Company 560,205 89 Midway Gas Company 77,017 52 Pacific Gas and Electric Company 1,451,686 50 River Bend Gas and Water Company 37,657 97 San Diego Consolidated Gas and Electric Company 300,272 37 San Joaquin Light and Power Corporation 62,612 12 Southern California Gas Company 921,513 72 Southern Counties Gas Company of California 677,182 63 Western States Gas and Electric Company 126,010 09 All other companies \$5,906,958 84 All other companies 517,683 81			
Coast Valleys Gas and Electric Company 49,408 89 Contra Costa Gas Company 57,268 33 Hanford Gas and Power Company 19,004 91 Los Angeles Gas and Electric Company 560,205 89 Midway Gas Company 77,017 52 Pacific Gas and Electric Company 1,451,686 50 River Bend Gas and Water Company 37,657 97 San Diego Consolidated Gas and Electric Company 300,272 37 San Joaquin Light and Power Corporation 62,612 12 Southern California Gas Company 921,513 72 Southern Counties Gas Company of California 677,182 63 Western States Gas and Electric Company 126,010 09 All other companies \$5,906,958 84 All other companies 517,683 81	Central Counties Gas Company	. \$18,444 (
Hanford Gas and Power Company 19,004 91	Coast Counties Gas and Electric Company	. 20,985	28
Hanford Gas and Power Company 19,004 91	Coast Valleys Gas and Electric Company	. 49,406	89
Los Angeles Gas and Electric Company 1.527,630 59 Midway Gas Company 560,265 89 Modesto Gas Company 77,017 53 Pacifio Gas and Electric Company 1,451,686 50 River Bend Gas and Water Company 37,657 97 San Diego Consolidated Gas and Electric Company 300,272 37 San Josquin Light and Power Corporation 62,612 12 Southern California Gas Company 921,513 72 Southern Counties Gas Company of California 677,182 63 Western States Gas and Electric Company 126,010 09 All other companies \$5,906,958 84 All other companies 517,683 81	Contra Costa Gas Company.	. 57,268	33
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Pacific Gas and Electric Company. 1,451.686 50 River Bend Gas and Water Company. 37,657 97 San Diego Consolidated Gas and Electric Company. 300,272 37 San Josquin Light and Power Corporation. 62,612 12 Southern California Gas Company. 921,513 72 Southern Counties Gas Company of California 677.182 63 Western States Gas and Electric Company. 126,010 09 All other companies. 517,683 81	Modesty Can Company.	. 900,209 8	
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All other companies. \$5,906,958 84 517,683 81	Parms than the and the and Water Company	97.667 C	
All other companies. \$5,906,958 84 517,683 81	San Diego Consolidated Cas and Flastric Company	200 272	27
All other companies. \$5,906,958 84 517,683 81	San Joaquin Light and Power Cornoration	62,612 1	
All other companies. \$5,906,958 84 517,683 81	Southern California Gas Company	921,513 7	
All other companies. \$5,906,958 84 517,683 81	Southern Counties Gas Company of California	677.182 6	33
All other companies. \$5,906,958 84 517,683 81	Western States Gas and Electric Company	. 126,010 0)9
		\$5,906,95R R	
Total	All other companies	517,683 8	31
	Total	\$6,424,642 6	35

^{*}Includes \$572,282.48 of United Railroads of San Francisco which was charged off to depreciation reserve.

TABLE No. 19.

TELEPHONE AND TELEGRAPH COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YEAR 1920.

FOR THE YEAR 1920.	
100 100 1000	\$7,282 66
California Telephone and Light Company	40,000 00
Colorado River Telephone Company	21,272 27
Federal Telegraph Company	60,258 08
Home Telephone Company of Covina	16,722 00
Home Telephone and Telegraph Company of Pasadena	83,481 17
Interstate Telegraph Company	8,282 93 7,243 62
Kern Mutual Telephone Company	7,243 62
Lindeny Home Telephone and Telegraph Company.	6,497 41 7,380 48
Monoria Talenhone commany	4,702 66
Oxnard Home Telephone Company	5,902 47
The Pacific Telephone and Telegraph Company	5,902 47 5,493,260 22
Pomona Valley Telephone and Telegraph Union	19,677 00
Redondo Home Telephone Company	6,218 82
Reedley Telephone Company.	17,473 28
Can Farmando Valley I diseptione Company	13,671 54 5,553 51
Santa Rethana Tejanhana Company	72,787 34
Santa Paula Home Telephone Company	6,207 40
Southern California Telephone Company	1,376,832 69
Southwestern Home Telephone Company	18,905 61
The Tulare Home Telephone and Telegraph Company.	13,865 12
United States Long Distance Telephone and Telegraph Company	21,232 35 18,304,386 91
Whittier Home Taleshane and Talegraph Company	6,510 70
Colusa County Telephone Company Colorado River Telephone Company Federal Telegraph Company Home Telephone Company of Covina Home Telephone and Telegraph Company Kern Mutual Telephone Company Lindsay Home Telephone Company Lindsay Home Telephone Company Lindsay Home Telephone Company Lindsay Home Telephone Company Monrovia Telephone and Telegraph Company Oxnard Home Telephone Company The Pacific Telephone and Telegraph Company Pomona Valley Telephone and Telegraph Union Redondo Home Telephone Company Redondo Home Telephone Company San Fernando Telephone Company San Fernando Telephone and Telegraph Company San Fernando Telephone and Telegraph San Fernando Telephone Company Santa Paula Home Telephone Company Santa Paula Home Telephone Company Southern California Telephone Company Southern California Telephone Company Southern California Telephone Company Southern California Telephone Company United States Long Distance Telephone and Telegraph Company Western Union Telegraph Company Western Union Telephone and Telegraph Company Western Union Telephone and Telegraph Company	
All other companies	
Total	\$25,947,492 94
MARIE COMMING ADDITIONS REPRESENTED AND EVERNALISMS FOR THE VE	
WATER COMPANIES: ADDITIONS, BETTERMENTS AND EXTENSIONS FOR THE YE	AR 1920.
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	#90 90¢ 04
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Bear Gulch Water Company Belvedere Water Company Benicia Water Company Bereita Water Company Bereity Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company	. \$30,396 96 . 25,258 80 . 20,286 02 . 10,679 68 . 7,176 66 . 9,891 43 . 13,388 34 . 20,813 67
Bear Gulch Water Company Belvedere Water Company Benicia Water Company Bereita Water Company Bereity Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company	. \$30,396 96 . 25,258 80 . 20,286 02 . 10,679 68 . 7,176 66 . 9,891 43 . 13,388 34 . 20,813 67
Bear Gulch Water Company Belvedere Water Company Benicia Water Company Bereita Water Company Bereity Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company	. \$30,396 96 . 25,258 80 . 20,286 02 . 10,679 68 . 7,176 66 . 9,891 43 . 13,388 34 . 20,813 67
Bear Gulch Water Company Belvedere Water Company Benicia Water Company Bereita Water Company Bereity Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company	. \$30,396 96 . 25,258 80 . 20,286 02 . 10,679 68 . 7,176 66 . 9,891 43 . 13,388 34 . 20,813 67
Bear Gulch Water Company Belvedere Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Conservative Water Company Consolidated Water Company Covonado Water Company Cuyamaca Water Company East Bay Water Company The Electric Water Company	\$30,396 96 25,258 80 20,286 07 10,679 68 7,176 66 9,891 36 13,388 34 20,813 67 9,075 40 10,725 20 183,299 22 1,018,904 27 23,384 27
Bear Gulch Water Company Belvedere Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Conservative Water Company Consolidated Water Company Covonado Water Company Cuyamaca Water Company East Bay Water Company The Electric Water Company	\$30,396 96 25,258 80 20,286 07 10,679 68 7,176 66 9,891 36 13,388 34 20,813 67 9,075 40 10,725 20 183,299 22 1,018,904 27 23,384 27
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Bear Gulch Water Company Belvedere Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Conservative Water Company Consolidated Water Company Covonado Water Company Cuyamaca Water Company East Bay Water Company The Electric Water Company	\$30,396 96 25,258 80 20,286 07 10,679 68 7,176 66 9,891 36 13,388 34 20,813 67 9,075 40 10,725 20 183,299 22 1,018,904 27 23,384 27
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Bear Gulch Water Company Belvedere Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Conservative Water Company Consolidated Water Company Covonado Water Company Cuyamaca Water Company East Bay Water Company The Electric Water Company	\$30,396 96 25,258 80 20,286 07 10,679 68 7,176 66 9,891 34 13,388 34 20,813 67 9,075 40 10,725 20 183,299 22 1,018,904 27 23,384 27
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Bear Gulch Water Company Belvedere Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Conservative Water Company Consolidated Water Company Covonado Water Company Cuyamaca Water Company East Bay Water Company The Electric Water Company	\$30,396 96 25,258 80 20,286 07 10,679 68 7,176 66 9,891 34 13,388 34 20,813 67 9,075 40 10,725 20 183,299 22 1,018,904 27 23,384 27
Bear Gulch Water Company Belvedere Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Conservative Water Company Consolidated Water Company Covonado Water Company Cuyamaca Water Company East Bay Water Company The Electric Water Company	\$30,396 96 25,258 80 20,286 07 10,679 68 7,176 66 9,891 34 13,388 34 20,813 67 9,075 40 10,725 20 183,299 22 1,018,904 27 23,384 27
Bear Gulch Water Company Belvicia Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Consolidated Water Company Consolidated Water Company Couvamaca Water Company East Bay Water Company East Bay Water Company El Begunde Water Company El Segunde Water Company Farmers Irrigation Company Farmers Irrigation Company Huntington Beach Water Company Huntington Beach Water Company Huntington Beach Water Company The Monterey County Water Works Napa City Water Company The Monterey County Water Works Napa City Water Company The Monterey County Water Works Napa City Water Company North Fork Ditch Company North Fork Ditch Company Petalauma Power and Water Company Petalauma Power and Water Company	\$30,396 96 25,258 90 20,286 02 10,679 68 7,176 69 9,891 43 13,388 34 20,813 67 9,075 45 10,725 25 1,018,904 25 21,018,904 27 17,722 41 32,060 24 83,967 92 27,900 00 10,869 71 14,314 79 19,027 14 22,449 67 19,020 63 9,981 74 23,002 52 9,981 74 23,002 52 18,100 30
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Bear Gulch Water Company Belvicia Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Conservative Water Company Consolidated Water Company Consolidated Water Company Couvamaca Water Company East Bay Water Company East Bay Water Company El Begunde Water Company El Segunde Water Company Farmers Irrigation Company Farmers Irrigation Company Huntington Beach Water Company Huntington Beach Water Company Huntington Beach Water Company The Monterey County Water Works Napa City Water Company The Monterey County Water Works Napa City Water Company The Monterey County Water Works Napa City Water Company North Fork Ditch Company North Fork Ditch Company Petalauma Power and Water Company Petalauma Power and Water Company	\$30,396 96 25,258 90 20,286 02 10,679 68 7,176 69 9,891 43 13,388 34 20,813 67 9,075 45 10,725 25 1,018,904 25 21,018,904 27 17,722 41 32,060 24 83,967 92 27,900 00 10,869 71 14,314 79 19,027 14 22,449 67 19,020 63 9,981 74 23,002 52 9,981 74 23,002 52 18,100 30
Bear Gulch Water Company Belvicia Water Company Benicia Water Company Benicia Water Company Berverly Hills Utilities Company The Campbell Water Company City Water Company of Ocean Park Claremont Domestic Water Company Consolidated Water Company Consolidated Water Company Consolidated Water Company Covannaca Water Company East Bay Water Company East Bay Water Company East Bay Water Company The Electric Water Company East Bay Trigation Company Farmers Irrigation Company Farmers Irrigation Company Farmers Irrigation Company Hercules Water Company Hercules Water Company Hercules Water Company The Monterey County Water Works Napa City Water Company The Monterey County Water Works Napa City Water Company North Fork Ditch Company Pasadean Consolidated Water Company Pasadean Consolidated Water Company Pasadean Consolidated Water Company Pasadean Consolidated Water Company	\$30,396 96 25,258 90 20,286 02 10,679 68 7,176 69 9,891 43 13,388 34 20,813 67 9,075 45 10,725 25 1,018,904 25 21,018,904 27 17,722 41 32,060 24 83,967 92 27,900 00 10,869 71 14,314 79 19,027 14 22,449 67 19,020 63 9,981 74 23,002 52 9,981 74 23,002 52 18,100 30

CHAPTER VI.

ENGINEERING DEPARTMENT.

The work of the Engineering Department of the Commission during the year ending June 30, 1921, is not marked by any radical departure from the work of the past several years. As is usual, valuations of utilities have been made and more or less lengthy investigations made

in connection with rate proceedings.

The work of the Engineering Department is reported under several heads—that relating to electric and gas utilities being reported under the caption "Gas and Electrical Division"; that relating to water utilities being reported under "Hydraulic Division" and similarly, that relating to telephone and telegraph utilities being reported under "Telephone Division," except certain special investigations which have been supervised more directly by the Chief Engineer.

The work done by the Engineering Department in connection with transportation utilities has been confined to railroads and warehouses, no work having been done in connection with automobile transportation.

The more important valuation work has been the completion of the valuation of the properties of the Pacific Electric Railway Company; of the Sacramento Street Railway, the property of the Pacific Gas and Electric Company; cold storage warehouses of Los Angeles Ice and Cold Storage Company, Merchants Ice and Cold Storage Company and National Ice and Cold Storage Company; of the San Jose Railroads Company and one of the properties of the Humboldt Transit Company.

In an application by the city of Eureka asking the Commission to find the just compensation to be paid by it for the Humboldt Transit Company, is found the first proceeding in this state wherein a municipality sought the Commission to fix the just compensation for the

acquisition of a street railway property.

During this year it was necessary to continue the work of the Engineering Department in connection with the application for rehearing of the Northern California Power Company in the matter of the application of the city of Redding to condemn its properties within that city. As noted before, because of the fact that this case has been made a test case before the Commission, it has been the subject of special consideration and required an unusually large amount of work in relation to the valuation of the properties involved.

The work of the department which is of special importance will

now be taken up.

VALUATIONS.

United Railroads of San Francisco.

The valuation of the properties of the United Railroads of San Francisco was completed and used by the Commission in connection with the application by this utility asking approval of a plan of reorganization among the provisions of which was the exchange and scaling

down of securities. A considerable amount of time has been necessary for this valuation because four valuation figures were found; because the inventory was taken in considerable detail and because the properties included were owned by five different corporations—United Railroads of San Francisco, The San Francisco Electric Railways, Gough Street Railway Company, Sutter Street Railway Company and South San Francisco Railway and Power Company. The totals found for the system are as follows:

Basis of valuation	Reproduction cost	Condition, per cent	Reproduction cost less depreciation
Historical reproduction cost. Reproduction cost new.	\$30,842,963 00	82	\$25,857,848 00
	51,818,258 00	80	41,400,010 00

In this connection it may be noted that the inventory prepared by the Engineering Department has been used as a basis for a valuation made by the city and county of San Francisco, of detail in which this valuation was presented. It may also be noted that the Commission loaned to the city and county of San Francisco one of its engineers in the Transportation Department to assist the city engineer in his work, his compensation while on the work being paid by the city.

Pacific Electric Railway Company.

In June, 1919, as noted in the last year's report, the Commission instructed its Engineering Department to make a valuation of the properties of Pacific Electric Railway Company. During this year this work was completed, the totals found by the Engineering Department and subject to modification by the Commission, after the valuation is introduced in evidence, being as follows, the date of valuation being December 31, 1920:

Basis of valuation	Reproduction cost	Condition, Per cent	Reproduction cost less depreciation
Historical reproduction cost	\$71,194,759 00	79	\$56,372,096 00
	103,600,000 00	79	82,700,000 00

The figures given above for valuation on the reproduction cost new basis were not made as the result of an elaborate detailed valuation, but are an approximate estimate of what a reproduction cost figure, under a five-year construction period ending December 31, 1920, would come to.

Historical reproduction cost, as stated above, is the result found by adding to an inventory and appraisal, as of June 30, 1914, additions and betterments at actual cost from this date to December 31, 1920. Lands, however, were reinventoried and reappraised as of December 31, 1919.

Humboldt Transit Company.

Humboldt Transit Company operates an electric street railway in the city of Eureka with approximately twelve miles of track. During the past year the city of Eureka having filed an application asking the Commission to fix just compensation to be paid for all of the operative property of this carrier, the Engineering Department was instructed to prepare a valuation. This is the first instance in which the Commission has been asked to fix the just compensation to be paid by a municipality for the acquisition of a street railway.

In connection with this valuation a study was also made of the service, operating and financial conditions of this road and all of this data, together with the valuation, was used in connection with the

fixing of the just compensation to be paid by the city.

Sacramento Street Railway.

Pacific Gas and Electric Company, owner of the Sacramento Street Railway, applied to the Commission for authority to increase its fares. This road does a passenger business exclusively, operating some forty-five miles of track entirely within the city of Sacramento. At the first hearing attention was drawn to the fact that a decision might be made by the Commission acting only in its judicial capacity, or that an investigation might be made by the Engineering Department with the cooperation of the railway and the city, and a decision made after such facts as would be developed were introduced in evidence. The latter course was decided upon and as a part of this investigation a valuation was made of the Sacramento Street Railway.

The Pacific Gas and Electric Company was then engaged in making a valuation as of December 30, 1919, of all of its properties, including not only the street railway department but the electric, gas, water and steam departments, so the inventory of the Engineering Department

was of the same date.

The tabulation below gives totals found as of December 31, 1920, these figures being obtained by adding to the inventory and appraisal, as of December 31, 1919, net additions and betterments for the following year.

Basis of valuation	Reproduction cost	Condition, per cent	Reproduction cost less depreciation
Historical reproduction cost. Reproduction cost new.	\$1,984,765 52	78	\$1,457,851 52
	3,403,631 52	74	2,515,221 53

While the valuation was submitted to the interested parties no hearing was held this year and the figures are subject to modification by the Commission after revaluation is introduced in evidence.

For use in this rate case the Engineering Department made, in addition to the valuation, a report on the service and operation of this road. This report will be discussed later.

San Jose Railroads.

A valuation was also made of the San Jose Railroads in connection with its application for an increase in passenger fares, this road, like the Sacramento Street Railroad, being engaged exclusively in the transportation of passengers.

The following totals as of December 31, 1920, cover 36.8 miles of track located partly within the city of San Jose, partly within the town of Santa Clara and partly within Santa Clara County, unincorporated.

Historical reproduction cost	1,540,191 00
Historical reproduction cost less depreciation.	1,050,032 00
Condition per cent	68

While the valuation was submitted to both the Commission and the city of San Jose, the Commission has yet to pass on the valuation and the figures are subject to modification.

In this same rate proceeding a report was also made on the service, operating and financial conditions.

Cold storage warehouses.

In connection with investigation into the rates charged for storage in cold storage warehouses, the engineering department made a valuation of the properties devoted to this purpose of three of these utilities in Los Angeles: the Los Angeles Ice and Cold Storage Company, the Merchants Ice and Cold Storage Company and the National Ice and Cold Storage Company. These valuations were the first made by the Engineering Department of warehouses of this character and cover, as noted above, only those parts of the property which are devoted to use as public warehouses. It was necessary, however, since much of the equipment in these plants is used for the production of ice as well as in maintaining low temperature in the cold storage rooms, to make an inventory and appraisal of much more property than is shown in our valuation. The valuations of these properties are as follows:

	Historical reproduction cost	Reproduction cost less depreciation
Los Angeles les and Cold Storage Company: Operative property—Inventory as of September 1, 1920: Seventh Street plant. Fourth Street plant.	\$409,790 00 586,936 00	\$329,194 00 486,255 00
National Ice and Cold Storage Company:	\$996,726 00	\$815,440 00
National lee and Cold Storage Company: Operative property—Inventory as of September 20, 1920	\$278,849 00	\$210,325 00
Merchants les and Cold Storage Company: Operative property—Inventory as of October 15, 1920	\$278,849 00	\$210,325 00

INVESTIGATIONS OF RAILWAY SERVICE AND OPERATION.

During the year several comprehensive investigations have been made into the service, operating and financial conditions of several street railways, these investigations having been made in connection with applications involving an increase in passenger fares. Such investigations have been made on the Pacific Electric Railway Company, Sacramento Street Railway Company, Sacramento Street Railway (Pacific Gas and Electric Company), San Jose Railroads and Peninsular Railway Company.

Pacific Electric Railway.

During all of last year a considerable force was engaged in making an investigation into the service, operating and financial conditions of this road in connection with pending rate proceedings. The work was not completed during the year but is expected to be finished in the fall of 1921.

This investigation was made to assist the Commission in reaching the decision in rate proceedings affecting all of the Company's rates.

The program may be summarized as follows:

- I. Analysis, line by line, for the entire system of—

 (a) Revenues from operation (passenger and freight).
 (b) Expenses of operation (passenger and freight).
 - (c) Service rendered:
 - Number of passengers. Origin and destination of passengers.
 - Operating schedules as to time tables and to number of seats offered.
 - (d) Probable future growth of communities.
 - This analysis should lead to conclusions as to present and future earnings of each line, its profitableness or unprofitableness, possible rerouting, possible transferring, possible change or discontinuance of service, etc.
- II. Study of possible changes through additions to fixed capital, either by rail
 - way company or the communities, or both.

 This branch of the problem is related to the studies carried on in connection with the Los Angeles Terminal investigation and to matters before the Commission in Case No. 1002—Hollywood service.
- III. Sources and cost of power, its transmission and distribution, use of feeder cables, substations, etc.
- IV. System-wide analysis and study of operating costs including taxes, depreciation, paving, franchise taxes, organization and administration; deferred maintenance.
- V. Study and analysis of past, present, and proposed capital expenditures and their relation to the expenditures suggested by us as a result of this investigation.
- VI. The freight business.
 - The study of the freight business is important because one of the most important factors in the development of the Pacific Electric has been its value as a feeder of freight traffic into the Southern Pacific lines. fact must also not be lost sight of that the Pacific Electric ranks third as a freight carrier of all railroads (steam and electric) in California.
- VII. Miscellaneous studies into economies of operation (requirements for additional rolling stock; application of one-man cars to cross-town lines, etc.).
- VIII. Franchise situation in Los Angeles and other communities.
 - IX. Relation of Pacific Electric to Southern Pacific and to other enterprises (Los Angeles Terminal Company, etc.).

Later there was added to this program a study of the cost of automobile transportation with a view of ascertaining whether it would be advisable or practicable to substitute or supplement the present electric railway service on some lines or in some services with motor transportation service.

Sacramento Street Railway.

An investigation was also made into the service and operation of the Sacramento Street Railway which is the property of Pacific Gas and Electric Company.

This investigation was also made in connection with an application in which this utility applied for authority to increase its passenger fares. This report required some 150 pages, including the tables and drawings, was completed during the year and submitted to the interested parties. The purpose of making such reports is to set forth facts as relating to the revenue and expenses; to show as a result of a careful survey the quality of the service rendered and any possibility of increasing the revenues or decreasing the expenses and to set forth the past, present and possible return to the utility as one factor in measuring whether or not it is earning a fair return on the fair value of its property.

San Jose Railroads and Peninsular Railway.

A report on the service and operation on these two electric roads was also made in connection with rate proceedings filed by these utilities in which authority was requested to increase passenger fares. Since both companies are controlled through stock ownership by Southern Pacific Company and have the same set of officers and many employes and facilities in common, one report was made to cover both properties. This report is very similar to the report made for the Sacramento Street Railway and was practically completed at the end of the year.

These reports on service and operation, setting out the facts and possibilities with regard to the operation, service and financial conditions have apparently been a successful measure toward brief and concise presentation at public hearings of the real issues involved and have apparently been well received by the public interested, the utilities and the Commission.

RAILROAD CROSSINGS AND SAFETY.

Grade crossings.

The Engineering Department has continued to make an inspection of grade crossings leading to recommendations along the line of safety.

Complete survey of grade crossings was made in the cities of Lindsay and Exeter, with recommendations offered for the reduction of existing hazards.

Applications for new grade crossings over railroads have been investigated and recommendations made. The various counties have made 57 applications, incorporated municipalities have made 8 applications and the state has made three applications for new road or street grade crossings. Of these crossings 45 were over the Southern Pacific, 13 over the Santa Fe, 2 over the Pacific Electric and 8 over other railroads. In addition, the Southern Pacific Company made 32 applications, the Santa Fe 15 applications, the Pacific Electric 11 applications and other railroads 7 applications; in all 65 applications for permission to lay tracks across existing roads and streets, making a grand total of 133 applications for new grade crossings. Fourteen of these applications have been denied, 115 have been granted and 4 are awaiting disposition.

Grade separations.

No grade separations have been ordered during the year by the Commission.

The project of separation of grades between the state highway and the Southern Pacific at two locations near Altamont, postponed during the war, has been revived, with the result that contract has been let for the construction at one of the crossings. In connection with all applications for a grade crossing a subway under and various types of bridges over the tracks of the Southern Pacific at Seventh street in Oakland has been investigated and estimates have been presented.

A study has also been started looking toward the separation of the crossing of the state highway over the Southern Pacific at Pizmo.

The application of the State Highway Commission for a separation of grades with the San Diego and Arizona Railway at Jacumba, mentioned in last year's report, has been settled by negotiation between the parties concerned.

Safety devices.

Automatic flagmen have been installed on recommendation or order of the Commission at various important crossings and investigations made with respect to protection at other crossings.

Interlocking plants.

The San Francisco-Oakland Terminal Railways has replaced all of the detector bars at its interlocking towers with automatic track circuits at a large expense, this action being taken on the recommendation of the Engineering Department after a detector failure nearly resulting in a serious accident. As is usual, several interlocking plants have been altered or rebuilt. These charges are all passed upon, the most important perhaps being at the M street bridge, Sacramento, where radical changes toward the promotion of public safety have been made as a result of the Commission's order.

CHAPTER VII.

GAS AND ELECTRICAL DIVISION.

The Gas and Electrical Division of the Commission has been engaged primarily during the past twelve months on work in connection with electric and gas rate proceedings, resulting from applications for increased rates filed by the utilities; service inspection and enforcement of standards for gas service; studies in connection with the revision of safety standards for electric line construction; enforcement of General Order No. 52, covering matters of inductive interference; supervision and inspection of proposed power plant developments of electric utilities; enforcement of General Order No. 58, covering gas service, and special investigations into efficiency and economy of gas production and use.

Electric and gas rates have during the period been further increased over the advances granted during the period ending June 30, 1920, due primarily to still further increases in the cost of oil, labor, material and supplies, and a more serious shortage of hydro-electric power during the year 1920 than occurred during the preceding years and inability on the part of the utilities to complete any adequate additions to hydro-electric plant capacities prior to the middle of the year. necessary delay between the time of increases occurring in the price of oil and the time of official action on increases in rates resulted in a large number of increases in gas rates during the first six months of the year, which were largely due to the increases in the price of oil in March and July of 1920. The Commission is pleased to report, however, that with conditions tending toward normal reductions have been made in certain of the electric rates, notably the rates of Pacific Gas and Electric Company and Great Western Power Company, which were reduced approximately 8 per cent effective April 10, 1921; San Joaquin Light and Power Corporation's agricultural rates reduced approximately 5 per cent effective April 1, 1921, and Southern California Edison Company's rates reduced approximately 12 per cent effective April 20, 1921.

On May 13, 1921, a reduction of 25 cents per barrel was made in the price of oil. The result of this reduction has been to do away with further increasing of rates for artificial gas and indicates the possibility of a reduction in gas rates in the future. It has been necessary to increase certain rates for natural gas owing to the increased cost of production, increased labor and other items of expense.

RATE PROCEEDINGS DECIDED.

The rate proceedings involving gas and electric utilities which have been decided during the twelve months' period are set forth in Tables Nos. I and II herewith.

TABLE I.

ELECTRIC RATE PROCEEDINGS DECIDED, YEAR ENDING JUNE 30, 1821.

Proceed- ing	Utility	Territory	Decision Number	Effective date		Change
5083 5334	Needles Gas and Electric Company Southern Sierras Power Company, Hol-	Needles	8073	September	20, 1920	Increase
0002	ton Power Company	Entire territory	8119	September	20 1020	Increase
5394	Southern California Edison Company	Entire territory		April	20, 1921	Decrease
5567	Pacific Gas and Electric Company	Entire territory	9017	April	10, 1921	Degrees
5585	Great Western Power Company of Cali-				,1	-
****	fornia	Entire territory	9018	April	10. 1921	Decrease
5703	Coast Valleys Gas and Electric Company	Entire territory		August	13, 1920	Increase
5723	Oiai Power Company	Entire territory	7882	July	25, 1920	Increase
5759	California Telephone and Light Company	Entire territory	8006	August	27, 1920	Increase
5842	Pacific Electric Railway Company	Entire territory	(9246)	August	15, 1921	1
5889	Bay Point Light and Power Company	Bay Point		August	24, 1920	Increase
			(9184)	June	24, 19 2 1	Decrease
5895	California Oregon Power Company	Entire territory		July	15, 1921	Increase
5925	Middle Yuba Hydro Electric Company.	Entire territory		October	10, 1920	Increase
5931	Napa Valley Electric Company	Entire territory		December	6, 1920	Increase
5932	A. Sorenson	Oakland	7968	August	15, 1920	Increase
5941	Amador Electric Light and Power Com-					١.
F0.40	pany	Amador County	8113	September		Increase
5942	Western States Gas and Electric Company	Stockton	8459	December	30, 1920	Increase
6001 6066	Fair Oaks Electric Company	Fair Oaks	8223 8242	October October	25, 1920 20, 1920	Increase
6078	J. G. Peters San Diego Consolidated Gas and Electric	Dutch Flat	824Z	Ceroper	20, 1920	THEFE
00/8	Company	San Diego County	8638	March	10, 1921	Increase
6186	Los Angeles Gas and Electric Company.	Los Angeles	8244	October	18, 1920	Increase
6710	Needles Gas and Electric Company	Needles	(9089)	June	20, 1921	Increase
0110	Noones Cae and Electric Company	14000100	(8008)	June	20, 1921	A DEC TORSE

TABLE II.

GAS RATE PROCEEDINGS DECIDED, YEAR ENDING JUNE 30, 1921.

Proceed- ing	Utility	Territory	Decision Number	Effect dat		Change
5526	Coast Counties Gas and Electric Com-				_	
	pany	Entire	7908	July	26, 1920	Increas
5654	San Joaquin Light and Power Corpora- tion	Merced	8016	August	26, 1920	Increas
5655	San Josquin Light and Power Corpora-		8010	August	20, 1020	A I I COM
	tion	Selma	8042	August	26, 1920	Increas
5692	Southern Counties Gas Company of Cali-	**	8099	September	20, 1920	Increas
5694	fornia	Ventura	8241		20, 1930 25, 1920	Increas
5729	Western States Gas and Electric Com-		0211	OCWOOL	20, 1520	I I I I I I I I I I I I I I I I I I I
	pany. Western States Gas and Electric Com-	Eureka	7940	August	15, 1920	Increas
5942		Q. 1.		D	00 1000	T
5948	Southern Counties Gas Company of	Stockton	8459	December	30, 19 2 0	Incres
9220	California	Orange County	8680	March	20, 1921	Increas
5996	Ukish Gas Company	Ukiah	8005	August	26, 1920	Increa
6006	Hanford Gas Company	Hanford	8120	September		Increa
6010	Citrus Belt Gas Company	Entire	8123	September		Incres
6029	Twin Cities Gas Company	Beaumont, Banning	8205	October	16, 1920	Incres
6068	Southern Counties Gas Company of Cali-		j			_
	fornia	Long Beach	9021	July	1, 1921	Incres
6078	San Diego Consolidated Gas and Electric			36 - 3		
	Company	San Diego County	8638	March	10, 1921	Incres
6079	Riverbend Gas and Water Company.	Kingsburg and vicinity	8281	October	26, 1920	Incres
6108	Pacific Gas and Electric Company	Entire	9125	August	1, 1921	
6291	Napa Valley Electric Company	St. Helena	8470	December	30, 1920	Incres
6326	Los Angeles Gas and Electric Corpora-	7 A	0120	A	1 1001	Tuesan
***	ction.	Los Angeles and vicinity	9132	August	1, 1921 20, 1921	Increa
6328	Contra Costa Gas Company	Contra Costa County .	9133	April	1. 1921	Incres
6338	Southern California Gas Company	Los Angeles and vicinity		August		Incres
6614	Coast Valley Gas and Electric Company	Salinas and Monterey	8937	April	20, 1921	THELES

ELECTRIC RATE INVESTIGATIONS.

During the twelve months two very important and exhaustive investigations into electric rates have been completed and decisions rendered. These are the applications of The Southern Sierras Power Company, decided in September, 1920, and the Southern California Edison Company, decided in March, 1921. The investigations in these proceedings involved the valuation of properties totaling in excess of \$110,000,000, extensive hearings, analysis of evidence, and the determination of a definite rate base for the two utilities and more or less fixed or definite rates for electric service affecting the consumers in the southern part of the state.

In addition to the general gas proceedings which have been passed upon the Commission has gone exhaustively into the gas rates of Pacific Gas and Electric Company and also Los Angeles Gas and Electric Corporation, which two proceedings involve the gas rates to approximately 80 per cent of the gas consumers in the State of California.

At the close of the year the Gas and Electrical Division of the Commission is actively engaged in work on three proceedings involving the fixing of more definite and semipermanent rates for the Pacific Gas and Electric Company, Great Western Power Company and San Joaquin Light and Power Corporation. This work involves the determination of the reasonable rate base on each one of the utilities' systems and a reanalysis and refixing of electric rates thereon and will occupy the better part of the ensuing twelve months. Indications are, with the general tendency to reducing costs, that further reductions may be made in electric rates.

It is interesting to point out that the peak in electric rates has apparently been reached and that already the rates have been reduced from a maximum of approximately 35 per cent in excess of prewar rates to approximately 25 per cent, and it is well to bear in mind that although other commodities increased in general from fifty to several hundred per cent the rates of electric utilities in the State of California were increased on the average not to exceed 35 per cent and have since been reduced to a basis of approximately 25 per cent.

GAS SUPERVISION AND INSPECTION.

A comprehensive program of supervision and inspection of gas service following the issuance of General Order No. 58 of the Commission has been carried on throughout the year. Inspections have been made of all gas utility operations and the result has been uniform improvements in gas service which benefit not only the public but the utilities inspected.

The Joint Committee on Efficiency and Economy of Gas, which was organized in the spring of 1920 to study carefully the manufacture and use of gas to determine its efficiency and economy, has been actively engaged in tests for twelve months. Careful analysis and study of the operations of two plants in the state have been carried on and although final report has not been made it is expected that much benefit will result from this investigation.

STANDARDS OF ELECTRIC LINE CONSTRUCTION.

Standards of electric line construction are practically completed and a material advance in the improvement of safety conditions will result from the enforcement of the new order.

Only one large electric valuation has been completed during the year, that being the valuation of the Southern California Edison system in connection with its main rate proceedings. A force of engineers is at present actively engaged in a careful check of the inventory and determination of the valuation both on the historical reproduction basis and the reproduction cost new basis of the Pacific Gas and Electric Company's system, the largest system in the state, and on the San Joaquin Light and Power Corporation's system.

The work in connection with the enforcement of the General Order relative to inductive interference has increased materially during the year owing to the rapid development of power and the increasing number of transmission lines being constructed. The handling of this work, however, has been so arranged that it is being carried out informally by the members of the division and it has not been found necessary to handle any of the complaints by formal proceeding.

OIL AND GAS SITUATION.

During the year the oil situation has materially improved especially during the latter six months of the period. During the first part of the fiscal year it was expected that possible curtailment in use would be necessary and that the quality of oil to be supplied would be materially reduced. Conditions have largely reversed and there has occurred both a reduction in the price of oil and a betterment in the

quality of the same for gas-making use.

During the year the natural gas supply to Los Angeles and vicinity has been increased by the enlargement of the transmission lines from Midway fields to Los Angeles by approximately eight to ten million cubic feet capacity daily. Increase in supply in the Orange County fields has occurred in certain districts but in general the total supply has remained approximately the same. The growth of business in Los Angeles and vicinity has been such, however, that it has been found necessary to reduce the quality of gas distributed in Los Angeles from 815 British thermal units standard to 750, and it will again be necessary during the coming year to supervise the distribution of natural gas in Los Angeles and vicinity as occurred during the previous winter. During the winter of 1920-1921 an engineer of the Gas Division of the Railroad Commission was assigned to Southern California with the duty of supervising the distribution of natural gas between the utilities, with the result that a very serious shortage of gas was largely averted.

ELECTRIC DEVELOPMENT.

The development of hydro-electric power by the larger public utilities of California has gone ahead very rapidly during the past twelve months. A large capacity in additional hydro-electric plants has been completed during the period, the notable completions being:

Company	Plant	Capacity, kilowatta	Completed
San Joaquin Light and Power Company	I INEED NO. S	34,000 17,500 30,000 44,000 20,000	August 15, 1920. January, 1921. February, 1921. May, 1921. July, 1920.

Steam plants were completed during the same period as follows:

Company	Capacity, kilowatts	Location	Completed
San Joaquin Light and Power Company	12,500 12,500 12,500 10,000	Bakersfield Button Willow Oakland	July, 1920. June, 1921. January, 1921.

At the close of the 12 months' period, there were under construction hydro-electric power plants as follows:

Company	Plant	Capacity, kilovolt amperes
Pacific Gas and Electric Company	Hat Creek No. 1 Hat Creek No. 2 Spring Gap Plant, Pit River No. 1	12,500 6,000 60,000
San Joaquin Light and Power Corporation. Southern California Edison Company. Southern Sierras Power Company.	Drum Power House. Enlargement of Kern Canyon Plant Big Creek No. 8. Levining Creek Plant.	10,000

Preliminary work is also being done by Southern California Edison Company in its Big Creek No. 3 plant, to be completed in 1923.

POWER SHORTAGE IS OVER.

The power shortage which was so serious in 1918 and was quite serious in the fall of 1920, owing to the fact that the power plants had not been completed and a dry year condition existed, has been eliminated for the year 1921, and, from present indications, it appears that this difficulty has been eliminated for the future or at least for a number of years as the development of hydro-electric power has increased at a very rapid rate and the plants to be brought in during the next twelve months will relieve the shortage conditions materially. In general since January, 1921, there has been a tendency to a slowing up of the demands for electric power in the northern part of the state. The growth of business has, if anything, declined while the output for 1921 will only slightly exceed that for 1920. In the southern part of the state the conditions have been considered quite different, the load of the electric companies increasing steadily and at even a greater rate than prior to the war.

CHAPTER VIII.

HYDRAULIC DIVISION.

During the period covered by this report there have been issued by the Commission 222 formal decisions based on the work of the Hydraulic Division, which handles all matters pertaining to water utilities, coming within the purview of the Public Utilities Act.

Rates ______

These matters classified, are as follows:

Total matters filed_____

Transfer of property	_ 42
Issuance of securities	
Service	34
Investigation on Commission's own motion	7
Discontinuance	8
Certificate of public convenience and necessity	1 3
Rules and regulations	
Confirming contract	1
Total decisions rendered	
During the same period there have been filed a total of 189 is proceedings requiring the attention of this division in each ins	
A summary of such matters filed is as follows:	
A summary of such matters filed is as follows: Applications:	
A summary of such matters filed is as follows: Applications: Rates Transfer of properties	69 41
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities	69 41 21
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance	69 41 21
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity	69 41 21 6
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity Rules and regulations	69 41 21 6 5
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity	69 41 21 6 5
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity Rules and regulations Service	69 41 21 6 5
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity Rules and regulations Service Cases:	69 - 41 - 21 - 6 - 5 - 2
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity Rules and regulations Service Cases: Service	69 41 21 6 5 2
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity Rules and regulations Service Cases: Service Investigation on Commission's own motion	69 41 21 5 2 1
A summary of such matters filed is as follows: Applications: Rates Transfer of properties Securities Discontinuance Certificate of public convenience and necessity Rules and regulations Service Cases: Service	69 41 21 6 5 2 1

RATE PROCEEDINGS.

It will be seen from the classification of decisions rendered during the last fiscal year that decisions in proceedings involving applications by various water utilities throughout the state for rate increases predominate.

Occasioned by continuous increased costs of labor and materials entering into the construction and operation of water companies

throughout the state this department has been called upon to investigate the reasonableness of applications for rate changes to meet these advanced costs, far exceeding in number similar applications filed in

any other like period.

These matters are of great importance and require a thorough field and office investigation by the engineers of this division. In each particular instance where rates are involved, an exhaustive investigation into the affairs of the utility is necessary, requiring in each individual case a detailed inventory of the properties from which an appraisal of the used and useful properties is made constituting a rate base and one of the elements of the annual changes designed to be produced by the rate revision. A search for unit construction costs from the records of the company is necessary and, when obtained, applied to the details of the inventory. A detailed analysis of operation and maintenance expense covering a period of years preceding the investigation is compiled which, together with the available cost data of other utilities operating in neighboring territory and under like conditions, permits the engineer handling the case to determine with great accuracy future annual maintenance and operative expense. Other conditions entering into such proceedings are variable and a detailed study of each subject arising is made necessary. It will be seen from the foregoing, matters of such a nature require considerable time and study in preparation for hearing and necessary reports subsequent thereto.

A total of sixty-five of such applications were decided during the year requiring a revaluation of properties by the engineers of this division to the extent of \$8,000,000. This figure is exclusive of valuations for purposes of sale which matters require an investigation on the part of this division in as minute detail as do rate proceedings.

A tabulation is attached hereto setting forth a summary of rate proceedings decided and the elements resulting from the investigation of such proceedings. The total gross revenue for the sixty-five utilities coming before this Commission for the year preceding their investigation by this division amounted to \$845,515. The gross revenue designed to be produced by the rate revisions amounted to \$1,079,538, an increase of 28 per cent.

VALUATION OF PROPERTY.

A recapitulation of valuations completed by this division during the fiscal year ending June 30, 1921, is as follows:

Estimated original cost of properties involved as of date of investigation \$8,296,804 00

Reproduction cost new—depreciated as of date of filing 38,559,128 00

Grand total \$46,955,932 00

The above figures take into consideration all properties valued by the engineers of this division both for the purpose of rate fixing and for acquisition. A comparison of valuations completed in previous years shows that a greater number of cases requiring appraisals were called to the attention of this division during the period covered by this report than during any other fiscal year in the history of the Com-

mission. Valuations for the purpose of rate fixing amounted to \$8,296,804, while valuations for the purpose of transfer amounted to \$38,559,128.

(a) Valuations for transfer purposes.

Appraisals of properties of six water utilities in this state for the purpose of transfer amounted to \$38,559,128. Of this total \$37,000,000 represents the depreciated reproduction cost of the properties of the Spring Valley Water Company.

In this particular instance the Railroad Commission agreed to comply with the request of the city of San Francisco to fix a fair and reasonable amount for the acquisition by the city of the properties of the Spring Valley Water Company, the city specifically setting forth the properties desired. In this procedure the board of directors of the Spring Valley Water Company concurred, passing a resolution at a regular meeting to that effect. It was also the desire of the city officials to have the Commission express its opinion as to the desirability and wisdom of the acquisition by the city of such properties. In acceding to the request of the city and in announcing conclusions and recommendations the Commission undertook the task attempting only to be helpful to the best interest of the city of San Francisco. Commission's finding of a fair price for the property to be acquired. fair both to the city and the company, was \$39,000,000. This figure was arrived at after exhaustive investigation of the properties of the company and after full consideration of all the elements entering into the situation.

In response to the request of the city that the Commission give its opinion on the public policy of the purchase, the report set out cogent reasons from an economic viewpoint why the city should acquire the utility.

With similar care the properties of the Union Water Company of California were valued at the request of the company to sell and the East Bay Water Company to acquire. The opinion in the matter sets forth that in considering an application of one water company to transfer its properties to another the Commission holds that the consolidation of the two operating companies will not only benefit the utilities interested, but will also be of benefit to the public in that it will eliminate expensive competition and the construction of duplicate facilities, all of which the public would be obliged to pay for through rates.

A sum of \$1,100,000 was found to be a fair value of such properties for purposes of transfer.

In addition to formal matters 803 informal complaints were given attention by this division. Detailed description of this work will be found in the chapter on informal complaints.

DISCONTINUANCE OF SERVICE.

Abandonment of public utility service is of vital importance to those directly affected and in releasing owners of systems desiring to evade public regulation, the Commission investigates most thoroughly all facts leading up to such a request. Varied reasons for discontinuance are incorporated in the applications submitted, the claim of non-

compensatory service being most common. However, when it becomes apparent that consumers on an existing system that is sustaining an increasing financial loss from operation, thus hindering the rendition of adequate service, will not be inconvenienced, the Commission does not hesitate to relieve the utility of obligation when a solution fair to its patrons can be worked out. Upon investigation by the engineers of this division such matters are often adjusted whereby the affected consumers are accommodated by the extension of or connection with the mains of a nearby system, or by the formation of a mutual organization through which the consumers own and manage their own supply, bettering service conditions and helping to prevent further financial loss. Service to the consumers is always foremost and any attempt "to get out from under" by interests having the supplying of water only incidental to other gains, is readily blocked.

Eight applications for discontinuance were called to the attention of

this division, of which four were granted and four denied.

SUPERVISION OF DAM CONSTRUCTION.

This division is called upon to examine plans and specifications of any dam contemplated by public utilities operating within this state and its approval of such plans is necessary before actual construction can begin.

The safety of such structures is paramount and inspection trips in the field are made from the beginning of construction until final completion, necessitating general supervision of work being performed in order that plans as approved are adhered to. Considerable responsibility rests with the engineers assigned to this work, requiring clear insight in work of this type.

Three large dams are now under construction as follows:

(Arrowhead Reservoir and Power Company.) Little Bear Valley Dam. Earth-fill type with concrete corner wall, filling being done by hydraulic process. Maximum height 160 feet.

Scott Dam (Snow Mountain Water and Power Company). Concrete gravity overflow type with maximum height of approximately

120 feet.

The Lake Kerckhoff Dam. Owned by the San Joaquin Light and Power Corporation, located on the San Joaquin River in Fresno and Madera counties, was completed during the last fiscal year. This is a concrete dam of the constant angle type, with a maximum height of approximately 120 feet.

INVESTIGATIONS ON COMMISSION'S INITIATIVE.

A careful check at all times is maintained by this division of informal complaints filed with particular view to the number and regularity of

such complaints against any one water company.

When conditions get beyond the range of informal adjustment a formal investigation into the affairs of the utility from all angles is instituted by the Commission. Thereupon engineers are sent into the field to report the existing conditions and offer suggestions and recommendations as to their possible improvement. The Commission's find-

ings are designed to prevent the recurrence of conditions complained of in some instances becoming quite drastic.

Seven decisions in matters instituted on the Commission's own motion were rendered during the year just ended.

WATER CONSERVATION MEASURES.

For a period of three years preceding this report and extending beyond the termination of the 1920 irrigation season, this state has been confronted with a condition threatening its agricultural welfare. Successive years of drought occasioned by less than normal rainfall, aggravated by increasing demands for irrigation water and the development of hydro-electric energy, created a situation approaching a calamity in the history of regulation of water utilities within this The alleviation of such a situation was of vital necessity and a far-sighted policy of conservation and regulation became necessary in order that the utmost good of the waters available could result. the initiative of the Commission the Hydraulic Division aided by its available data, was able to work out a policy of conservation and waste restriction, resulting in the formation of the Emergency Water Conservation Conference. A more detailed description of the formation of this body and its efforts to minimize the threatened heavy loss is covered in the Annual Report of this division for the year ending June 30, 1920, to which reference is made. Its predicted success with reference to the utilization and equitable distribution of the available supply was fulfilled and its untiring efforts and exhaustive investigations, not only prevented what seemed to be ultimate losses of crops, but also saved threatened litigation.

In addition to active participation in the work of the conference, the Hydraulic Division has been independently active throughout the state during this acute period of dearth. One of the outstanding features of such helpfulness is described at length in the preceding annual report of this division wherein this Commission in accordance with an unsolicited agreement entered into by three of the state's large water and power companies agreeing to pool their respective diversion rights. offered the problem of prorating the diminished flow of the river to the Commission for solution. Two members of the Hydraulic Division were placed in the district affected and empowered to supervise the proration of the available waters and to restrict waste. the preceding report 37 per cent of the rice acreage in California was involved and awaiting irrigation with an anticipated normal crop estimated to yield approximately \$25,000,000. Late into the irrigation season of 1920 this self-imposed regulation continued, resulting in the harvesting of a normal crop and receiving the unstinted commendation of all concerned.

COST DATA,

The Commission realizing the extreme fluctuation in the cost of materials and supplies necessary in the construction and operation of water companies throughout the state, particularly in view of the soaring prices created by the war emergency, entered into the preparation of a cost filed that would contain current and past prices on all materials.

After an exhaustive survey, data have been assembled in compact and useful form so that it is now possible to give an authentic and comprehensive estimate as to original cost on all materials purchased since 1900. In addition to such information, a large amount of supporting data has been accumulated from a personal investigation into the records and vouchers of water companies throughout the state containing original installation construction costs enabling an estimate to be formed with a high degree of accuracy. No efforts have been spared to make such information complete and it is without doubt one of the most important and timesaving accomplishments undertaken by this division during the past year.

OTHER WORK PERFORMED.

Under this caption numerous subjects might be discussed at length which are of great importance requiring time and effort by members of this division to handle, but only an attempt at the high lights is listed.

Investigations leading to the granting of certificates of public convenience and necessity to construct and operate public utility water properties, calling for a detailed study, both in the field and office, into all phases of organization and operation of a water plant as to the wisdom of allowing or denying such an application in order that public interests might be best served. Numerous certificates were filed during the last fiscal period.

Formal complaints questioning the adequacy of service are numerous requiring experienced engineering knowledge in locating the basis of decreasing plant efficiency and the recommendation of additional facilities in order that service might be improved. Decisions numbering 34 were rendered relative to such matters during the last year.

Matters pertaining to the issuance of securities although handled by the Department of Finance and Accounts at times require an independent investigation from an engineering viewpoint, at times calling for a detailed inventory and appraisal. Thirty-six decisions covering the issuance of stocks of water utilities, bonds and evidence of other indebtedness were filed.

The justness of rules and regulations is continually coming before this department for answer and a careful study of operating conditions becomes necessary before rules and regulations are accepted for filing.

Other informal matters are daily being called to the attention of this division both through correspondence and verbally offering some very complex problems to be settled in the rendition of satisfaction to all parties concerned.

CLASSIFICATION OF DECISIONS.

A classification of all decisions rendered is attached setting forth in detail utilities affected.

TRANSFERS.

Decision No.	Application No. or Case No.	Name of utility
7955	5833	E. Gallagher to buy and W. I. Fitzgerald to sell.
7965	5208	Fresno City Water Company to sell and Fresno City Water Corporation to buy.
7998	6023	East Bay Water Company to sell lands.
8090	5908	Walnut Creek Water Company to town of Walnut Creek to operate system.
8186	6124	Citizens Water Company of San Jacinto to sell, Fruitvale Mutual Water Company to bu
8187	6163	J. L. Doherty to self, G. W. Fickel to buy.
8189	6163	Kern Island Irrigation Canal Company to sell, Kern Island Canal Company to buy.
8206	6153	Placerville Water Works to sell, city of Placerville to buy.
8215	6188	Beaumont Land and Water Company and San Gorgonio Company to sell, Beaumon Irrigation District to buy.
8267	6199	Huntington Beach Water Company to sell lands.
8268	6200	Whittier Water Company to sell property.
8336	6251	Brea Townsite Company to sell, city of Brea to buy.
8427	6310	Antelope Creek and Red Bluff Water Company to sell, city of Red Bluff to buy.
8565	3930	Board of trustees town of Walnut Creek to purchase water system,
8580	6481	A. M. Bechtel et al. to sell, C. L. Voight et al. to buy.
8585	5551	Bakersfield Water Company to sell, Bakersfield Water Works to buy.
8640	6366	East Bay Water Company to sell real property.
8649	6384	T. S. and F. M. Harker to sell, T. B. Fouts to purchase Melvin Place Water Company.
8667	6431	Huntington Park Realty Company to sell, city of San Bruno to buy.
8676	6568	San Francisco Golf and County Club to buy certain property.
8704	6539	El Dorado Water Company to sell, city of Placerville to buy portion of plant.
8705	6539	Town of Martines to buy, Contra Costa Realty Company to sell.
8786	6432	Clemens A. Feldmeyer to buy property.
8792	6558	C. J. and E. M. Hamilton to sell, W. R., A. R. Bell and F. B. Rutledge to sell.
8907	6638	G. M. and M. M. Phelps to sell, W. W. Bacon, Jr. to sell.
8817	6514	W. I. Fitzgerald to sell Sonoma Vista Water Company to A. F. Joseelyn.
8825	6647	John N. Scarborough to buy Flora Water Company.
8826	6657	East Bay Water Company to sell real property.
8845	6553, 6564	J. S. Harker, E. M. Harker to sell Melvin Place Water Company to E. A. Perkiss.
8933	6709	Bear Guich to buy "Portola" Woods system.
9013	6568	Spring Valley Water Company to sell certain real property.
9078	6853	Huntington Beach Water Company to sell real estate.
9083	6854	Juan E. Camarillo to sell, Stanton Baker to buy.
9085	6465	Maclay Rancho Water Company to sell to Maclay Rancho Realty Company.
9138	6931	Imperial Land Company to sell, W. A. Hensley to buy.
9170	6388	Russian River Water Company to buy utilities properties.
9172	6853	Huntington Beach Company to exchange real estate.
9185	6789	Sacramento Valley West Side Canal to sell property.

STOCKS.

Decision No.	Application No. or Case No.	Name of utility
8055 8114 8249 8495 8524 8938 8948	5969 5478 5597 6395 6402 6716 3655	Western Water Company. El Segundo Water Company. Claremont Domestic Water Company. Fruitvale Mutual Water Company. San Jose Water Works. East Bay Water Company. East Bay Water Company.

SERVICE.

Decision No.	Application No. or Case No.	. Name of utility
8058	C-1418	
8171	C-1465	M. A. Upton et al. vs. A. H. Stinson et al.
8198	C-1453	A. Dos Reis vs. City of Vallejo.
8199	C-1154	S. H. Boynton et al. vs. City of Los Angeles et al.
8226	C-1456	Gridley Land and Irrigation Company vs. Sutter Butte Canal Company.
8240	C-1438	Pacific Oil and Lead Company vs. East Bay Water Company.
8272	C-1469	Thousand Oaks Association vs. Spring Estate Company, George Friend Company and East Bay Water Company.
8273	C-1253	F. E. Bennett et al. vs. Midland Counties Public Service Corporation.
8294	C-1452	City of Petaluma vs. Petaluma Power and Water Company.
8390	C-1446	W. W. Kaye vs. Electric Water Company.
8487	A-5966	City of Brea.
8526	C-1292	Francis R. Schmitt et al. vs. E. Firth, Dr. E. Smith.
8563	C-1376	Western States Gas and Electric Company vs. Joseph Swansborough.
8605	C-1441	Town of Walnut Creek vs. Mrs. and Mr. M. E. Lacassie.
8637	C-1503	G. W. Kennedy and W. J. Kennedy vs. O. C. Abbott and wife.
8721	C-1465	M. A. Upton et al. vs. A. H. Stinson et al.
8773	A-6236	B. G. Feist and T. P. Degnon, to serve.
8774	A-6237	B. G. Feist and G. A. Stryker, to serve.
8776	C-1417	G. D. Johnson et al. vs. Port Costa Water Company.
8781	C-1323	Pastorino and Ferraro vs. Charles Lang.
8799	∫C-1545	J. L. and M. A. Smith vs. Van Nuys Water System.
	\C-1495	P. S. McNutt et al. vs. Sycamore Canyon Water Company.
8853	C-1356	R. V. Griffin et al. vs. Sycamore Canyon Water Company.
8856	C-1340	C. W. Coughran et al. vs. California-Michigan Land and Water Company.
8866	C-995	G. H. Compston et al. vs. Richfield Land Company and Richfield Water Company.
8867	C-1476	W. F. Davis et al. vs. Hugh A. Boyle and wife.
8874	C-1468	A. Q. St. George vs. G. H. Woodruff and B. Ballinger.
8878	C-1417	G. A. Johnson et al. vs. Port Costa Water Company (Supplemental Order).
8930	C-1429	Crockett Land and Cattle Company vs. American Smelting Securities Company.
9152	C-1478	Howard Throckmorton et al. vs. Robert P. Criswell and Helen P. Criswell,
9179	C-1533	T. H. Hatchard et al. vs. San Gabriel Valley Water Company.
9195	C-1250	A. Hancock, C. S. Fillmore, E. E. Ranke et al. vs. East Side Canal Company.
7903	C-1454	Theo. H. Coke vs. Arroyo Ditch and Water Company.
8164	C-1387	B. J. Neil vs. W. S. Von Hoosear,
9032	C-1589	C. B. Hooper et al. vs. Belvedere Water Company.

DISCONTINUANCE.

Decision No.	Application No. or Case No.	Name of utility
8057 8070 8174 8348	5705 5436 5826 6172	E. F. and G. E. Knipe and W. C. and E. T. J. Rourke and F. Rourke. A. J. Martin. F. W. Crolich.
8474 8767 8841 8910	6004 5523 3006, C-1128 6600	Vista Land Company. Walnut Creek Water Company.

STOCKS AND BONDS.

Decision No.	Application No. or Case No.	Name of utility
8069	5930	Boulder Creek Electric Light and Water Company and Mountain Light and Water Com-
8124	5930	pany. Boulder Creek Electric Light and Water Company and Mountain Light and Water Company. (Supplemental Order).
8282	5210	Moorpark Farmers Water Company.
8416	5930	Boulder Creek Electric Light and Water Company and Mountain Light and Water Company.
8932	5212	East Bay Water Company.
. 8991	6260	Sierra Valley Water Company.

CONFIRMING CONTRACT.

Decision No.	Application No. or Case No.	Name of utility
8151	4753	Whittier Water Company.

NOTES.

Decision No.	Application No. or Case No.	Name of utility
7853 8031 8048 8317 8363 8460 8695 8738 8811 8859 8935 9104 9178	5847 6050 5947 5262 6054 6224 5381 6475 6644 6717 6776 6909 3039, 5145 6919	Saticoy Water Company. Sutter Butte Canal Company. Bell Water Company. Imperial Utilities Company (H. W. Siegfried, Receiver). Conservative Water Company. Fresno City Water Corporation. Antelope Creek and Red Bluff Water Company. Fresno City Water Corporation. Foothill Ditch Company. Roseville Water Company. Ukiah Water and Improvement Company. Quincy Water Works. Port Costa Water Company. Los Verjels Land and Water Company.

CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY.

Decision No.	Application No. or Case No.	Name of utility
7886	5344	W. J. Hole.

RATES.

Decision No.	Application No. or Case No.	Name of utility
	7808	n n normal p phillips
7919	5727	B. R. Day and B. Phillips. Emma H. Rose, A. G. Lane and Hobart Estate Company.
7920	5713 6033	H. N. Siefgried, Receiver Imperial Utilities Company.
7985		
8122	5426	North Moneta Garden Lands Water Company.
8197	4157	Roseville Water Company.
8227	C-1127	Roseville Water Users Association vs. Roseville Water Company.
	4515	
8284	4670}	Cuyamaca cases.
	(C-1272)	- In: w. a
8448	5563	Diamond Ridge Water Company.
8457	5620	Granite Rock Water Company.
8512	4515	
8514	4670 }	Cuyamaca cases.
•	(C-1272)	J
8582	6028	Moore Park Water, Light and Power Company.
8783	5831	Marysville Water Company.
8789	∫ 6436	Vic. Burks and G. Darrell vs. J. M. Goyke,
	C-1504	J. M. Goyke.
8879	6573	Palermo Land and Water Company.
8880	5656	Fresno Canal and Land Corporation.
9002	∫ 528 3\	Wyandotte Water Users vs. South Feather Land and Water Company.
	(C-1403)	1
9084	5045	The Doherty Company.
9023	4943	Mokelumne River Power and Water Company.
9097	6121	Emil Firth.
	(4880)	San Gorgonio Water Company, Beaumont Land and Water Company, Beaumont Irriga-
9098	4881	tion District vs. Beaumont Land and Water Company
	(C-1345)	•
9111	5570	Benicia Water Company.
9156	552 4	Chico Water Supply Company.
9171	4815	Whittier Water Company.
7876	5106	Hawthorne Electric and Water Company.
7905	2529	Pullman Water Company.

HYDRAULIC DIVISION.

COMMISSION'S OWN INITIATIVE.

Decision . No.	Application No. or Case No.	Name of utility
7928 8007 8041 8260 8226 8304 8256	C-1405 C-1334 C-1459 C-1375 C-1458 C-1334 C-1408	Conservative Investment Company. A. B. Shaw. Annie Dell Segno (Oceanpark Heights Land and Water Company.) C. E. Smith. Sutter Butte Canal Company. A. B. Shaw. Conservative Investment Company.

BONDS.

Decision No.	Application No. or Case No.	Name of utility	
7936 7965 8259 8385 8329 8624 9016 9066 9135	5219 5209 4128 6137 2721 2641 6797 6862 6862	Haines Canyon Water Company. Fresno City Water Corporation. East Bay Water Company. Passdena Consolidated Water Company. Pacific Pipe Line Company. West Riverside Canal Company. Port Costa Water Company. Port Costa Water Company. Port Costa Water Company. Port Costa Water Company.	

RULES AND REGULATIONS.

Decision No.	Application No. or Case No.	Name of utility
7938 8596 8849	2801 C-1470 C-1309 4401	Empire Water Company. R. E. Uts et al. va. F. Meyers-Pullman Water Company. Town of Corte Madera vs. Corte Madera Water Company; Corte Madera Water Company.

CHAPTER IX.

TELEPHONE AND TELEGRAPH DIVISION.

During the year from July 1, 1920, to June 30, 1921, this Division has conducted investigations into valuation, operation and maintenance of numerous telephone utilities in connection with applications and complaints pending before the Commission.

The character of the different matters handled is shown by the follow-

FORMAL APPLICATIONS.

ing tables:

For rate increases: Granted. Pending Dismissed For transfer of property: Granted For leave of securities: Pending. For certificate of convenience and necessity: Granted..... Denied Pending Dismissed For modification of General Order No. 57: Granted..... For authority to abandon service: Granted..... For extension of time within which to conform with safety laws: Granted FORMAL COMPLAINTS. Formal cases involving reasonableness of rates, service, delayed installations and invasion of territory were handled as follows: Prayer of complainant granted. Pending Dismissed Delayed installations: Pending.... Invasion of territory: Pending TOTAL NUMBER OF APPLICATIONS AND COMPLAINTS. Granted Dismissed..... AMOUNT OF PROPERTY INVOLVED IN APPLICATIONS.\$20,931,939 00 Rate increases.... Transfer of property 19,069 00 Issue of securities 1,589,221 00

VALUATIONS.

For use in these applications for increase in rates, the Division has made valuations as follows:

	Reproduction cost	Reproduction cost less depreciation
Needles Gas and Electric Company Rio Vista Telephone and Telegraph Company Sakiyou Telephone Company Turlock Home Telephone Company Delta Telephone Company Forest Hill Telephone Company L. N. Wood McFarland R. L. Swanson Southwestern Home Telephone Company	\$16,177 00 24,301 00 37,909 00 32,976 00 112,339 00 2,855 00 2,729 00 6,570 00 9,117 00 382,297 00	\$12,978 0 18,544 0 24,821 0 24,956 0 82,655 0 2,198 0 1,621 0 4,430 0 5,471 0 259,390 0
Totals	\$627,270 00	\$437,064 0

FARMER LINE CONSTRUCTION.

The Division's investigations have disclosed that farmer line service is frequently inefficient and oftentimes this is found to be due to the failure on the part of the farmer line organization to properly construct and maintain its lines. Accordingly, the Division has had in hand the preparation of a set of standards for farmer line construction. Drawings have been prepared illustrating these standards. It is intended that they be issued later in the form of a report and it is hoped that they may be made of general use.

SOUTHERN CALIFORNIA TELEPHONE CO. INVESTIGATION.

Due to the rapid increase in demand for telephone service, the subject of delayed installations became especially aggravated in the city of Los Angeles and vicinity. On this account the Commission instituted, on its own motion, proceedings against the Southern California Telephone Company, calling for an investigation of the service being rendered by this company. Public hearings were held and an investigation was made by the engineers of this Division, working in cooperation with the board of public utilities in the city of Los Angeles. list was obtained of all applications of telephone service pending on February 11, 1921, together with the probable date of relief in each Over 4000 letters were sent out to the various applicants for telephone service advising as to the probable date of installation. testimony in this case showed that the Southern California Telephone Company had made its plans for 1920 with the expectation that there would be a net gain in the number of telephone installations during 1920 of 1500 stations. As results afterwards showed, the number of applications actually received during 1920 far exceeded this number as did also the net gain in telephone stations. The Southern California Telephone Company has now under way the construction of a new plant which, when completed, will amount to an investment of many millions of dollars. This is designed to take care of the applications for telephone service. The Commission is following the progress of this work but has not yet rendered a decision in this case.

CHAPTER X.

RATE DEPARTMENT—TRANSPORTATION. STORAGE, WHARFAGE.

The constituent divisions of the Rate Department of the Commission, each presenting problems of rate regulation vitally important to the people of the state, may be classified as follows:

- 1. Railroad and Express Common Carriers.
- 2. Common Carriers by Water.
- 3. Interurban Auto Stages and Trucks.
- 4. Warehouses.
- 5. Food Warehouses (Cold Storage).
- 6. Wharfingers.

During federal control the activity of this Rate Department, like that of other departments, was held in suspension to a greater or lesser degree, but with the relinquishment on March 1, 1920, by the United States of the possession and control of the railroads and systems of transportation from federal control and the restoration thereof to the possession and control of their respective private owners the Rate Department, together with all other departments, began at once to function with renewed vigor.

In the files of this department today are copies of every tariff and supplements thereto of all public utilities above enumerated, so indexed and maintained as to enable the Commission and the public to be quickly and accurately informed on all occasions in matters pertaining

to or concerning intrastate rates or fares.

There are on file approximately 1000 active freight and passenger tariffs of railroad and express common carriers, the schedules of passenger rates and fares of 770 interurban stage and truck line operators, 475 freight tariffs of warehouses, including those warehouses which serve to facilitate the transportation of property by common carrier or vessel, or the loading or unloading of the same, and those in which food commodities are regularly stored for compensation, including cold storage plants, elevators, and refrigerating plants, 125 freight and passenger tariffs of water line carriers, and 50 freight tariffs governing the operations of wharves.

Every effort is made to promote simplicity of tariff publications and thereby lessen questions constantly arising regarding the interpretation and application of tariff rates and fares and rules and regulations

governing charges for transportation.

COMMON CARRIERS.

Steam and electric railroads.

The term "railroad," when used in the Public Utilities Act, includes every commercial, interurban and other railway other than a street railroad, and each and every branch or extension thereof, by whatsoever power operated, together with all tracks, bridges, trestles, rights of way, subways, tunnels, stations, depots, union depots, ferries, yards, grounds, terminals, terminal facilities, structures and equipment, and all other real estate, fixtures and personal property of every kind used in connection therewith, owned, controlled, operated or managed for

public use in the transportation of persons or property.

Included in the term "common carrier," as that term is used in the Public Utilities Act, is every railroad corporation, street railroad corporation, express corporation, dispatch, sleeping car, dining car, drawing room car, freight, freight line, refrigerator, oil, stock, fruit, car loaning, car renting, car loading, and every other car corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, operating for compensation within this state; and every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, owning, controlling, operating or managing any vessel engaged in the transportation of persons or property for compensation between points upon the inland waters of this state, or regularly engaged in the transportation of persons or property for compensation upon the high seas on regular routes between points within this state.

The geographical position of California, with its great harbors the western gateway to a constantly expanding commerce on the Pacific, has given to the state some of the most important steam railroad sys-

tems in the United States.

Here are located general offices of transcontinental lines, great terminal facilities serving as the connecting link between rail and water transportation, and principal offices of innumerable purely intrastate systems. Between San Francisco and the transbay cities is the most extensive interurban ferry service in the world. Radiating out of Los Angeles is a network of suburban and interurban electric lines unequaled in extent by any other known system.

During federal control of railroads the question arose as to whether state commissions had jurisdiction over rates of carriers under control of the United States Railroad Administration. The dispute was carried to the Supreme Court of the United States for adjudication. That tribunal, on June 2, 1919, decided that state regulatory bodies were without jurisdiction over rates of such carriers during the period of federal control. The Commission was still vested, however, with concurrent jurisdiction over joint rates between federal and nonfederal controlled lines and as to such rates exercised its ordinary power of

supervision and regulation.

Under provisions of section 208 (a) of the Transportation Act of 1920 the federal government guaranteed to carriers a fixed rate of return until September 1, 1920. The act further provided that the rates, both intrastate and interstate, in effect as of February 29, 1920, should not be reduced prior to September 1, 1920, except by permission of the Interstate Commerce Commission, with state rate reductions to be first passed on by the State Commission and thereupon submitted to the Interstate Commerce Commission with the state tribunal's recommendations. It appears, therefore, that the Railroad Commission of California has no jurisdiction over reparation awards involving shipments

moved prior to September 1, 1920, during the period of federal con-

trol or during the period of federal guarantee.

On March 1, 1920, however, pursuant to the provisions of the new interstate transportation act, effective February 29, 1920, all railroads then under federal operation were restored to the possession and control of their respective private owners. Immediately the rate department assumed its proper status and began to function with renewed vigor, extending its authority to meet and cope with any and all problems concerning rate matters coming within the purview of the Public Utilities Act, by that act conferred upon the Commission and by the Commission in turn ascribed to the province of the rate department.

Important rate cases and applications were disposed of by the Com-

mission during the fiscal year covered by the report.

Decision No. 7983 in Application No. 5728, rendered August 17, 1920, was the most comprehensive and far-reaching act of the Railroad Commission of the State of California during this period.

In the application, made jointly by practically all of the steam railroads, electric interurban railroads and boat lines operating in California, the Commission was asked to authorize these carriers to increase freight and passenger rates and to assess a surcharge upon passengers occupying sleeping and parlor cars on all intrastate business to the same extent as authorized by the Interstate Commerce Commission in an order made on the twenty-ninth day of July, 1920.

At the hearings before the Commission applicants introduced no evidence except the order of the Interstate Commerce Commission above mentioned, together with the application made to that commission which

resulted in such order.

In its docket Ex parte 74, decided July 29, 1920, the Interstate Commerce Commission pursuant to the act of Congress ordinarily known as the Esch-Cummins Act, or Transportation Act of 1920, had authorized an increase of rates for carriers under its jurisdiction and in determining the amount of such increases had included all revenue earned by these carriers on state as well as interstate business.

The act made it obligatory upon the Interstate Commerce Commission so to fix rates as to return to the owners of the carriers 5½ per cent net earnings, or, in the discretion of the Commission, 5½ per cent plus one-half per cent, the one-half per cent additional to be administered by the Commission under conditions provided for in the act.

The Interstate Commerce Commission thereupon divided the United States into four groups, namely, Eastern, Southern, Western and Mountain-Pacific. California was embraced within the Mountain-Pacific group. For this latter group the Interstate Commerce Commission concluded an increase of 25 per cent in freight rates and 20 per cent in passenger fares was necessary in order that carriers might receive the 6 per cent net earnings provided for by the Act.

The Railroad Commission of California was immediately confronted with these alternatives: either it must proceed and take evidence as to valuation, revenues and expenses, competitive conditions, long and short haul violations and the various other factors to which consideration is given in reaching a conclusion as to the reasonableness of rates and come to a decision based on the conditions in California alone, regardless of the effect the income produced by the rates thus fixed

would have upon the action of the Interstate Commerce Commission, or it must proceed in harmony with the decision of the Interstate Commerce Commission upon the assumption that the state rates should be increased in harmony with the interstate rates.

The Railroad Commission of California gave this matter very careful consideration and in doing so attempted to give weight to the probable consequences of proceeding upon either of these alternatives. It realized that to impose on intrastate business the identical percentage authorized by the Interstate Commerce Commission without requiring more evidence than then before it in this proceeding would in effect be the fixing through it of state rates by the Interstate Commerce Commission. Whether or not this constitutionally could be done was a question the Commission did not consider its function to decide. On the other hand, to proceed in the usual manner as though this were entirely an independent proceeding would have resulted in serious delay, as it was evident that to gather and submit adequate data upon which to base a sound judgment of what practically all transportation rates in California ought to be would require many months and all possibility of immediate relief to the carriers, found to be imperative by the Inter-

state Commerce Commission, would disappear.

This, however, was not the most serious result of independent action by this state. If this Commission, under the circumstances then confronting it, fixed state rates regardless of the order of the Interstate Commerce Commission, and if such rate fixing resulted in a return to the railroads of the Mountain-Pacific group of less than the 6 per cent authorized by the Interstate Commerce Commission, either the Interstate Commerce Commission would have found it necessary to further burden interstate commerce with rates high enough to make up the deficit resulting from the California action or, if legally possible, the Interstate Commerce Commission would have been compelled to overrule this Commission, or the Esch-Cummins Act would have been a demonstrated failure. It appeared to us, moreover, that if each state in a given group should insist upon wholly independent action and judgment, the whole spirit and purpose of the Esch-Cummins Act would be in danger of nullification. This Commission realized that the Interstate Commerce Commission, a national body entitled to the respect and confidence of the country, acting under the mandate of Congress, proceeded impartially from using the best available information and the best judgment of its members in the determination reflected in the order.

In the opinion the Railroad Commission of the State of California spoke as follows:

It is our deliberate judgment that it is the duty of this Commission to cooperate in every reasonable way to give the Esch-Cummins Act a fair trial and, rather than to attempt to impair the success of this legislation, to so act as to make it successful not merely on the general proposition that all laws should have a fair test, but on the more definite situation that now confronts this country. We must all realize that the transportation companies have resumed control of the various railroad properties under difficult circumstances, and in view of the vital needs of this country for adequate transportation it is the duty of all citizens and officials to further any movement looking to the bettering of the transportation business.

further any movement looking to the bettering of the transportation business.

We feel that regardless of any opinion we might have as to the wisdom or unwisdom of the Esch-Cummins Act, it is the foundation upon which the regulation of the railroads now rests and to shake that foundation would be against the public

interest.

We do not mean to say that this Commission has abdicated its functions in rate fixing, as we believe that our determination to grant the prayer of applicants is sustainable upon the ground of reasonableness. Furthermore, we realize that we have a heavy responsibility in the matter of adjusting state rates which inevitably will become necessary upon the imposition of a percentage increase. The shippers who appeared before us in this proceeding have taken a very commendable position. Practically without exception they have stated their conviction that the railroads must have relief in increased rates in order adequately to give service. Furthermore, they believe that this Commission should cooperate with the Interstate Commerce Commission and make effective its order increasing rates. They do urge, however, that this Commission keep control of the matter of adjustment of rates after the imposition of a percentage increase.

The carriers have agreed that they will, as promptly as possible, make adjustments or change rates in agreement with their patrons wherever possible without resort to this Commission and as to all disputes or disagreements which may arise

they will be promptly referred to this Commission for decision.

As to the carriers who are before this Commission and who might not be considered to be directly authorized by the Interstate Commerce Commission to increase rates, it is to be remembered that they are in competition with the carriers who will charge increased rates and it is necessary that the relationship of rates between the carriers be maintained.

We will, therefore, authorize all carriers applicant herein to increase freight charges 25 per cent and passenger fares 20 per cent with a surcharge on Pullman fares of 50 per cent which will accrue to the carriers, and we will further order that this proceeding be kept open for the purpose of considering adjustments of rates and all further appropriate matters which properly may come before us herein.

Permission was given the applicants to publish the rates authorized

on one day's notice in a blanket supplement to all tariffs.

In the matter of the application (No. 6370), of the Peninsular Railway Company the Commission granted authority to the company to discontinue the forwarding and delivering of less than carload freight between all points located on its rails. Applicant showed that since 1916 the tonnage had decreased by 83 per cent and the gross revenue by approximately 60 per cent; that on some days no less than carload freight at all was received, although the carrier had its freight station employees on duty at San Jose and other points prepared to handle traffic. The situation is accounted for by the fact that the auto trucks on short haul traffic perform a superior service by giving a pick-up and delivery at both ends of the line.

If this company had been compelled to continue its less-than-carload freight service, further and greater losses would be incurred with the additional building of roads and the passenger service would neces-

sarily be required to carry the financial burden.

The interests of the public should and will at all times be protected, but it is well established by decisions of commissions and courts that a common carrier can not be compelled to continue indefinitely operations resulting in loss, particularly, as in this case, where the public suffered no loss by reason of the curtailment of the service, the entire territory being adequately served by other means of transportation.

There are many decisions supporting this principle. In Brooks-Scanlon Company vs. Railroad Commission of Louisiana, 251 U.S. 396 (1920), the Supreme Court of the United States used the follow-

ing language:

"A carrier can not be compelled to carry on even a branch of business at a loss, much less the whole business of carriage."

The soundness of the principle is indisputable.

Decision No. 8852, of April 12, 1921, covers the case of Blythe Chamber of Commerce, Palo Verde Valley Farmers Alliance, Palo Verde Joint Levee District of Riverside and Imperial Counties and Palo Verde Cotton Association against California Southern Railroad Company and The Atchison, Topeka and Santa Fe Railway Company. Complaint was made that the class and commodity freight rates and the passenger fares of defendants between all points in the Palo Verde Valley located upon the rails of the California Southern Railroad Company to Los Angeles and the intermediate points on the rails of The Atchison, Topeka and Santa Fe Railway Company, and all of the local freight rates and passenger fares of the California Southern Railroad Company were excessive, unreasonable and unjust.

The Associated Jobbers of Los Angeles intervened on behalf of the

jobbing houses located at Los Angeles.

The Commission found as a fact that the local passenger fares of the California Southern Railroad Company and the through passenger fares in connection with The Atchison, Topeka and Santa Fe Railway were not excessive or unreasonable and that all of the freight class rates and practically all of the joint and local commodity rates were excessive. In lieu of the rates found excessive, the Commission ordered published certain revised schedules of rates establishing decreases of approximately 25 per cent, such schedules to be filed and become effective within thirty days.

In its opinion the Commission severely criticized the defendants for having failed to respond to the appeals of the shippers and arranged a readjustment of the rates and voluntarily accorded relief, the necessity for which having been very apparent, without waiting for formal action before the Commission.

The opinion likewise criticized as excessive and unreasonable the salaries of the general officers and stated that, while those salaries had not all been paid in cash, much of the amount remaining as a credit on the books, nevertheless they could not be included in the operating expenses.

Complainant's request for reparation was denied by the Commission for the reason that in a general readjustment of all rates reparation can not be granted without discrimination. In the case in question there was, moreover, no basis for an award.

On October 11, 1920, in Decision No. 8221, the Commission rendered its opinion in the case of South San Francisco Chamber of Commerce against Southern Pacific, The Atchison, Topeka and Santa Fe Railway Company (coast lines) and Western Pacific Railroad Company.

Complainant, alleging unreasonableness and discrimination: (1) assailed the switching limits of San Francisco and the rate for freight in carloads between San Francisco and South San Francisco, (2) maintained that the main-line carload rates to San Francisco should apply to South San Francisco and (3) prayed for the establishment of just, reasonable and nondiscriminatory rates.

The essence of complainant's case was that South San Francisco be placed within the San Francisco switching limits and given the same rates as apply to San Francisco.

Voluminous testimony and exhibits were considered by the Commission, followed by an order directing the Southern Pacific Company to cease and desist, on or before December 10, 1920, and thereafter to abstain from the undue and unreasonable prejudice and disadvantage found in the opinion to result from the publishing, demanding and collecting of a higher rate for the transportation of freight in carloads between South San Francisco and San Francisco locally, or between South San Francisco and Southern Pacific Company's transfer track with the Belt Railroad at San Francisco, when incidental to water transportation beyond, than it contemporaneously publishes, demands and collects for the transportation of like shipments between Elmhurst and Oakland Wharf. The Commission ordered further that the Southern Pacific Company be and the same is hereby notified and required to cease and desist, on or before December 10, 1920, and thereafter to abstain from the undue and unreasonable prejudice and disadvantage found in the opinion to result from the publishing, demanding and collecting of higher rates for the transportation of freight in carloads to and from South San Francisco when incidental to a line haul via Southern Pacific Company, and between South San Francisco and transfer tracks with the Santa Fe and the Western Pacific at San Francisco, when incidental to a line haul via those carriers, than it contemporaneously publishes, demands and collects for the transportation of like shipments at San Francisco and Oakland, and that the Southern Pacific Company, on or before December 10, 1920. extend its San Francisco switching limits to include South San Francisco and the industries located at South San Francisco and to apply to the limits thus established the San Francisco line-haul rates.

The Union Traction Company (Application No. 6341) applied for an order increasing its passenger fares in the city of Santa Cruz on its suburban line to Capitola. The Commission found that the existing rates were unjust, unreasonable and insufficient and that the rates

requested were just and reasonable.

Upon the showing by applicants that the rates did not provide sufficient revenue to cover operating expenses, taxes and depreciation, not including interest upon its bonded indebtedness, and an investigation showing that the system is being operated in the most economical manner possible, the Commission granted permission to increase rates through the reduction in number of tickets sold for 50 cents from 8 to 6

Woodworth Campbell, Agent, in the name and on behalf of N. Fay & Sons, Geo. A. Brown, Wheeler Transportation Company, Vehmeyer Transportation Company, Rio Vista Lighterage Company, Heringer & Scott, Scheckler & Hoffman Transportation Company, and Island Transportation Company applied (Application No. 5841), for authority to make effective rules and regulations for the transportation of freight and relief from the long and short haul provision of the constitution of the State of California between certain river points in the Sacramento and San Joaquin Valleys.

The proposed rates, rules and regulations are increases or resulted in increases. The Commission authorized increase in freight rates of from 24 to 26 per cent and directed that each of the applicants should

keep records of revenues and expenses in a methodical and comprehensive manner and by March 15, 1921, furnish the Commission a detailed report of revenues, expenses, depreciation, valuation of property and the like, covering their operations under the present increases.

In the matter of the application (No. 5728) of steam and electric interurban railroads and boat line common carriers to increase passenger rates and fares, the Commission denied the petition of the East Bay cities for rehearing as regards increase in commutation rates, San

Francisco to East Bay points.

The Commission pointed out in detail the fact that as all interstate freight and passenger rates where uniformly increased to except a particular commutation district would be creating a discriminatory condition as regards all such increases, particularly other commutation districts not so excepted, and a further provision made in the original order which kept such proceeding open for the purpose of considering necessary readjustments of rates and of appropriate matters which may properly be brought before the Commission of which remedy petitioners made no effort to avail themselves.

Decision No. 8962: Pacific Portland Cement Company, Consolidated, filed a formal complaint against the Southern Pacific Company and the Cement, Tolenas and Tidewater Railroad Company attacking the rate of 70 cents per ton on lime rock from Flint to Tolenas, and a rate of \$6.50 per car from Tolenas to Cement as excessive, unjust, unreasonable, unduly prejudicial and preferential and in violation of sections 60 and 63, etc., of the Public Utilities Act. Complainant also asked reparation.

By Ex parte 74 of the Interstate Commerce Commission, decided July 29, 1920, and Decision No. 7983, August 17, 1920, of the Railroad Commission of the State of California, the rates attacked by complainant were made 90 cents per ton and \$8 per car, and these were the rates in effect at the time complainant attacked the 70 cents per ton—

\$6.50 per car rate.

The Commission found that a rate in excess of 70 cents per ton charged and collected was unreasonable and that a reasonable rate would be 70 cents per ton for the future. In reaching the conclusion that the application should be dismissed, the Commission was not unmindful of the authority granted the carrier in its Decision No. 7983 to increase the entire fabric of freight rates. That authority was granted without consideration of any specific rates, they being subject to future adjustments as might appear necessary. The blanket authority given to the carriers to make the increase was based upon the exigencies of the situation arising out of the fact that the Interstate Commerce Commission had shortly before granted authority to carriers to increase all interstate rates.

Decision No. 8960: In compliance with the opinion and order rendered by Decision No. 8221, in Case No. 1433 of October 11, 1920, the Southern Pacific Company submitted to this Commission an application (No. 6390) for permission to establish certain switching charges at San Francisco, Oakland and Los Angeles, in order to remove the unreasonable prejudice and disadvantage found by Decision No. 8221 to exist.

Appearances in intervention were entered on behalf of the cities of San Francisco, Oakland, Alameda, Berkeley, Richmond and Los An-

geles. Hearings were held at San Francisco and Los Angeles and the entire switching situation at the great terminals concerned thoroughly reviewed, and the switching zone at the foregoing named places and charges applicable therein readjusted.

Complaints of Pacific Rice Growers Association (Case No. 1432) against The Atchison, Topeka and Santa Fe Railway Company et al., and Rosenberg Brothers and Company et al., against Southern Pacific Company et al. (Case No. 1437) were consolidated for hearing and decision.

In Case No. 1432 complainant alleged that defendants in the case accorded analogous commodities rate; substantially lower than were accorded rice to and from the same points within the state and accorded to grain advantages such as milling, cleaning, storing and bulking, or otherwise treating in transit privileges, which are denied to rice and rice products.

Complainants alleged further that the present rates on rice and rice products are in and of themselves unjust, unreasonable and discriminatory and unduly prejudicial to the rice growers and producers of California and that these growers and producers had been seriously injured and would continue to be seriously affected until the cause for such injuries was removed. Complainants requested also the establishment by the Commission of a reasonable mileage scale of rates on paddy rice and rice products, and concluded with the demand that these commodities be accorded transit privileges such as milling, cleaning, storing and bulking or otherwise treating in transit from producing points to consuming points in California, and that the mileage rates act as a maximum in the future for the transportation of paddy rice and rice products between points within the state.

In Case No. 1437 complainants averred that defendants, Southern Pacific Company et al., maintain carload rates on grain within the state relatively lower than on paddy rice and that complainants have been and continue to be seriously injured by the alleged unjust, unreasonable and discriminatory rates.

The commodity in question was that of paddy rice, which is whole rice in the hull as it is sold by the grower to the miller.

The Commission found that a mileage scale of rates that would be reasonable and nondiscriminatory could not be constructed and therefore dismissed this part of the complaint.

Rice millers, especially those at tidewater, opposed the milling-intransit privileges requested on the ground that such privilege would disturb the commercial relationship now existing and impair the value of the mill property. Eighty-five per cent of the rice grown in California moves to points outside of the state. As no justification or necessity for the milling in transit of rice moving locally within California and no benefit to be derived from the practice was shown, this part of the case likewise was dismissed.

The Commission found as a fact that the rates on paddy rice in carloads between points within the state were excessive, unjust and unreasonable and that just, reasonable and nondiscriminatory and non-prejudicial rates on paddy rice in carload quantities would be 125 per cent of the rates established August 26, 1920, applying to whole grains, viz., wheat, rye, oats, barley and corn in tariffs of defendant

carriers. The carriers were ordered to abstain from maintaining the unreasonable rates and to establish new rates in accordance with the

above findings.

On page 253 et seq. of the opinion these cases contain a sketch of the rate war in the territory herein concerned between the rail carriers on the one hand and the water carriers on the other, unprecedented in the history of western transportation.

The effect of this rate war brought to light fully the already apparent

evils of unrestrained and unregulated competition.

In Case No. 1514 the monthly commutation fare of \$11.64 of the San Francisco, Napa and Calistoga Railway between Napa and Vallejo was attacked as unfair and unreasonable to the extent that it exceeds a monthly fare of \$7 per calendar month.

In Case No. 1515 the monthly commutation fare of \$11.65 of the Southern Pacific Company between Napa and Mare Island Navy Yard was likewise attacked as unreasonable to the extent that it exceeds a

monthly commutation fare of \$7 per calendar month.

The above entitled cases were consolidated for hearing and decision. The complainants in the proceedings are commuters living in the city of Napa and employed at the United States Navy Yard at Mare Island across the channel from Vallejo.

The evidence showed that the carrier furnishes special train and boat service, morning and evening, between Napa and Mare Island to accommodate commutation travel, it being necessary to maintain a ferry service from South Vallejo to Mare Island which is required

entirely by the commutation service.

Considerable testimony was taken to the effect that these commuters did not work on Sundays and being employees of the United States Government had the privilege of thirty days' vacation with pay each year. Evidence also was introduced to show that many of these commuters did not work on Saturdays. Commutation travel is wholesale transportation and reduced rates for such service are given upon the theory that the passenger makes one round trip daily and the carrier must maintain the same service throughout.

As no showing was made that the rates in effect were unreasonable or unfair, or that they produced an unreasonable return upon the

investment, the complaints were dismissed without prejudice.

In this section of the report concerning the activity of the rate department during the fiscal year covered by the report in general we have analyzed only the more important and far-reaching rate decisions. Innumerable cases of lesser significance involving rate adjustments were considered during the period in question. Such cases related to and primarily affected local situations only and did not establish any new principles of regulation.

In addition to the formal proceedings referred to in the preceding paragraph more than fifteen hundred informal applications under sections 15, 24 (a) and 63 (a) of the Public Utilities Act requesting permission to make specific reductions in rates on less than statutory notice, relief from the provisions of the long and short haul clause of the Constitution, and to make increases in rates were received, thoroughly investigated and passed on by the rate department in the same period of time.

Every effort is made to aid the public in all matters pertaining to rates. Daily informal conferences bring about adjustments in the great majority of cases without the necessity of resorting to formal hearings. This policy of the Rate Department of having informal conferences aids in facilitating the disposition of formal proceedings which fill the calendar months in advance of the time set for the hearings therein. Every complaint made orally or in writing is given the most careful consideration.

Express companies.

During federal control all express companies were merged into a single unit, the American Railway Express Company. This single unit system, approved by the Interstate Commerce Commission, has

not been disturbed since the return to private ownership.

During the entire period of control by the government of the United States, the express business was operated at a deficit. Pursuant to contractual obligation, however, entered into by and between the government and the express company the latter was recouped in full in its losses. This federal guaranty period was extended by Congress to September 1, 1920, in a provision of the Transportation Act of 1920, under which act the railroads and express company were returned to private operation and control.

On March 12, 1920, shortly after the restoration of the possession and control of the express company to its private owners, the company filed an application with the Interstate Commerce Commission petitioning that Commission to authorize certain increases in interstate rates, which in the opinion of the company would be sufficient to pay the petitioner's operating expenses and taxes, "with something added to build up a surplus to sustain credit during lean years." The increase in rates petitioned for, it was estimated, would produce additional revenue to the amount of about 25 per cent.

The Interstate Commerce Commission, on August 11, 1920, Docket No. 11326, 58 I. C. C. 281, granted an increase of 12½ per cent on interstate express rates in effect on that date, with a certain few exceptions, and included in the order authorizing the increase the provision that the entire amount of the increase should accrue to the express company. Accordingly, no part of this revenue went to the rail

carriers.

The express company then applied to the Railroad Commission of the State of California for an increase on intrastate rates. The Commission, on September 17, 1920, in Decision No. 8121, authorized intrastate rate increases corresponding to those granted by the Interstate Commerce Commission, that is $12\frac{1}{2}$ per cent, qualifying the matter of future authorization of increases as shown below.

Subsequently to the authorization by the Interstate Commerce Commission of the 12½ per cent increase, Docket No. 11326, but prior to the rendition by our Commission of Decision No. 8121 of September 17, 1920, above mentioned, the United States Railroad Labor Board, established by section 304 of the Transportation Act of 1920, rendered a decision granting to the employees of the express company additional wages, estimated to amount to \$44,258,903, retroactive to May 1, 1920. Thereupon the express company made a supplemental application to the

Interstate Commerce Commission for an additional increase of 15 per cent in rates to cover the award made by the Railroad Labor Board.

In view of the foregoing developments, and anticipating the request by the express company for further increase in intrastate rates, the Railroad Commission of the State of California in rendering its decision granting the 12½ per cent increase above referred to used the following significant language:

We are of the opinion that in this emergency this application can safely be granted in view of the fact that applicant now has before the Interstate Commerce Commission an application for a further increase of 15 per cent in its rates to meet the increased wages now being paid, and further considering that a request for similar increase will be made to this Commission. If request is made following the decision of the Interstate Commerce Commission in the 15 per cent proceeding for additional increases in rates or changes in classifications, resulting in increases in California rates, the applicant will be required to make an affirmative showing that the proposed increases, in so far as they affect California, are reasonable.

The Interstate Commerce Commission, on September 21, 1920, authorized an additional increase of $13\frac{1}{2}$ per cent instead of the 15 per cent requested by the company in interstate express rates, with a few exceptions this increase like that of $12\frac{1}{2}$ per cent theretofore granted, to accrue solely to the express company. Thus on October 13, 1920, there was in effect a total increase of 26 per cent in interstate express

rates, accruing in its entirety to the express company.

Immediately following the latter decision by the Interstate Commerce Commission the express company filed a supplemental application with this Commission, petitioning for an increase in intrastate rates equivalent to that granted by the Interstate Commerce Commission. This Commission, on December 23, 1920, after a hearing held in the premises, by its Decision No. 8488, denied without prejudice the application for further increases in intrastate rates predicating its order on the grounds that no showing had been made by applicant, the American Railway Express Company; that applicant had offered no testimony of any kind to show whether California intrastate rates per se were or were not reasonable.

The American Railway Express Company has appealed to the Interstate Commerce Commission in a proceeding which seeks to set aside the intrastate express rates and petitioned the national commission to prescribe in lieu thereof rates in harmony with those authorized by it for interstate traffic. Appellant's petition avers that the present intrastate rates authorized by our Commission are unjust, unreasonable, discriminatory and result in an interference with intrastate commerce; that the state rates are inadequate to pay increased expenses of operation, and that the Transportation Act of 1920 makes it the duty of the Interstate Commerce Commission to adjust express rates so as to provide an adequate return.

The American Railway Express Company relies upon section 13, paragraph 4, of the Interstate Commerce Act to sustain its contention that there is an interference with interstate commerce on the part of the Railroad Commission of the State of California. The fourth parameters of the state of California.

graph of section 13 of the act reads as follows:

Whenever in any such investigation, the Commission, after full hearing, finds that any such rate, fare, charge, classification, regulation or practice causes any undue or unreasonable advantage, preference or prejudice as between persons or

localities in intrastate commerce on the one hand and interstate or foreign commerce on the other hand, or any undue, unreasonable, or unjust discrimination against interstate or foreign commerce, which is hereby forbidden and declared to be unlawful, it shall prescribe the rate, fare, or charge, * * thereafter to be observed, in such manner as, in its judgment, will remove such advantage, preference, or discrimination * * the law of any state or the decision or order of any state authority to the contrary notwithstanding.

Our Commission believes that the orderly way to proceed in this case would be, if the express company is not satisfied with the present rates and if it believes they are not adequate and not compensatory, to apply again to this Commission and make a proper showing so that the Commission may be fully informed as to conditions and enabled to act accordingly.

Water line transportation, including ferries.

The many navigable waters of California afford the greatest opportunity for the development of water line freight and passenger transportation. A vast network of intercommunication has been established and is constantly being enlarged by the addition of new craft and the opening of additional territory.

Unrestrained competition among water line carriers or between water line and rail line carriers with its concomitant rebates systematically granted favored patrons had to give way to the trend of thought, and the necessity for amply protecting the public against discriminatory practices early became apparent. The carriers engaged in water line transportation were accordingly made subject to the jurisdiction, control and regulation of the Commission and the provisions of the Public Utilities Act.

The scope of the act includes vessels engaged in the transportation of persons and property for compensation between points upon the inland waters of this state, or regularly engaged in the transportation of persons or property for compensation upon the high seas on regular routes between points within this state, the term "vessel" excluding certain small craft, however. With these few exceptions all vessels above included must file tariffs in accordance with the regulations established by the Commission and are governed by all general principles applicable to changes in rates or rules and regulations provided for by the Public Utilities Act.

The most notable addition during the year to the fleet of vessels operating in coastwise transportation was that of the steamers "Harvard" and "Yale," placed in service in April, 1921, between San Francisco and Wilmington and Los Angeles by the Los Angeles Steamship Company. These two ships were taken from the San Francisco-Los Angeles route during the war by the federal government and placed in the transport service on the Atlantic. With the return of these speedy boats to California, passenger traffic between the northern and southern eities of the state will be stimulated to a noticeable degree.

Among the more important matters concerning freight rates of water line carriers brought to the attention of the Commission during the period covered by the report are the application of Woodworth Campbell, Agent, in the name and on behalf of N. Fay & Son, Geo. A. Brown, Wheeler Transportation Company, Vehmeyer Transportation Company.

Rio Vista Lighterage Company, Heringer & Scott, Scheckler and Hoffman Transportation Company, and Island Transportation Company, for authority to increase rates, decided August 23, 1920, and the applications of Colberg Motor Boats and the Delta Transportation Company, respectively, for authority to increase freight and passenger rates, decided November 26, 1920.

Testimony introduced by the expert accountant for applicants showing the property investment, volume of traffic, revenue and expenses of each of the interested parties disclosed the fact that after allowing for all operating expenses, including taxes and depreciation, none of the applicants earned reasonable net return. The Commission granted

the permission requested in the application.

In view of the fact that applicants' books were kept in such a manner as to make it practically impossible to determine in each case the amount of revenue and expenses, each of the applicants was directed to keep methodical and comprehensive records of revenues and expenses and on March 15, 1921, furnish the Commission with a full report of revenues, expenses, valuation of property, depreciation account and the like, covering operations under the increased rates authorized, for the first six months, September, 1920, to February, 1921, inclusive, from which report the Commission would determine whether or not further action would be required in the matter.

In the applications of the Colberg Motor Boats and the Delta Transportation Company, common carriers of freight and passengers between Stockton and points on the San Joaquin, Sacramento, Mokelumne, Old and Middle rivers and their tributaries, a difficult traffic situation

was presented for the adjustment by the Commission.

Prior to 1918 the Colberg Motor Boats operated practically alone between the numerous landings, the exception being an occasional individual carrier competing for a time, but for one reason or other

failing to maintain a permanent service.

The Colberg Motor Boat service has grown from one small boat operated in 1918, to the present fleet of thirteen vessels and four arks, the latter conveniently stationed for commissary and sleeping quarters. These properties, together with other necessary equipment in use, have, it is claimed, a reproduction value of \$112,175. The boats of this carrier are operated at about 50 per cent of their capacity.

About August, 1918, the Delta Transportation Company with a fleet of six new vessels designed for fast freight and passenger service and equipped with modern machinery and high power engines inaugurated a competitive and more extended service materially affecting the revenues of the older utility, but not sufficiently strong to force competition from the field or draw to itself the major portion of the business. The Delta Transportation Company now owns five vessels, with a passenger carrying capacity of 100 each, and representing an alleged total investment of about \$90,000.

The Delta Transportation Company failed to file reports with the Commission, but exhibits submitted at the hearing showed a loss sustained each year since the beginning of operations on August 1, 1918, or a total loss of \$57,747.54, not including any depreciation or return upon investment.

The Delta Transportation Company's boats are like those of the Colberg Motor Boats, carrying only a small percentage of their capacity. The service rendered by the two applicants is essentially for the carrying of passengers.

The facts plainly showed this to be a case of one utility voluntarily entering a field well served by a like utility at rates satisfactory to both itself and its patrons, as indicated by affirmative testimony, by the absence of complaints and by the profit theretofore earned by the older

utility.

A traffic situation thus presented itself for solution by the Commission which the Commission, by reason of limitations of the law, had been powerless to prevent. It was called upon to untangle the affairs of two utilities, both of which had been brought into financial difficulties through the desire of the newer to reap some of the profits of the older, and petitioned to authorize a system of rates guaranteeing a reasonable return on the duplicate investments with the only logical result that, if the increase asked for were granted, the patrons formerly well and satisfactorily served at reasonable rates would be obliged to pay more than they should be called upon to pay.

It was established further that the service could be given to the public by one operating carrier with rates but slightly in excess of those now in effect, resulting in a profit to the one utility, but that two companies could not be properly maintained, even at the excessive rates petitioned for in the applications. Conditions remaining the same, both companies would, in spite of the great increase in rates, operate at a loss.

It was the conclusion of the Commission, therefore, that the applications should be and they were denied in so far as the granting of the specific schedule of rates was concerned. The Commission was of the opinion, however, that the increase in operating expenses justified an increase in rates and authorized an increase of 25 per cent, using the tariffs, both freight and passenger, of the Colberg Motor Boats as a basis.

In arriving at its conclusion the Commission cited and reaffirmed the principle enunciated in Case No. 534, Decision No. 1778, September 4, 1914 (Volume 5, Opinions and Orders of this Commission, pages 361-366) wherein the Commission employed the following language:

Two competing lines driving down the rates to a point lower than would otherwise exist, now apply to this Commission for an increase in rates on the ground that the duplication of facilities on the San Joaquin River has made it impossible for either line to secure sufficient traffic to make its business profitable. Hence, the rates of both lines must be increased and the measure of the increase is determined by the alleged losses of the two lines. I assume if a third line should enter this transportation field and therefore further divide the business, that it would be urged that the still less heavily laden crafts should be permitted to raise their rates still more because of the unnecessary additional investment. The situation here presented gives us both the evils of monopoly and the evils of competition, with none of the advantages of either. A single set of facilities in a natural monopoly field tends to reduce to the minimum the amount of the investment upon which an earning shall be allowed, and, likewise, tends to work to capacity the facilities devoted to the business. Unregulated, however, the agency in control of such a single set of facilities tends to take all it can get from its patrons. On the other hand, duplication of facilities, when actual competition exists, tends to induce those in control of such facilities to take the minimum which it is necessary for them to secure and still carry on the business. In the case before us, however, we have the admitted duplication entailing the use of surplus facilities and the working of these boats at much less than maximum capacity and still we are asked to raise these rates and impose upon the public the burden which is necessary to pay an earning upon

the entire property. The public can not be expected to accept the evils both of competition and monopoly and even though it appeared here that, by reason of the working of these boats at a less than maximum efficiency, an adequate earning were not produced, it would not be necessary for public authority, under well established principles, to permit an increase, because it is the rule that the public may not be required to give a return upon facilities that are not necessary in the service of such public.

Nearly 50,000,000 passengers were carried on ferries crossing San Francisco Bay during the fiscal year ending June 30, 1921, almost

1,500,000 more than during the previous fiscal year.

Statistics issued by John K. Bulger, United States Supervising Steamboat Inspector, disclose the fact that the Southern Pacific Company ferry business as a whole decreased from 27,499,355 in 1920 to 27,071,923 in the fiscal year just ended and that passenger traffic on that company's automobile ferry via the creek route increased during the same period from 1,972,225 to 2,753,452. The San Francisco-Oakland Terminal Railways' ferries, commonly known as the Key Route ferries, carried 14,599,776 passengers during the fiscal year as compared with 14,950,765 the previous fiscal year; the Northwestern Pacific Railroad Company's ferry travel increased from 6,609,516 to 7,010,046 during this period. In the last nine months of the previous fiscal year 33,301 passengers crossed the bay on the Western Pacific Railroad Company's ferries. This company's line was used by the Southern Pacific Company during the first three months of that year. During the entire fiscal year just ended, the Western Pacific Railroad Company's ferries carried 105,043 passengers across the bay, while 40,978 persons traveled on The Atchison, Topeka and Santa Fe Railway's ferries during the year. During the previous year the Santa Fe used the Southern Pacific ferry. Other bay passenger travel during the year just ended was: Local, Port Costa and Benicia, not on Southern Pacific Company's trains, 20,429; Vallejo and Vallejo Junction, 997,730; San Francisco and Vallejo, 851,288; Martinez and Benicia, 142,264; Richmond and San Rafael, 333,152; Rodeo and South Vallejo, 128,723; Carquinez Straits at Valona (Six-minute Ferry), 469,320.

WAREHOUSES.

Previous to the enactment of the Food Warehousemen Act by the legislature of 1919 the jurisdiction of the Commission extended to such warehouse utilities only as come within the provisions of section 2 (aa) of the Public Utilities Act.

Section 2 (aa) defined the term "warehouseman" as:

"Every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever owning, controlling, operating or managing any building or structure in which property is regularly stored for compensation within this state, in connection with or to facilitate the transportation of property by a common carrier or vessel, or the loading or unloading of the same, other than a dock, wharf or structure, owned, operated, controlled or managed by a wharfinger."

Interpreting the above quoted language, the Commission ruled that the following utilities were not included in the section and therefore exempt from requirements of the act with reference to the filing of tariffs or reports and so forth:

All private warehouses;

Temporary accommodations and irregular storage afforded by drayage and transfer companies;

Storage facilities of common carriers 'covered by Terminal Tariffs); Warehouses catering to patrons storing household goods, second-hand furniture, etc., to be returned to owner;

Cold storage plants.

Cases presented themselves to the Commission in which there was a question of doubt as to whether the warehouses concerned were such as the legislature contemplated placing under the jurisdiction of the Commission, the overlapping of functions of the various kinds of warehouses often making it difficult to ascertain the precise nature of the service rendered. In such cases of doubt, where it appeared reasonable, however, that the legislative intent would coincide with the Commission's opinion in the matter, the warehousemen were required to file tariff of rates and rules and regulations governing their service and practices.

Warehousing has become one of the great utility fields in California. Production in the state is on such a gigantic and constantly increasing scale that without adequate and continually augmented facilities for storage and handling of crops the agricultural, horticultural and viticultural interests would be circumscribed in their natural development and the progress of the state retarded. Warehousing is thus obviously affected with a public interest and the necessity for its regulation by

the state through the agency of the Commission self-evident.

More than 400 of the warehousemen subject to the Public Utilities Act, as described in section 2 (aa) thereof, have filed tariffs of rates, rules and regulations. Many of these warehouses have established great warehouses and elevators throughout the cities and in the country districts from the extreme northern part of the state south to the Mexican border. One of the larger companies operates a total of 50 warehouses in the counties of Stanislaus, Merced and San Joaquin; another has warehouses in 13 different cities in the Imperial and Perris valleys; still another maintains 15 warehouses in the two counties of Santa Barbara and San Luis Obispo. In the city of San Francisco one company operates ten large warehouses. These figures give but a faint idea of the vast number of rate matters dealt with by the rate department in the adjustment of the problems that present themselves continually with reference to warehouse control and regulation.

During the year the De Pue Warehouse Company, Kitrick & Hall Warehouse Company and Hochheimer & Company applied to the Commission for authority to increase and adjust rates charged for storage and services at petitioners' respective warehouses located at points in the Sacramento Valley.

The circumstances were such that the Commission was of the opinion that a formal hearing was not necessary and in Decision No. 9155 of June 24, 1921, granted the request. The adjustments made were primarily intended to remove inequalities at the different warehouses and resulted in a very small additional net revenue. The changes in grain

rates resulted in increasing a few of the season rates, running from 5 cents to 25 cents per ton.

Applicants also stipulated that if protests of merit against the adjustment of rates should be filed with the Commission, the former rates would be immediately restored pending investigation, and that, if the Commission should order a restoration of the old rates, refund of excess collections would be made.

Another application primarily of interest to the southern part of the state was that of the Davies Warehouse Company, Los Angeles Warehouse Company, Pacific Commercial Warehouse Company, Santa Fe Warehouse Company, Shattuck & Nimmo Warehouse Company, and Union Terminal Warehouse Company for permission to increase rates and charges for storing and handling commodities in warehouses in the city of Los Angeles.

Each of the foregoing named companies is a public utility, in that it performs a regular storage service for compensation in connection with or to facilitate the transportation of property by common carrier or vessel, or the loading or unloading of the same.

Prior to the enactment of Chapter 91, Statutes of 1915, jurisdiction over warehouse utilities in the city of Los Angeles was vested in the municipality. By the statute, effective August 8, 1915, the Railroad Commission acquired the same power of control over public utilities within the various incorporated cities of the state as it had previously exercised in other cases. Applicants herein who were operating at that time and had not already done so, were required to file their schedules of rates and regulations and otherwise comply with the terms of the Public Utilities Act as amended.

Schedules so filed were in no wise uniform, being in most instances but memoranda based upon individual experience afforded by the ton-These schedules were superseded by printed tarnage then available. iffs, known as Warehouse Tariff No. 2, filed April 4, 1919, the same representing a concerted effort to bring the schedules within the Commission's tariff requirements, the rates on some of the principal commodities being from 25 to 50 per cent higher than previously in effect. As increased, these rates were designed to produce approximately 25 cents per ton per month storage and 25 cents per ton for the labor costs of handling the commodities into the warehouses delivering the On March 1, 1920, under authority of Decision No. 7118, dated February 11, 1920, the handling charge was increased by 50 per cent, making a charge of 371 cents per ton. Applicant's schedules now in force (Warehouse Tariff No. 3, C. R. C. No. 3) became effective December 6, 1920, and carry rates and regulations uniform as to all parties to the proceeding in question.

The Commission, upon a consideration of all the evidence in the case, found that there was no justification for increasing the present basic labor handling charge of $37\frac{1}{2}$ cents per ton to 75 cents per ton, an increase of 100 per cent, as requested, but was convinced that the rate of 37½ cents per ton was unremunerative. The Commission, therefore, authorized applicants to publish and file tariffs containing labor handling charges on a basis rate of 50 cents per ton, also to establish certain desired rules and regulations. The remainder of the application was

ordered dismissed without prejudice.

Food warehouses-Cold storage.

The all-controlling interest of the public in the distribution of food commodities resulted in the extension of the principle of regulation from the application thereof to the warehouses included within the provisions of section 2 (aa) of the Public Utilities Act to warehouses, buildings, structures, elevators or plants in which food commodities, regularly received from the public generally, are stored for compensation, including cold storage plants and refrigerating plants, but not including private homes, hotels, restaurants or exclusively retail establishments, or others not storing articles of food for other persons for compensation.

In enacting the act, the legislature declared the purpose thereof to be the safeguarding of the public against the creation and perpetuation of monopolies and to foster and encourage competition, by prohibiting unfair and discriminating practices by which fair and honest competition is destroyed. It declared further that food warehousemen, as defined in section 2 of the act, were engaged in a business tending to monopoly, and that by reason of such monopolistic tendency and by reason of its vital connection with the distribution of public necessities, such business to be clothed with a public interest and subject to public regulation and control for the public welfare as a public utility, as in the act provided.

Approximately forty food warehousemen have filed tariff of rates and

rules and regulations governing their operations.

Three applications of particular importance to the city of Los Angeles and southern California in general, petitioning the Commission for increases in rates were filed respectively by the Los Angeles Ice and Cold Storage Company, Merchants Ice and Cold Storage Company and National Ice and Cold Storage Company. The applications, affecting a large part of the cold storage business in the city of Los Angeles, were consolidated into one proceeding.

Each of the companies is a food warehouseman and a public utility as

defined in sections 2 and 3 of the Food Warehousemen Act.

The original and amended applications of the three applicants were substantially identical and the revised rate schedules and rules the Commission was asked to authorize involved increases on practically all commodities covered by applicants' schedule. Applicants alleged that in the case of neither company did the net earnings from the public utility portion of the business leave an adequate return on the investment or value of the plant after all proper deductions were made from gross revenue for operating and other expenses.

Formal protests against granting the applications were filed on behalf of seventeen firms storing food commodities and merchandise in Los Angeles, the protests generally challenging the accuracy of applicants' claims as to investment, segregation and expenses as between the public utility and non-public utility portion of the business and the figures submitted by applicants with reference to the results of the proposed change. The city of Los Angeles, through the Board of Public Utilities, appeared in opposition to the granting of the applications.

During the hearing it was disclosed that the rates now in effect not only represent the maximum rates permitted by the federal government during the war, but are, generally, in excess of those maximum charges.

Applicants proposed to make still further increases as provided for

in the applications.

The Commission instructed its engineering department to check applicants' inventories and appraisals and to make its own independent

valuation to the extent deemed necessary.

The entire matter presented by the applicants was thoroughly investigated and the Commission came to the conclusion after consideration of all the evidence that an increase in the cold storage rates and a change in rules and regulations as proposed by applicants were not justified at this time, and, if granted, would result in unfair and unreasonable rates, charges, rules and regulations. It was accordingly ordered that the applications be dismissed.

It was further ordered that the request of the protestants for the reestablishment of season rates on certain commodities be denied and that the monthly limit of time in computing rates and charges be

retained for all commodities.

WHARFINGERS.

Included within the scope of the term "wharfinger," as that term is used in the Public Utilities Act, is every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, owning, controlling, operating or managing any dock, wharf or structure used by vessels in connection with or to facilitate the receipt or discharge of freight or passengers for compensation within this state.

The interpretation of the meaning of the word "dock" has frequently

resulted in controversy.

Wharves or piers are commonly referred to as "docks" and there is good authority for this usage. The more technical meaning of the word "dock." however, limits it to a slip or waterway extending between two piers or projecting wharves or cut into the land for the reception of ships. In the case of Bingham vs. Doane, 9 Ohio 165 (1837), the court held that a dock was a place for vessels, either excavated from the land or surrounded by wharves. The English court in Hennessey vs. McCabe, 1 Queen's Bench 491 (1900), held a dock to be a place which embraces the land bounding the water space as well as the water itself, and stated that this was the ordinary sense in which the word dock was used.

The operation of facilities furnished by wharfingers is far less subject to change than that of any other public utility subject to the jurisdiction, control and regulation of the Commission. Docks, wharves and piers once established require but slight modifications to accommo-

date fluctuating traffic.

Excepting a limited number of applications for approval of wharf franchises or renewals thereof by county boards of supervisors, the Commission's activity affecting wharfingers during the fiscal year covered by this report has been confined primarily to investigations involving matters of rates and service. The operations of wharfingers have been remarkably free from adverse criticism.

CHAPTER XI.

AUTO STAGES AND TRUCKS.

The enactment by the Legislature of 1917 of legislation providing for the supervision and regulation by the Railroad Commission of the transportation of persons and property for compensation over any public highway of the state by automobiles, busses, auto trucks, stages and auto stages added greatly to the already large volume of matters

confronting the Commission.

The new law at once placed under the jurisdiction of the Commission and the provisions of the Public Utilities Act innumerable automotive carriers, unaccustomed to regulation except such as had been imposed by municipalities under their police power in the matter of licenses, speed within the limits of the municipalities and the like, unfamiliar with the requirements of the act and the Commission's powers and duties thereunder, and many of them in and out of business almost over night.

This situation made it difficult to bring these carriers into a proper relationship with the provisions of the act dealing with the matter of rates, time schedules and safety regulations and required and still requires an enormous amount of correspondence and constant personal interviews with owners and operators to establish finally uniform and easily intelligible tariffs.

This work grew to such a great volume that in the early part of 1921 the Commission realized the necessity of establishing a separate department to handle auto stage applications and in the latter part of May it created what is known as the "Automobile Department."

TARIFFS AND SCHEDULES ON FILE.

There is now on file in the Rate Department and the Automobile Department of the Commission tariffs and time schedules of 771 authorized carriers operating within the State of California. A check of such tariffs filed by automobile carriers either under certificates granted by the Railroad Commission or through operation prior to the effective date of the Automobile Transportation Act, which was May 1, 1917, shows that of the 771 carriers, 430 carry passengers exclusively and 192 transport freight exclusively, 100 operate as carriers of both passengers and freight, 9 carry passengers and express, 6 have filed tariffs covering the transportation of passengers, freight and express, and the same number carrying freight and express, eliminating pas-The remainder are what might be termed "special carriers," that is transportation companies engaged solely in the transportation of a single commodity or class of commodities, such as milk carriers or egg carriers or carriers transporting solely farm produce, vegetables or berries between truck gardens and jobbing centers.

Development of automobile transportation is not limited to any one particular section of the state, but is general throughout wherever road conditions will permit. There is practically no community of any size whatsoever in the State of California at this time which is not receiving automobile stage service and a considerable number of such communities receive service not only through passenger lines, but by truck lines as well.

REQUIREMENTS FOR CERTIFICATE.

Of 1099 applications filed with the Railroad Commission by the various classes of utilities subject to its jurisdiction during the fiscal year covered by this report, 537 of such applications were filed by automotive stage lines, this being approximately 50 per cent of the total number of applications filed during the fiscal year. Naturally a small percentage of such applications are filed by parties with absolutely no conception of the obligations of a common carrier or of the necessity to establish and maintain a dependable transportation service, the applicants in question merely showing a desire to enter the field. The Commission has established and strictly adheres to its policy that an applicant for a certificate to operate as a common carrier must make an affirmative showing that a public necessity exists for the service which he proposes and if he fails in such showing, the Commission has no alternative but to deny his petition. The mere desire of an applicant to enter the business does in no way establish a public necessity or convenience for such service. It is the public need based on a careful analysis of transportation conditions that determines the final ruling by the Commission on all stage applications.

DEVELOPMENT OF AUTO TRANSPORTATION.

Illustrative of the statewide development of the auto transportation utilities may be cited figures showing that autos are serving not only the thickly populated centers, but towns, cities and communities far removed from railroad centers. Neither the desert districts of the state nor mountain roads have proved a barrier to automobile development.

The town of El Centro, in the heart of the great Imperial Valley, according to tariffs filed by auto carriers, is served by 10 auto stage lines, 9 serve Susanville, in the shadow of Lassen, and 37 different lines carry San Diego either as a terminal or intermediate point. Los Angeles, apparently, is the center of state regulated auto traffic, 130 auto carriers showing the southern city in their freight or passenger tariffs. Next is Fresno, which is served either as a terminal or intermediate by 53 auto carriers. There are 34 auto lines operating into and out of San Francisco, 33 to and from San Jose, and 26 give service, passenger or freight, to Oakland. Following is a list of some of the principal cities of the state, the figures referring to auto

lines which give service to the points named either as a terminal or an intermediate point:

Los Angeles	130	Fresno	53
San Diego		San Francisco	37
San Jose	33	Sacramento	27
Oakland	26	San Luis Obispo	19
Santa Ana		Stockton	18
Eureka	18	Bakersfield	17
Pasadena	17	Riverside	14
San Bernardino	11	Santa Barbara	11
Chico	11	Taft	11
Red Bluff	10	El Centro	10
Redding	9	Susanville	9
Ukiah	9	Santa Cruz	9
Paso Robles	8	Westwood	7
Modesto			

UNIFORM ACCOUNTING FOR AUTO LINES.

The Commission has experienced considerable difficulty in securing reliable statistics of revenues and expenses and the amount of passengers and freight traffic handled by the existing lines due to the fact that a considerable number of carriers themselves have not kept any record whatsoever of their business and of those who did keep records their books were in such a shape that it was practically impossible to secure from them any reliable data whatsoever. To eliminate this condition, in so far as possible, the Commission has authorized its Department of Finance and Accounts to prepare a tentative classification of accounts for automotive carriers. The department has about completed this classification and it is hoped that by the following year all of the larger carriers will be maintaining a uniform set of books so that correct data may be secured from them with respect to their operation.

ASSETS AND REVENUES.

While the automotive business is yet in a formative state and a constant process of readjustment in the endeavor of the owners and operators to meet the requirements of their patrons, it may not be amiss to call attention to some of the assets and revenues of a few of the companies operating in the state.

The financial statement of one of the largest of these for the year ended December 31, 1920, shows the total value of assets to be \$633,878.60. The gross revenue of this company for the same period was \$1,075,991.11, of which \$1,014,927.01 was derived from passenger business, while the disbursements during the year were \$1,207,838.67 or \$131,847.56 more than the gross revenue. This company carried 2,501,176 passengers during the year. The statement of income and disbursements of another company shows its total value of assets to be \$263,181.09, gross revenue \$475,421.50, of which amount \$466,421.04 was derived from passenger business; disbursements during the year \$485,086.46.

Of the larger companies operating during the calendar year ending December, 1920, their reports show the following: 64 companies reported the number of machines operating at 650 or an average slightly in excess of 10 per company; of 31 companies reporting the number of passengers carried, the reports show an average of 200,000 passengers for the year; 89 companies reported total revenues of \$7,311,322.80 and total expenses of \$7,384,857.54.

From these figures it can be readily seen that the stage business is not in itself as profitable as many people believe and although there are a few companies whose earnings have netted them a reasonable return upon their investment, the majority of companies are what might be termed "merely breaking even," while a number are operating at an actual loss. Twenty-eight of the 89 companies above referred to reported losses totaling \$427,084.88 and 61 companies of the 89 reported profits of \$353,550.14.

UNIFORMITY IN TARIFFS AND SCHEDULES.

Many of the automotive carriers are now delegating powers of attorney to agents for the publication and filing of tariffs with the Commission, following the principle long ago adopted by railroad common carriers. This more recent development acts as an agency in bringing about a greater uniformity in the tariffs and a more systematic construction of the rate schedules.

During the fiscal year ending June 30, 1921, many tariffs were withdrawn by the original operators and the operative rights were transferred to other carriers, showing a trend more and more toward the elimination of the smaller and weaker lines through absorption by the larger and stronger and the retirement of the lesser from business. This process of gradual consolidation results in the establishment of more through service and through rates and fares, giving the patrons a larger degree of comfort by obviating the necessity of transferring at the various termini from the automobiles of one carrier to those of another.

CHAPTER XII.

SERVICE DEPARTMENT—RAILROAD STAGE AND AUTO TRUCK OPERATION—SAFETY.

The Railroad Commission maintains a Service Department whose duty it is, among other things, to investigate and report upon the safety of railroad operation and the accidents caused by such operation, and to report and make recommendations for the betterment of all other conditions which it finds to be unsafe or deficient. Since the acquisition by the Railroad Commission of jurisdiction over automobile stage and freight truck transportation, field inspection of condition of automobiles and trucks and compliance with the safety rules and operating regulations prescribed by the Commission are cared for by the inspectors of the service department and during the year 1525 automobile inspections were made by such department and violations of the general orders of the Commission when found were required to be immediately corrected.

Among the more important things undertaken by the service department may be mentioned the inspection of dispatching methods, establishment of standard and uniform methods of operation and requiring carriers to properly examine the qualifications and physical fitness of employees in train and engine service.

UNSAFE PRACTICES CORRECTED.

As a result of such inspections, which have continued over a series of years, many unsafe practices have been corrected and standard and uniform methods of operation have been prescribed for the smaller roads, thereby placing their general operation on a parity with the standard rules and methods which have been found to be safe by the larger systems. The dispatching methods and operating practices of the smaller railroad carriers in the State of California are now on a satisfactory basis and for some years no accident has occurred for which improper methods of operation was responsible. The work of the department also includes inspection as required by the statutes and rules of the Railroad Commission as to compliance by carriers with such laws and regulations.

INDUSTRIAL CLEARANCES IMPROVED.

The matter of industrial clearances continues to receive attention and each year results in a number of clearances being corrected to the standards as prescribed by the Commission under its General Order No. 26; new construction is required to be done in accordance with the standards prescribed and as repair and renewal of old structures is undertaken the inadequate clearances are adjusted to standard, resulting in elimination of hazard of accident to trainmen and others.

ACCIDENT INVESTIGATION.

Every train accident resulting in the loss of life or of serious injury to passengers or employees is investigated by the Railroad Commission. When a fatal accident occurs the companies' investigation and coroner's inquest are attended and an independent investigation made at the scene of the accident by the Commission's inspectors that all possible information may be available regarding the accident. Upon the receipt of these reports such orders or recommendations are issued by the Commission as appear to be necessary in the circumstances. Inspectors cover not only accidents due to conditions which may indicate unsafe operation, but also grade crossing accidents. As a result of the latter investigations, railroads have been required to afford additional protection at grade crossings which have been found to be unsafe or where it is evident that additional protection should be afforded.

LIST OF ACCIDENTS.

The following is a partial list of the accidents investigated by the Railroad Commission's inspectors during the year ending June 30, 1921:

July 4, 1920. Pacific Electric Railway Company, Western Division—Crossing accident at Princeton street and Santa Monica boulevard. Two fatalities.
 July 6, 1920. Yosemite Valley Railroad Company—Derailment of passenger train, east of Bagby Station.
 July 9, 1920. Pacific Electric Railway Company—Grade crossing accident at Van Nuys. One fatality.
 July 15, 1920. Pacific Electric Railway Company, Southern Division—Grade crossing accident at Newport. Two fatalities, one serious injury.
 July 17, 1920. Southern Pacific Company, Los Angeles Division—Grade crossing accident at Hope street, South Passadena. One serious injury.
 July 27, 1920. Pacific Electric Railway Company—Derailment on Echo Park

- 6. July 27, 1920. Pacific Electric Railway Company-Derailment on Echo Park
- avenue line. July 27, 1920. Pacific Electric Railway Company, Western Division—Grade crossing accident at Twelfth street, Sawtelle. One fatality.
 August 13, 1920. Southern Pacific Company, San Joaquin Division—Grade
- crossing accident at Mariposa street, Fowler. One fatality.
- 9. August 14, 1920. Southern Pacific Company, Los Angeles Division-Grade crossing accident at Puente. One serious injury.

 10. August 23, 1920. Southern Pacific Company, Coast Division—Grade crossing
 - accident east of Hollister.
- 11. August 24, 1920. Southern Pucific Company, Coast Division—Grade Crossing accident at Atherton. Two persons injured.
- September 15, 1920. Southern Pacific Company, Stockton Division—Grade crossing accident at French Camp. One fatality, one serious injury.
 September 15, 1920. Pacific Electric Railway Company—Collision between freight and passenger trains. Ten persons injured.
 September 18, 1920. Pacific Electric Railway Company, Northern Division—Collision between freight and passenger trains.
- Collision between freight and passenger trains at Sierra Vista. Seventeen persons injured. 15. September 24, 1920. Pacific Electric Railway Company, Southern Division-Grade crossing accident at Redondo and Colorado streets, Long Beach. One
- fatality.

 16. September 25, 1920. Pacific Electric Railway Company—Collision at Moneta.
- Seventeen persons injured.

 17. September 30, 1920. Atchison, Topcka and Santa Fe Railway Company, Los Angeles Division—Grade crossing accident at Duarte. Two fatalities.
- September 30, 1920. Southern Pacific Company, Western Division—Grade crossing accident west of Flosden Station. Two fatalities, one serious injury.
 October 4, 1920. Southern Pacific Company, Western Division—Rear-end
- collision of electric passenger trains at Sixteenth street station, Oakland.
 Three passengers and three employees injured.

 20. October 6, 1920. Southern Pacific Company, Western Division—Grade crossing accident, Florida street, Vallejo. One fatality.

- 21. October 13, 1920. Southern Pacific Company, Los Angeles Division-Grade
- crossing accident at Workman street, Los Angeles. Three fatalities.

 22. October 10, 1920. Atchison, Topcka and Santa Fe Railway Company, I Angeles Division—Grade crossing accident at Glendora. Five fatalities.
- October 16, 1920. Southern Pacific Company, Stockton Division—Grade crossing accident at B street, Modesto. One fatality.
 October 17, 1920. Pacific Electric Railway Company, Northern Division—Collision between passenger and freight trains at Sierra Park. Nineteen permission. sons injured.
- October 23, 1920. Atchison, Topcka and Santa Fe Railway Company, Los Angeles Division—Grade crossing accident at Elsinore. One fatality.
 October 25, 1920. Atchison, Topcka and Santa Fe Railway Company, Los Angeles Division—Grade crossing accident at San Dimas. One fatality.
 October 30, 1920. Los Angeles and Salt Lake Railroad Company—Derailment
- near Mannix. Four fatalities and thirty persons injured.
- 28. October 30, 1920. Southern Pacific Company, Stockton Division—Grade cross-
- ing accident west of Lathrop. Oue fatality, three persons injured.

 29. October 31, 1920. Southern Pacific Company. Western Division, Oakland-Alameda-Berkeley electric lines—Street crossing accident at Page street
- Anameda-Berkeley electric lines—Street crossing accident at Page street and Central avenue, Alameda. Three persons injured.

 30. November 6, 1920. Pacific Electric Railway Company, Northern Division—Grade crossing accident at Ramona Park. One fatality.

 31. November 7, 1920. San Francisco, Napa and Calistoga Railway—Street crossing accident at Spring and Main streets, Saint Helena. Two persons injured.
- 32. November 12, 1920. Pacific Electric Railway Company—Grade crossing accident at Slauson Junction. Two fatalities.
- 33. November 14. Southern Pacific Company, Los Angeles Division-Grade cross-
- ing accident at Bassett. Two fatalities.

 34. November 17, 1920. Pacific Electric Railway Company, Southern Division—Grade crossing accident at Wilmington. Two fatalities and two persons
- seriously injured.
 35. November 17, 1920. Pacific Electric Railway Company, Northern Division— Grade crossing accident at Marengo avenue and Mariposa street, Pasadena. One fatality.
- 36. November 17, 1920. Pacific Electric Railway Company, Western Division-Grade crossing accident at St. Andrews place and Sunset boulevard. Two fatalities.
- 37. November 22, 1920. Southern Pacific Company, Los Angeles Division-Grade
- crossing accident at Puente. One fatality, one person injured.

 38. November 25, 1920. Southern Pacific Company, Western Division—Highway crossing accident one mile east of Byron Hot Springs Station. Two fatali-
- ties, two persons injured.

 39. November 27, 1920. Pacific Electric Railway Company, Western Division— Highway crossing accident. Three fatalities.
 40. November 28, 1920. Pacific Electric Railway Company, Western Division—

- November 28, 1920. Pacific Electric Railway Company, Western Division—Highway crossing accident at Glendale. One fatality.
 November 28, 1920. Nouthern Pacific Company, Stockton Division—Highway crossing accident at C street, Herndon. Two fatalities, four persons injured.
 December 3, 1920. Nouthern Pacific Company. Western Division—Highway crossing accident at Hall Station. One fatality.
 December 15, 1920. Atchison, Topeka and Santa Fe Railway Company, Los Angeles Division—Collision between two freight trains near Selwyn Station. One employee injured.
- 44. December 26, 1920. Pacific Electric Railway Company, Eastern Division—Passenger train derailment near Colton. No personal injuries.
- 45. December 19, 1920. San Dicgo and Arizona Railway Company—Derailment
- near Aspara. Two employees injured.

 46. January 2. 1921. Nouthern Pacific Company, Western Division—Street crossing accident at Lincoln avenue and Bay street, Alameda. Five persons injured.
- Pacific Electric Railway Company, Southern Division-Street 47. January 8, 1921.
- crossing accident at South Main street, Los Angeles. Three fatalities.
 48. January 10, 1921. Pacific Electric Railway Company, Eastern Division—Grade crossing accident at Nevada street, Redlands. One fatality.
 49. January 13, 1921. Southern Pacific Company, Los Angeles Division—Grade
- crossing accident at Fourth and Alameda streets, Los Angeles. One fatality. one person injured.
- 50. January 14, 1921. Tonopah and Tidewater Railroad Company-Collision between stations of Dumont and Sperry. Three fatalities, three employees injured.

51. January 19, 1920. Southern Pacific Company, Los Angeles Division—Grade crossing accident at South Gate Gardens, Santa Ana Branch. One fatality,

seventeen persons injured.

52. January 20, 1921. Atchison, Topeka and Santa Fe Railway—Los Angeles and Salt Lake Railroad—Collision in San Bernardino yard involving freight

and passenger trains.

and passenger trains.
 January 22, 1921. Pacific Electric Railway Company, Northern Division— Explosion of controller on Sierra Vista line car.
 January 27, 1921. Southern Pacific Company, Western Division, Oakland-Alameda-Berkeley electric lines—Street crossing accident at Sanford street and San Pablo avenue, Oakland. One person injured.
 January 30, 1921. Pacific Electric Railway Company, Northern Division— Highway crossing accident at Sierra Madre. Five persons injured.

- Highway crossing accident at Sierra Madre. Five persons injured.

 56. February 1, 1921. Pacific Electric Railway Company, Northern Division—
 Derailment of passenger train at La Verne. Seventeen persons injured.

 57. February 2, 1921. Southern Pacific Company, Los Angeles Division—Grade
- crossing accident near Bay and Alameda streets, Los Angeles. One fatality,
- 58. February 12, 1921. Pacific Electric Railway Company, Northern Division—Collision on Pasadena line near Indian Village. One person injured.
 59. February 14, 1921. Petaluma and Santa Rosa Railroad Company—Highway crossing accident one-half mile south of Denman Station. Two persons injured.

- 10. February 15, 1921. Pacific Electric Railway Company, Northern Division—Collision at Pomona Junction on Pomona line.
 61. February 17, 1921. Pacific Electric Railway Company—Highway crossing accident at Nevada street, Redlands. One fatality, one person injured.
 62. February 18, 1921. Pacific Electric Railway Company, Western Division—Grade crossing accident at Occidental and Sunset boulevards, Los Angeles. One person injured.
- 63. February 20, 1921. Pacific Electric Railway Company—Grade crossing accident at Jackson and San Pedro streets, Los Angeles. One fatality, two persons injured.
- 64. February 20, 1921. Southern Pacific Company, Western Division—Highway crossing accident at Giant Station. Two persons injured.
 65. February 21, 1921. Pacific Electric Railway Company, Redlands line—Grade crossing accident at Tippecanoe Station. One fatality.
- 66. February 25, 1921.—Pacific Electric Railway Company, Western Division—
- Derailment at Tropico tower.

 67. February 25, 1921. Southern Pacific Company, Western Division, Oakland-Alameda-Berkeley electric lines—Highway crossing accident at 10th avenue, Oakland. One fatality.
- 68. February 25, 1921. Southern Pacific Company, Coast Division—Highway crossing accident at Eocene Station. Two fatalities, two persons injured.
 69. March 7, 1921. Nouthern Pacific Company, Stockton Division—Highway cross-
- ing accident at Fairmead. One fatality.
- 70. March 18, 1921. Pacific Electric Railway, Western Division-Derailment of
- passenger train on Venice Short Line.
 71. March 19, 1921. Pacific Railway Company, Northern Division—Collision between two cars at Hill and Colorado streets, Pasadena. Several passen-
- gers slightly injured.

 72. March 20, 1921. Pacific Electric Railway Company—Grade crossing accident at Grand avenue, Glendora. One fatality, one person injured.

 73. March 24, 1921. Pacific Electric Railway Company, Southern Division—Grade crossing accident at Florence avenue station, Los Angeles. One person injured.
- March 29, 1921. Pacific Electric Railway Company, Eastern Division—Collision in San Bernardino yards. One employee killed.
 April 2, 1921. Southern Pacific Company, Western Division, Oakland-Alameda-
- Berkeley electric lines-Grade crossing accident at San Pablo and Stanford avenues, Oakland. One fatality, one person injured.
- 76. April 9, 1921. Southern Pacific Company, Coast Division-Grade crossing acci-
- dent at Seaside avenue. Monterey. One person injured.

 77. April 14, 1921. Southern Pacific Company, San Joaquin Division—Collision at La Rose, resulting in injury to 42 passengers and 11 employees. No fatalities.
- 78. April 18, 1921. Pacific Electric Railway Company-Los Angeles Railway Cor-April 18, 1921. Facilic Electric Rathery Company—1888 Anysics Institutely poration—Collision between Pacific electric train and street car at intersecting crossing at Vernon avenue. One passenger injured.
 April 18, 1921. Pacific Electric Railway Company, Southern Division—Collision at Hermosillo on the Redondo line. Two persons injured.

- 80. April 19, 1921. Pacific Electric Railway Company. Southern Division-High-
- way crossing accident at Delhi on Huntington Beach line. One fatality.

 81. April 20, 1921. Pacific Electric Railway Company, Southern Division—Highway crossing accident at Thirty-eighth street and Long Beach Boulevard, way crossing accident at Thirty-eighth street and Los Angeles. One person injured.

 82. April 27, 1921. Southern Pacific Company, Stockton Division—Highway crossing accident at Modesto. Two persons injured.

 83. April 27, 1921. Southern Pacific Company, Western Division—Highway crossing accident at foot of Tenth street, Oakland. One person injured.

 84. April 29, 1921. Southern Pacific Company, Los Angeles Division—Highway crossing accident at Ordway. Two fatalities.

- crossing accident at Ordway. Two fatalities.

 85. April 29, 1921. Pacific Electric Railway Company, Northern Division—Derailment at Gravel Pit Spur near Baldwin Park. Five persons injured and
- heavy equipment damage. 86. April 30, 1921. Pacific Electric Railway Company, Southern Division—Highway crossing accident at Twentieth street and Long Beach boulevard, Los
- Angeles. One person injured.

 87. May 2, 1921. Pacific Electric Railway Company, Western Division—Grade crossing accident at Los Feliz road, Glendale. One fatality, two persons injured.
- 88. May 4, 1921. Southern Pacific Company, Western Division, Oakland-Alameda-
- Berkeley electric lines—Grade crossing accident at Stanford avenue and Los Angeles street, Oakland. One fatality.

 89. May 5, 1921. San Francisco-Oakland Terminal Railways, Traction Division—Collision of street car and train of Western Pacific Railroad Company at
- Third and Washington streets, Oakland. Two persons injured.

 90. May 6, 1921. Pacific Electric Railway Company, Southern Division crossing accident at Olive street, Compton. One fatality.
- 91. May 14, 1921. Pacific Electric Railway Company, Northern Division—Grade crossing accident at Alhambra road, South Pasadena. One fatality, three
- persons injured. 92. May 21, 1921. v 21, 1921. Pacific Electric Railway Company. Southern Division—Grade crossing accident at Willow street, Long Beach. One fatality, one person injured.
- May 28, 1921. Southern Pacific Company, Los Angeles Division—Highway crossing accident on Alameda street, near Bay street. One person injured.
 June 5, 1921. Southern. Pacific Company, Sacramento Division—Highway
- crossing accident at Mullen Station. One fatality, two persons injured.

 95. June 9, 1921. Pacific Electric Railway Company, Southern Division, Long Beach line—Highway crossing accident at Willowbrook. One fatality, two persons injured.
- 96. June 16, 1921. Southern Pacific Company, Western Division, Oakland-Alameda-Berkeley electric lines-Crossing accident at Fourteenth street, Oakland. Three persons injured.
- 97. June 22, 1921. Motor Transit Company (automobile stage line)—Highway accident near Montebello on the Whittier boulevard. One fatality, four persons injured.

INSPECTION OF SERVICE.

The Commission is constantly engaged in the inspection of the service of common carriers. This inspection covers such matters as:

- (1) Sufficiency of railroad equipment, number of trains, number of cars and proper seating facilities in cars;
 - (2) Sufficiency and adequacy of depot facilities;
- (3) Location of new or abandonment of existing stations and requests for stopping trains;
- (4) Adequate number of trains or schedules on steam, electric interurban and street car lines.

Investigation is also made by the Railroad Commission as to compliance by carriers with the provisions of the "Full Crew Law," the "Headlight Law," the "Train Dispatching Law" and other safety regulations as imposed by statute or by Railroad Commission general orders.

Deficiencies or irregularities in railroad service are brought to the attention of the Railroad Commission either by its own inspectors or by informal complaint from the public. After investigation, the Railroad Commission directs such improvements or extensions in service as to it seems proper. Much is constantly being done in this way to maintain adequate service by common carriers.

TIME-TABLES MUST BE FILED.

Under General Order No. 31 of the Railroad Commission, all changes in steam and electric interurban railroad time-tables are required to be filed with the Railroad Commission and to be posted for the information of the public five days in advance of the effective date of the proposed changes. A supplement to this general order requires that in all instances where a reduction of passenger train service is contemplated, or where the abandonment of any stop is desired by the railroad, an outline of the proposed time-table must be submitted to the Railroad Commission thirty days prior to the proposed effective date of the change and that the permission of the Railroad Commission must be obtained prior to making any reduction in service or abandoning any stop. Similar requirements are imposed upon automobile stage and truck lines operating under the jurisdiction of the Railroad Commission.

All requests for the reduction of passenger service or the abandonment of stops are carefully investigated by the Railroad Commission. In many instances, due to an increase in train schedules during certain seasons to care for tourist or vacation travel, it is customary to reduce passenger train service when the particular travel for which the service was inaugurated no longer exists. In other cases, however, permission to withdraw passenger trains from service has been denied carriers if the Railroad Commission's investigation has shown that the public convenience required the retention of the service. In still other instances a rearrangement of schedules has been made, satisfactorily adjusting the extra service of which a carrier desired relief and also meeting the public demand for service. Practically all these matters are handled informally by correspondence, but occasionally are the subject of formal proceedings and the subsequent order of the Railroad Commission.

ELIMINATION OF PASSENGER TRAINS.

Following the return of the railroads to local operation, a number of time-table changes have been made, resulting in material reductions of train service and the elimination of a considerable number of passenger trains. These reductions have been made primarily for the reason that the expense of operating many local trains has greatly exceeded the revenue earned and, where the Railroad Commission has received a satisfactory showing that the trains proposed to be discontinued were not earning the direct operating cost, informal permission has been given for the discontinuance of such apparently unnecessary The inroads made upon the passenger traffic heretofore train service. enjoyed by the steam and electric interurban railroads by the advent of privately owned automobiles has been in a large measure responsible for the discontinuance of local passenger train service in many localities, supplemented also in some degree by the business which has been

diverted to automobile stage lines which have in many cases operated service of more frequency than that offered by the steam or electric interurban lines and which service has therefore attracted and held the patronage of the traveling public. The Railroad Commission, in every instance, required a full and satisfactory showing before consenting to the elimination of passenger train service when such curtailment or diminution of service has been requested by the carriers.

FORMAL PROCEEDINGS.

The following formal proceedings affecting the matter of service were decided by the Railroad Commission during the period covered by this report:

San Joaquin and Eastern Railroad Company, for authority to abandon its station at Shipp, California. (Decision No. 7840 on Application

No. 5849, decided July 9, 1920.) Application granted.

Northwestern Pacific Railroad Company, to lease a portion of the tracks of the Little River Redwood Company. (Decision No. 7841 on Application No. 5867, decided July 9, 1920.) Application granted.

Elizabeth A. Rodgers vs. Northwestern Pacific Railroad Company, a corporation. (Decision No. 7943 on Case No. 1466, decided August 2, 1920.) Complaint dismissed, complainant having sought to compel defendant to discontinue stopping of trains and abandonment of stations which had existed for a period of over thirty years because passengers alighting from such trains were alleged to trespass on complainant's property. The Railroad Commission has no jurisdiction over the enforcement of the law as regards trespassing and the allegation in the complaint is insufficient to warrant the inconvenience to the public which would be caused by the requested abandonment of stations.

Patterson and Western Railroad Company, to abandon service. (Decision No. 7957 on Application No. 5639, decided August 4, 1920.) Abandonment authorized upon the showing by applicant that the small shipments of freight do not provide sufficient revenue to meet the actual cost of operation and that to continue the operation a considerable expenditure would require to be made to place the railroad in a safe operating condition.

The Atchison, Topeka and Santa Fe Railway Company, to abandon and remove a portion of its Barnwell branch extending from Mile Post 30 to Ivanpah. (Decision No. 7990 on Application No. 5915,

decided August 23, 1920.) Application granted.

San Jose Railroads, a corporation, to abandon narrow gauge line between Linda Vista and Toyon stations, in the county of Santa Clara. (Decision No. 8013, on application No. 4581, decided August 27, 1920.) Abandonment authorized, applicant having shown that the operation required a direct operating expense of \$10.30 per day, not including maintenance, depreciation, etc., and that the average revenue per day amounted to only 61.1 cents.

The Western Pacific Railroad Company, to abandon and remove a spur track at Mabie, California. (Decision No. 8092 on Application No. 6075, decided September 13, 1920.) Application granted.

Ocean Shore Railroad Company, to discontinue operation and remove its tracks between Army and Illinois streets in the city and county of San Francisco and Tunitas in the county of San Mateo. No. 8216 on Application No. 6070, decided October 9, 1920.) cation granted, the Commission holding that the public in a given territory is the determinative body as to whether it prefers a railroad or automobile freight and passenger service, and where it has been shown that a railroad offering reasonably good transportation facilities with scarcely sufficient traffic offering to support its operation, due to the public served electing to patronize a competitive mode of transportation, the railroad must of necessity be granted permission, if it desires, to discontinue service.

Ocean Shore Railroad Company, to discontinue operation and remove its track and appurtenances between Santa Cruz and Swanton. (Decision No. 8278 on Application No. 5663, decided October 25, 1920.) Authority granted, no protest appearing and it appearing that the revenue derived from operation had not been sufficient to defray the cost of operation or to return any interest on the investment and there being no evidence of any prospect that the revenue would be increased in future.

Western Pacific Railroad Company, to abandon and take up a siding · near Swayne, California. (Decision No. 8229 on Application No. 6074,

decided October 11, 1920.) Application granted.

San Diego Electric Railway Company, for authority to discontinue service and suspend operation and to take up tracks on part of its (Street car line from First and Washington streets to Fifth and Spruce streets, San Diego.) (Decision No. 8341 on Application No. 5009, decided November 15, 1920.) Application granted.

Pacific Electric Railway Company, to construct a spur track from Santa Monica boulevard in the Hollywood district, and to remove tracks, station and other facilities at Hollywood boulevard and Cosmo street in the city of Hollywood. (Decision No. 8393 on Application

No. 6156, decided November 27, 1920.) Application granted.

Los Angeles and Salt Lake Railroad, to discontinue agency station at Clearwater, California. (Decision No. 8404 on Application No. 4711, decided November 30, 1920.) Application granted on condition that Clearwater remain as an agency by an employee giving part time to such station and remainder of his time at the station of Hynes.

Peninsular Railway Company and Southern Pacific Company, for approval of a lease of Peninsular Railway's line of railroad from Ruric Station to a point immediately north of Berryessa road. (Decision No. 8410 on Application No. 6290, decided December 3, 1920.)

cation granted.

Pacific Electric Railway Company, to abandon and remove spur track at Maxon Station on its Northern Division. (Decision No. 8451 on Application No. 6280, decided December 20, 1920.) Application granted.

City of Alameda, Complainant, vs. Southern Pacific Company, Defendant. (Decision No. 8500 on Case No. 1440, decided January 3. Complaint filed to compel the establishment of a passenger shelter station at Fernside boulevard. Alameda, on the suburban electric lines of defendant. Complaint dismissed on a finding that the establishment of a shelter station was not justified, the regularity of

service rendering unnecessary any considerable waiting by the patrons of defendant.

Western Pacific Railroad Company, to abandon portion of its line of railroad lying between Moy and Carnegie, California. (Decision No. 8499 on Application No. 5322, decided January 7, 1921.) Application granted.

Tonopah and Tidewater Railroad Company, for an order authorizing the abandonment of its agency station at Tecopa, California. (Decision No. 8706 on Application No. 6534, decided March 4, 1921.) Application granted on condition that agency station would be established and maintained at Shoshone. California.

Sugar Pine Railway Company, to be permitted to discontinue operation as a common carrier. (Decision No. 8929 on Application No. 6311, decided May 3, 1921.) Application granted, conditioned upon service being rendered to certain shippers having lumber and machinery to be transported.

Northwestern Pacific Railroad Company and Albion Lumber Company, for permission to lease the Albion branch of the Northwestern Pacific Railroad to the Albion Lumber Company. (Decision No. 9046 on Application No. 6554, decided June 3, 1921.)

ABANDONMENT OF STATIONS, TRACKS, AND FACILITIES.

Under General Order No. 36 of the Railroad Commission, no station, sidetrack, spur, stop, facility for handling freight, platforms or other like facilities of common carriers can be abandoned without the consent of the Railroad Commission. The applications of the carriers for such abandonments are carefully investigated before the permission to discontinue the use of any facilities is granted. In many instances such investigation shows that the retention of the facilities is desirable and necessary to properly accommodate the needs of shippers and receivers of freight, and in such instances the applications are denied.

Following the return of railroads from federal control and due to unsettled business conditions during the period of reconstruction following the war, the Commission has been called upon to pass on a number of applications for changes in the status of agencies, stations, the entire abandonment of stations heretofore existing and other matters for which authority was requested by the carriers in their endeavor to curtail operating expense when traffic conditions, in the opinion of the carriers, did not appear to justify the continuance of agencies and other station facilities. Complete analysis of conditions existing are always required by the Railroad Commission in support of the requests made by carriers for any change which will result in a discontinuance of any facility heretofore accorded the traveling or shipping public by a carrier, and the Railroad Commission has not authorized any reduction in such facilities until it has fully satisfied itself that the conditions represented by the applicant carriers were fully justified and that the requisite patronage necessary to continue the facilities was not present.

CHAPTER XIV.

VALUATIONS—ENGINEERING DEPARTMENT.

Valuation work by the Engineering Department and its various divisions has been quite extensive during the past year. The following table sets forth the valuations made of electric railroads:

RAILROAD VALUATIONS MADE JULY 1, 1920 TO JUNE 30, 1921.

Application No.	Utility	Date of valuation	Historical reproduc- tion cost new	Historical reproduc- tion cost less de- preciation	Reproduc- tion cost new	Reproduc- tion cost less de- preciation
6138	Sacramento Street Railway (for rate					
5840	fixing purposes)	December 31, 1920	\$1,984,765	\$1,457,851	\$3,403,631	\$2,315,221
9810	(system) (for issue of securities).	June 30, 1920	30,842,963	25.357.843	51.818.258	41,400,010
6727	Humboldt Transit Company (for just compensation)	April 9, 1921	Just compe	neation four	d \$100,000.	

As has been noted in previous reports, the Commission discontinued the valuation of interstate roads when the Interstate Commerce Commission commenced this work. As these valuations are completed, copy is sent to the Governor of the state as is required by the act. These valuations are then sent to the Commission and later the Interstate Commerce Commission sets the matter for hearing. At this hearing the Commission has the right to file its objections in accordance with the valuation act during the specified limit of time.

The following table shows the valuation made by the Interstate Commerce Commission and submitted to the Governor of the state:

VALUATION* OF STEAM RAILROADS BY INTERSTATE COMMERCE COMMISSION—DIVISION OF VALUA-TION FILED WITH THE GOVERNOR OF THE STATE OF CALIFORNIA AND AVAILABLE TO THE ENGI-NEERING DEPARTMENT.

ļ	Line in California			
Railroads	Inventory as of date	Reproduction cost except land (Account 2)	Lands owned, used and not used (Classes 1, 3-1 and 4	
Amador Central Railroad Company	June 30, 1916	\$355,439 00	••	
Arcata and Mad River Railroad	June 30, 1917	527,962 00	••	
Atchison, Topeka and Santa Fe Railway Company	June 30, 1916	x52,863,918 00	••	
Bay Point and Clayton Railroad Company	June 30, 1916	134.476 00	••	
California, Arisona and Santa Fe Railway Company	June 30, 1916	x17.183.429 00	\$3,099,549 6	
California Western Railroad and Navigation Company.	June 30, 1917	1,940,787 00	40,055,045 0	
Cement, Tolense and Tidewater Railroad Company	June 30, 1916	127.472 00		
Central Pacific Railway Company	June 30, 1916	x94.074.316 00	••	
Coast Line Railway	June 30, 1916	661.687 00	••	
Death Valley Railroad	June 30, 1915	359,726 00	526 9	
Fresno Traction Company	June 30, 1916	126,443 00		
Hanford and Summit Lake Railway Company	June 30, 1916	728,241 00	••	
Holton Interurban Railway Company	June 30, 1915	184,778 00	••	
Inter-California Railway Company	June 30, 1916	1.363.455 00	••	
Lake Tahoe Railway and Transportation Company	June 30, 1917	409.348 00	••	
Laton and Western Railroad Company	June 30, 1916	262,501 00	25.047 2	
Los Angeles and Salt Lake Railroad Company	June 30, 1914	x9.435,273 00	9,587,323 6	
McCloud River Railroad Company	June 30, 1917	1.844.785 00	0,000,000	
Minkler Southern Railway Company	June 30, 1916	1.009.726 00	135,960 2	
Nevada-California-Oregon Railway	June 30, 1917	2,699,286 00	••	
Nevada County Narrow Gauge Railroad Company	June 30, 1916	644,027 00	**	
Northwestern Pacific Railroad Company	June 30, 1916	37,536,368 00	••	
Ocean Shore Railroad Company	June 30, 1916	4,619,233 00	••	
Pacific Coast Railway Company	June 30, 1916	2,571,622 00	••	
Peninsular Railway	June 30, 1915	358,294 00	••	
Porterville Northeastern Railway Company	June 30, 1916	491,416 00	••	
Quincy Western Railway	June 30, 1915	69,597 00	†2,510 8	
Richmond Belt Railway	June 30, 1916	421,856 00	••	
Riverside, Rialto and Pacific Railroad	June 30, 1916	300,046 00	165,145 7	
San Diego and Arisona Railway Company	June 30, 1915	1,516,367 00		
San Josquin and Eastern Railroad Company	June 30, 1915	1,192,775 00	†32,421 40	
Santa Maria Valley Railroad Company	June 30, 1916	244,612 00		
Sierra Railway Company of California	June 30, 1916	2,306,390 00		
Southern Pacific Railroad Company	June 30, 1916	x112,587,156 00		
South Pacific Coast Railway Company	June 30, 1916	9,724,075 00		
South San Francisco Belt Railway	June 30, 1916	82,064 00		
Stockton Terminal and Eastern Railroad Company	June 30, 1916 June 30, 1916	224,719 00 397,314 00		
Sunset Railway Company	June 30, 1916	1,285,945 00	†195,478 O	
Tonopah and Tidewater Railroad Company	June 30, 1915	x2.531.044 00	10.871 8	
Western Pacific Railway Company	June 30, 1914	x38.728.891 00	113,626,043 3	
Yosemite Valley Railroad Company	June 30, 1916	3,586,344 00	110,020,020	
Yreka Railroad Company	June 30, 1917	142,863 00	1	

^{*}All these figures are preliminary and subject to revision by the Interstate Commerce Commission. xEquipment (Accounts 51 to 58, inclusive) has not been allocated to the various states and has not been included in these figures.

†Includes excess cost of acquisition of land.

*Land reports have not been received.

The Engineering Department also made the following valuations during the year of warehouse properties:

WAREHOUSE VALUATIONS MADE JUNE 30, 1920 TO JUNE 30, 1921.

Applica- tion No.	Utility	Date of valuation	Historical reproduction cost new	Historical reproduction cost 'ess depreciation
6007	Los Angeles Ice and Cold Storage Company	September 1, 1920 November 18, 1920	\$979,601 00 1,386,316 00	\$790,296 00 1,102,216 00
6043 6052	Merchants Ice and Cold Storage Company National Ice and Cold Storage Company	(Revised) October 15, 1920 September 20, 1920	280,890 00 278,849 00	209,950 00 210,325 00
	Totals		\$1,946,055 00	\$1,522,491 00

During the same period valuations of electric properties were made by the Commission, primarily for rate fixing purposes, in which the historical reproduction cost was determined as follows:

ELECTRIC VALUATIONS MADE JUNE 30, 1920 TO JUNE 30, 1921.

Appli- cation No.	Utility •	Historical reproduction cost new
5394	Southern California Edison Company (for rate fixing purposes)	\$63,691,109 00

During the year valuations made by the Hydraulic Division of the Engineering Department covering water properties were completed for 60 water companies for rate making purposes, 6 for transfers and 1 for determination of just compensation, as set forth in the following table:

WATER VALUATIONS MADE JUNE 30, 1920 TO JUNE 30, 1921.

Applica- tion or Case No.	Utility	Date of valuation	Estimated original cost
4953 5731 5078 5103 5571 4670 5923 6524 6154 6028 6154 6475 4743 6081 56021	For rate fixing purposes: Brea Townsite Company Bell Water Company Bakersfield Water Works Belvedere Water Company Bacon, W. W., Jr. Cuyamaca Water Company Crystal Springs Water Company Centerville Water Company Chico Water Supply Company Chico Water Supply Company Chambell Water Company Chaptel, Henry City Water Company of Banning Cottonwood Irrigation and Mining Company Crown Water Company El Segundo Water Company El Segundo Water Company Feldmeyer, C. A. Firth, Emil	September 13, 1920 September 25, 1920 October 1, 1920 April 16, 1921 September 24, 1920 November 30, 1920 March 2, 1921 April 9, 1921 April 9, 1921 April 9, 1921 April 9, 1921 May 26, 1921 May 26, 1921 May 28, 1921	\$76,786 00 40,490 00 157,840 00 135,722 00 886,877 00 24,306 00 25,729 00 206,008 00 34,340 00 7,252 00 32,049 00 4,068 00 40,083 00 56,094 00 402,537 00 58,277 00 18,2690 00
6121 6459 5656 5330 5068 6178 5073 4642 5679 6208	Firm, Emil Flora Water Company Fresno Canal and Land Corporation Graves, J. A. Greenville Water Works. Goold and Johns. Huntington Park Realty Company Haines Canyon Water Company. Hercules Water Company. Holsen Heights Water Company.	April 20, 1921 August 1, 1920 September 13, 1920 September 25, 1920 November 30, 1920 May 24, 1920 September 13, 1920 March 5, 1921	5,612 00 2,321,000 00 71,546 00 9,351 00 3,674 00 54,685 00 49,500 00 200,206 00 3,118 00

REPORT OF CALIFORNIA RAILROAD COMMISSION.

WATER VALUATIONS MADE JUNE 30, 1920 TO JUNE 30, 1921-Continued.

Applica- tion or Case No.	Utility	Date of valuation	Estimated original cost
6005	Hanford Water Company	May 26, 1921	154,220 00
6033	Imperial Utilities Works	April 29, 1921	155,034 00
4893	Jackson Water Works	October 1, 1920	28,000 00
6532	Knipe, E. E. and W. C. Clark		2.185 00
6179	Los Altos Water Company	April 14, 1921	40.592 00
5770	Montgomery Geo S	November 26, 1920	5,500 00
6028	Montgomery, Geo S. Moore Park Water, Light and Power Company	December 20, 1920	10.013 00
5894	Montara Water Plant	January 17, 1921	23,590 00
5976	Manteca Water Works	February 21, 1921	50,714 00
5831	Marysville Water Company, The	March 4, 1921	300.000 00
4058	Midland Counties Public Service Corporation	March 17, 1921	28,300 00
5426	North Moneta Garden Land-Water Company	July 15, 1920	25.067 00
5185	Northern Oil Company	September 16, 1920	111.522 00
5371	Novato Utilities Company		5,535 00
5664	North Fork Ditch Company	March 31, 1921	62,400 00
5475	Ocean View Land and Water Company	November 30, 1920	52,382 00
4734	Passdena Consolidated Water Company	October 11, 1920	266,165 00
4965	Port Costa Water Company	October 15, 1920	650,000 00
5816	Perkins, A. B.		31,868 00
5892	Puente City Water Company	January 26, 1921	23.383 00
6053	Placentia Domestic Water Company	January 26, 1921	27,743 00
5979	Plymouth Water Company	April 12, 1921	22,124 00
5811	Palm Valley Water Company	April 14, 1921	20,000 00
5470	Russian River Water Company	July 14, 1920	17.571 00
5283	South Feather Land and Water Company.	December 24, 1920	20,700 00
6134	Simas M. J.	January 26, 1921	3,419 00
6344	Sawtelle Water Company	April 29, 1921	57,984 00
5777	Turner, L. A. and P.	September 13, 1920	14,404 00
5386	Van Nuvs Water System	February 21, 1921	7.882 00
5798	Union Water Company of Arcata	August 27, 1920	54,267 00
5618	Ukish Water and Improvement Company.	November 23, 1920	65,656 00
5369	Wiseman, I. F.	October 28, 1920	1,293 00
5494	Washington Water and Light Company	December 20, 1920	27,963 00
C-1225	R. G. Williams vs. Stockton Mokelumne Canal Company	April 20, 1921	113,439 00
6046	Westside Water Company	May 14, 1921	22,304 00
0020	m country makes Company	May 17, 1921	A2,001 UU
	Total valuation for rate fixing purposes	·	\$7,360,447 00

WATER VALUATIONS MADE JUNE 30, 1920 TO JUNE 30, 1921—Continued.

Reproduc- tion cost depreciated	Reproduc- tion cost	Estimated original cost depreciated	Estimated original cost	Date of valuation	Utility	Applica- tion or Case No.
					For transfer purposes: San Gorgonio Water Company to sell to Beaumont Irrigation Dis-	4911
\$55,352	\$105,521			April 10, 1920	trict	5503
1,499,022	1,768,537	\$886,303	\$1,042,710	February 24, 1920	to sell to East Bay Water Com-	
4,300				March 15, 1921	Starrett, J., to sell to Russian River Water Company	5718
3,200]	March 15, 1921	Leppo Realty Company to sell to Russian River Water Company.	5719
606				March 16, 1921	Breen, H., to sell to Russian River Water Company	5720
•				10, 1001	Spring Valley Water Company to	C-842
37,000,000]]	November 24, 1920	sell to city and county of San Francisco	1
\$1,554,374	\$1,874,058	\$886,303	\$1,042,710		Total valuation for transfer purposes	ł

WATER VALUATIONS MADE JUNE 30, 1920 TO JUNE 30, 1921—Continued.

Applica- tion or Case No.	Utility	Date	Just compensation
3745	For purposes of just compensation: City of Auburn to acquire properties of Pacific Gas and Electric Water Company. Total valuation for just compensation.		\$52,000 00 \$52,000 00

Telephone valuations were made in a large number of proceedings in connection with the determination of rates. The list of these valuations is as follows:

TELEPHONE VALUATIONS MADE JUNE 30, 1919 TO JUNE 30, 1921.

Applica- tion No.		Date of valuation	Historical reproduction cost	Historical reproduction cost less depreciation
4858	For rate fixing purposes: Reedley Telephone Company	September 1, 1919	\$25,330 00	\$19.962 00
5547	Suisun and Green Valley Telephone Company	July 20, 1920	8,847 00	5.302 00
5487	Turlock Home Telephone and Telegraph Com-			,
5206	pany	January 6, 1920 March 1, 1920	32,976 00 9,117 00	24,956 00 5,471 00
5199	R. L. Swanson. Rio Vista Telephone and Telegraph Company.	October 16, 1919	24,301 00	18,544 00
5142	Roseville Telephone Company	March 1, 1920	27,003 00	20.854 00
5136	Dos Palos Telephone Company	December 1, 1919	8,129 00	5.272 00
5083	Needles Gas and Electric Company	December 31, 1919	16,177 00	12,978 00
5071	Antelope Valley Telephone Company	October 13, 1919	14,299 00	10,356 00
5054	Los Gatos Telephone Company	December 1, 1919	44,330 00	30,652 00
5003	Eel River and Southern Telephone Company.	January 26, 1920	25,125 00	16,402 00
5002	Smeltser Home Telephone and Telegraph Com-	•	i 1	
	pany. Corona Home Telephone and Telegraph Com-	November 1, 1919	24,278 00	15,409 00
4993	Corona Home Telephone and Telegraph Com-			
4982	Fowler Independent Telephone Company	August 1, 1918	55,882 00	39,438 00
4925	Lindsay Home Telephone and Telegraph Com-	January 1, 1920	35,347 00	22,871 00
	pany	December 22, 1919	36,127 00	28,994 00
4893	San Fernando Telephone and Telegraph Com-	December 22, 1010	00,127 00	20,501 00
	pany	August 1, 1918	36,950 00	27,774 00
4889	Placerville Telephone Exchange	February 1, 1919	14,369 00	10,227 00
4869	Manteca Telephone and Telegraph Company.	November 15, 1918	9,865 00	8,736 00
4861	Tulare Home Telephone and Telegraph Com-			
4828	pany	October 15, 1919	47,207 00	36,601 00
4828	Sanger Telephone Company	October 1, 1919	18,827 00	13,817 00
5499	Ripon Telephone Exchange	March 1, 1919	12,000 00	9,650 00
5534	Siskiyou Telephone and Telegraph Company	October 1, 1920 September 1, 1920	37,909 00	24,821 00
5633	Delta Telephone and Telegraph Company Forest Hill Telephone Exchange	July 31, 1920	112,339 00 2.855 00	82,655 00 2,198 00
5972	L. N. Wood.	January 1, 1921	2,729 00	1,621 00
6170	McFarland Telephone Company	December 1, 1920	6.570 00	4.430 00
6398	Southwestern Home Telephone Company	December 31, 1920	382,297 00	259,390 00
1	Total		\$1,071,185 00	\$759,381 00

TOTAL VALUATIONS.

During the period since the organization of the Commission on March 23, 1912, to June 30, 1921, there have been valuations made by the Commission covering a total of approximately \$436,000,000, as follows:

RECAPITULATION. SUMMARY OF VALUATIONS MADE BY ENGINEERING DEPARTMENT OF THE CALIFORNIA RAILROAD COMMISSION SINCE MARCH 23, 1912. (INFORMATION AS OF JUNE 30, 1821.)

Class	Original cost	Reproduction cost and historical reproduction cost	Reproduction cost less depreciation
Division A. Valuations for rate fixing purposes. Division B. Valuations for issue of securities. Division C. Valuations for transfer of property. Division D. Valuations for general purposes. Division E. Valuations for just compensation.	2,291,624 88 10,737,556 24 20,513,783 12	\$245,386,887 98 122,828,152 97 33,679,069 93 34,750,732 77	\$86,269,645 22 105,067,314 52 62,522,641 97 30,861,374 45 *247,000 00
Grand totals	\$74,558,263 72	\$436,644,843 65	\$284,967,976 16
Valuations for all purposes. I. Water properties. III. Else properties. III. Gas properties.	41,993 00	\$105,340,743 00 135,643,419 93 30,042,627 87	\$71,702,621 00 49,103,897 38 22,309,439 80
IV. Telephone properties. V. Railroad properties. VI. Wharf and warehouse properties. VII. Steamship properties.	9,390,431 24 49,262,514 48 20,000 00	22,527,412 10 139,408,524 86 3,305,010 78	17,765,558 17 121,323,392 62 2,489,213 56 273,853 63
Grand totals	\$74,558,263 72	\$436,644,843 65	\$284,967,976 16
	ı	I	

^{*}Fixed by the Commission.

NOTE.—These figures for the different values are not comparable. In a number of cases only one or two of the three values shown were accertained. The figures, therefore, merely represent the sum totals of the various valuation investigations made by the Engineering Department.

CHAPTER XV.

POWER ADMINISTRATION.

On the first of July last year the power situation, described in some detail in the year's work of the Power Administrator for the last annual

report, was this:

In the southern portion of the state, which includes the territory of the San Joaquin Light and Power Corporation, Merced and south, restrictions were in effect which prevented the power company from taking on new business where it could be served by other forms of energy, and many power consumers who could do so without grave inconvenience were being required to use their power at night in order to equalize the load.

In the north, where the lack of rainfall was much more severely reflected in the power supply, large consumers were also using their power during the night hours, severe restrictions were in effect regarding the taking on of new business, water in storage reservoirs was being zealously conserved, the smaller steam plants owned by private interests and municipalities were being operated as fast as they could be made ready and arrangements completed for selling the power they generated to the power companies, and plans were being perfected to meet the situation in other ways when it should become more acute during July and August—the two months when the load is the greatest and the supply of water for the hydro plants at a minimum.

The situation in the south was cleared up early in July, except for a few local restrictions regarding the taking on of new business, by

the completion of several new plants.

In the north, when the first draft from storage was made in June, the reservoirs were short an amount of water equivalent to 25,000,000 kilowatt hours. The stream flows, however, held up better in July than was anticipated because the cold weather of the two previous months had melted the snow slowly, and there appeared to be a chance to pull through the season by practicing conservation, but without restrictions, provided there should be no breakdown in the steam plants, which had been worked to capacity for three years without a chance for overhauling.

REDUCTIONS IN USE OF ELECTRICITY.

On July 19, however, a steam unit of 17,000 horsepower failed. The weather became very warm, shrinking the water in reservoirs, canals and ditches, and by the middle of August it was clear that restrictions would be necessary. On August 17 this letter was sent to the largest power consumers, that is gold dredging, street railroad and cement companies:

August 17, 1920.

DEAR SIR: Under date of May 3 we called your attention to the fact that the power situation this year would probably make it necessary for you to reduce your power consumption later in the summer, and suggested that you be prepared with plans to make a material reduction in your load when it should become necessary.

The situation has now reached a point when it is necessary for us to call upon you to submit plans to us and promptly put them into execution. Please let us have within the next two or three days your plan for saving power.

A 15 per cent reduction should be made on the basis of your daily demand, except

Sundays, and should be arranged so that it will occur between the hours of 7 a. m.

and 10 p. m.

It is our hope and belief that when the program for relief we have planned has been carried out you can be protected in your reduced power supply until relief is secured from seasonal lessening of the load or from rains.

Any reduction which you can make at once as an approach to the desired 15 per

cent will be that much immediate relief to the situation.

It was the intention to have these followed by similar letters to the smaller power users so the necessary curtailment in power consumption could be made by cooperation, but before the first letters had been delivered the loss for the season of another large steam unit changed the Word was immediately sent out to all the northern power companies for a conference on August 19 to devise ways and means to meet the emergency. That meeting was attended by representatives of nearly all of the thirty generating and resale power companies operating in the northern portion of the state, and after a thorough discussion the following order was issued by the Power Administrator:

> ORDER No. 113. August 19, 1920. (Effective this date.)

(1) The use of electric energy for power purposes, except domestic use and use in connection with growing crops and handling of perishable foods, shall be reduced 20 per cent.
(2) The use of electric energy for the irrigation of vacant lands and of lands

from which crops have already been harvested shall not be permitted during the

present shortage.

(3) The attention of consumers of power for the irrigation of growing crops shall be called to the fact that unless a large reduction is voluntarily made drastic restric-

tions will become necessary.

(4) The power companies shall direct the attention of the city officials in their territory to the fact that electric energy used in street, sign and display lighting is being lost for productive purposes, and shall urge them to restrict this use as far

as may be consistent with public safety.

(5) The above reductions in the use of electric energy shall be made, as far as possible, between the hours of 7 a. m. and 10 p. m.

(6) The power companies shall insert in all papers published in the territory they serve an advertisement referring to this order, calling attention to the power shortage, and urging consumers to conserve electricity used for any purpose in every way possible.

ORDER CURTAILING LIGHTING.

Letters were immediately afterward written to cities, counties and lighting districts, enclosing a copy of the order and asking them to take the proper steps to handle the curtailment of lighting service. step did not produce the proper results, as there was a reluctance on the part of the officials to interfere with sign lighting and the following order was issued to the power companies:

> ORDER No. 115. August 30, 1920.

(1) Effective at once until October 1, 1920, except Saturdays and Sundays, no electrical energy shall be furnished or used:

(a) For advertisements, notices, announcements or signs designating the location of an office, or place of business, or the nature of any business

(b) For external illumination or ornamentation of any building.

(c) For lights in the interior of stores, offices or other places of business, when such stores are not open for business.

(d) For excessive street lighting intended for display or advertising purposes.
(2) This order shall not be construed to prohibit the furnishing or using of electricity for such lights as may be required by law or public safety.

The same day this letter was sent to city, town and county officials:

August 30, 1920.

DEAR SIR: In our efforts to accomplish the 20 per cent reduction in the use of electric energy with as little loss as possible we are continually confronted with the criticism and complaint that sign and display lighting has not been generally curtailed. These complaints are particularly strong from the agricultural community and from your own citizens engaged in industries.

Public opinion is correct in assuming that this non-essential use of electricity should be restricted in favor of productive enterprises. Our attempt to secure the curtailment of sign and display lighting by cooperation has been entirely successful in many localities. Others have been slow to act, and for that reason it has today been necessary to issue an order entirely doing away with the use of electricity for this purpose, except during Saturdays and Sundays. A copy of the order is attached.

We call your attention again, as we did in our letter of August 23, to the fact that the power saved by curtailment of sign and display lighting is immediately available for the production of foodstuffs and manufactured products.

May we have the help and cooperation of your public officials and police force in

May we have the help and cooperation of your public officials and police force in securing prompt compliance with this order, as we did in 1918 when a similar order was in effect?

The police departments of Berkeley and some of the smaller cities took action at once and shortly afterward the other cities followed. No arrests were made. The police were instructed to call the order to the attention of those who violated it and if compliance did not result the Power Administrator was notified. In such cases a personal appeal by telephone or telegraph never failed of success and it was in no instance necessary to order a power company to discontinue service.

It seems proper to state here that although the sign companies were much harder hit by the restrictive orders than any other industry, they made no effort to interfere with the conservation program, the first and most important step of which was the curtailment of sign lighting, not because the amount of power used is great but because power users in general could not be convinced that the situation was serious when sign lights were permitted to burn.

AGRICULTURAL POWER.

During the shortage of 1918 no attempt had been made to curtail the power consumption of the farmers. The production of food was as essential then as the manufacture of ships and munitions. This year, however, there was no reason why agriculture should not be treated exactly like the other industries. Early in the summer restrictions had been placed upon irrigation pumping and the rice industry had been restricted in its power consumption from the start of the season. It was felt that agriculture had already borne its share of the burden and, for that reason, Order No. 113 was intended to affect the farmers but lightly. It developed, however, that sections 2 and 3 of that order were exceedingly burdensome in some localities which had already made a considerable saving in power, while in others, where no restrictions had been felt, the farmers were not being affected. To remedy this Order No. 117 was issued.

ORDER No. 117. September 4, 1920.

Arrangements have been made between this office and representatives of the Irrigation Division of the United States Department of Agriculture and of the College of Agriculture of the University of California, who have consented to assist during the present emergency, by which the power available for agriculture can be handled to better advantage.

This necessitates changes in the orders affecting the use of power for agricultural purposes.

(Effective this date.)

 Order No. 116 is hereby canceled.
 Paragraphs 1 and 2 of Order No. 113 are hereby modified as to agricultural use of power to permit the necessary irrigation of horticultural crops, in order that no permanent damage may be done, provided a corresponding saving is made in the

use of power for growing field crops.

(3) Representatives of the Irrigation Division of the United States Department of Agriculture and the College of Agriculture of the University of California are

stationed in various parts of northern and central California as follows:

S. H. Beckett, headquarters at Davis; for all Sacramento Valley north of Sacramento.

W. W. McLaughlin and A. T. Michelson, headquarters at Stockton, for the

territory from Sacramento south to Madera County. W. L. Howard and F. J. Veihmeyer, headquarters at Mountain View, for the territory from the northern boundary of Contra Costa County south on the

The power companies should have their local representatives consult the above named regarding the method and details of making Section 2 effective, and regarding all cases where they think a saving might be made in agricultural power.

(4) As far as possible, agricultural power must be used between the hours of 9 p. m. and 7 a. m.

The order resulted from a series of conferences with the men named in it, and the results of the plan were entirely successful. It is largely due to these men, who served without pay, sacrificing their personal time and convenience for the public good, that farmers who depend on electric pumping for their water were able to go through the season with no loss of crops. The people of California are to be congratulated in having at their disposal the service of such organizations. The tact and resourcefulness which the members display in dealing with the farmers, their willingness to assume responsibility which they could avoid, their close cooperation with one another, the confidence the chiefs repose in their subordinates and the subordinates have that their superiors will sustain them, all make them a powerful instrument for good during times of emergencies.

RESTRICTIONS IN FULL EFFECT.

By the middle of September the restrictions intended in the original order were everywhere in effect. One of the last steps was the curtailment of service and the installation of the skip-stop system on the street railways of San Francisco, delayed by the necessity of changing schedules. By this time, also, all the steam plants in the territory were in operation, regardless of their ownership. The city plants of Alameda and Palo Alto, the railroad plants of Northwestern Pacific and Key Route, the plants of the California Hawaiian Sugar Company and the Hercules Power Company were the largest of these. Every plant capable of turning out kilowatt hours was pressed into service. In some instances a considerable sacrifice was made by the owners to

assist during the shortage, but when possible the power companies undertook to see that proper compensation was paid. Practically no new business except lighting was taken on.

Had weather conditions similar to those of 1919 obtained the burdensome restrictions would have been necessary to the end of the year. Early in October, however, there were good rains and on the 11th sign and display lighting restrictions were removed because of an increased supply of energy and a falling off in the load during the night hours. Two days later additional rainfall made it possible to remove all restrictions regarding new and old business with the exception of the skipstops, and they were removed on the 17th.

The fall of 1920 and the spring of 1921 were wet as compared with the three previous years, and the work of the Power Administration was confined to gathering and tabulating statistics of operation and future supply and demand and keeping each company advised as to the best use that could be made of the hydro resources to save oil consumption.

POWER ADMINISTRATION DISCONTINUED.

In June of this year, in view of the impending resignation of H. G. Butler, who had been Power Administrator since the office was created, the Commission decided that since water conditions were normal, and that by August, when the peak load on power companies was reached, some 190,000 horsepower would have been added to the capacity of the state, the work of the Administration could be discontinued as a Commission activity. This it did in a formal order (No. 9168) which is subjoined. The work consequently came to a close on June 30 of this year. During its existence of three years and eight days the Power Administration handled two acute power shortages—in 1918 and 1920—without serious loss to the state, and a potential shortage in 1919, which might well have become serious had there been no central authority to see that full use was made of the resources.

In the order discontinuing the position of Power Administrator, the Commission spoke highly of the work and recommended that the power utilities carry on the work. Said the Commission:

A most valuable service has been rendered to the consumers by the power companies through this feature of regulation. The possibility of serious interruptions in service or of complete shutdown, by reason of the abnormal conditions of war needs and of power shortage, has been avoided. This was due to the fact that the Power Administrator, with the cooperation of the power companies, virtually pooled all the power resources of the state, and thus was able to effectively supervise and regulate the uses for which power was available. By shifting of loads, interchange of power, and reasonable restrictions on the less important uses, the highest efficiency and use of all available power has been accomplished. In this state, where much of the agricultural as well as industrial development depends directly upon the availability of electric power, it is of vital importance that a shortage in this all important commodity be avoided.

It is equally apparent that the collection of data and the coordination of power uses under the supervision of the Power Administrator have been of great value to the power companies themselves, and it would appear that this is a work which could well be continued to advantage by the companies. It is no longer necessary, however, since the emergencies of war needs and of power shortage have passed, that the Commission, in the exercise of its regulatory powers under the Public Utilities Act, should continue this work of sunervision. The position of Power Administrator will therefore be discontinued. Should the occasion arise in the future the Commission can and will take appropriate action for the resumption of this feature

of regulation.

CHAPTER XVI.

LEGISLATIVE INVESTIGATION.

The legislative investigation of the work of the California Railroad Commission by the committee popularly known as the Inman Committee resulted not only in a complete justification of the methods and practices of the Commission, but served a useful purpose in bringing the whole subject of regulation of public utilities before the people for informed and deliberate judgment.

The investigation was initiated by Senate Concurrent Resolution No. 20, introduced in the Legislature by Senator J. M. Inman of Sacramento on January 11, 1921. The joint Senate and Assembly Committee consisted of Senator J. M. Inman, chairman; Senator Walter Eden and Assemblymen C. W. Cleary, B. S. Crittenden and Isaac Jones.

The Commission at once announced that it gladly welcomed any honest, fair and impartial investigation, and made an earnest appeal that the inquiry be a sincere and thoroughgoing effort to ascertain all the facts upon which to base an intelligent report upon the regulation of public utilities, the principles governing rate fixing, the manner of their application and the extent of the public benefit. Every aid was offered the committee by the Commission and staff, and the files and records of the office were placed at its disposal. Members of the Commission pointed out that the personal element was secondary, even negligible so far as they were concerned. The thing of outstanding importance was to determine whether state regulation had justified itself, or whether it had succumbed under the terrific strain of the world war.

Public hearings begun in Sacramento on January 31 were continued at intervals at points throughout the state convenient for witnesses and were concluded in the San Francisco offices of the Commission February 17. The result was that the Committee publicly announced that many of the preconceived ideas of the members had undergone a complete change with regard to the work of the Commission and of the Public Utilities Act.

From the outlined plan of the Inman Committee defining the scope of the inquiry it was evident to the Commission that there was serious popular misconception of the work of the Commission and of the whole science of regulation and that this misconception was reflected even in the Legislature itself. The public hearings went far toward clearing up these popular misapprehensions and the report of the Committee, frankly acknowledging its change of view in the light of ascertained facts, doubtless served a useful public purpose in correcting popular errors regarding regulation and the work of the Commission in general.

METHOD OF FIXING RATES.

While rate increases, due to a rising scale of prices, constituted in large measure the occasion for the investigation, the committee itself excluded from the scope of its inquiry rates as such, confining the

inquiry to the method of determining these rates. On this line the committee announced that it would investigate what it termed the "cost plus" plan and the "practical granting of demands of utilities by default." In this the committee but reflected the two commonest misconceptions of the work of the Commission, namely, that the utilities were allowed a return upon inflated valuations and that the Commission sat as a court without the right of independent initiative and original research. Both ideas were shown to be entirely erroneous. It was made clear that public utilities were allowed a return only upon a fair valuation of property used and useful in the public service. Out of this return dividends and interest charges must be paid, if they are paid. It was further shown that far from being a judicial body exclusively, called upon to decide merely which of the parties made out the best case, the Commission, through its own staff of technicians, conducted an independent inquiry into matters coming before it for decision, and that the results of these expert studies of valuations, service conditions and the like were available for the use of city attorneys and others having matters before the Commission. At virtually every hearing, it was shown, the public is represented by the engineering, service, financial or rate experts of the Commission.

While insisting that justness of rates allowed public service corporations was the only proper criterion, the Commission did conclusively show that the increase during the war and reconstruction periods was only a fraction of the rise of commodity and other price levels. These facts were strikingly visualized by a series of graphic charts. One of the most interesting of these afforded comparison between oil prices, cost of living, wages for skilled labor on the one hand and gas and electric rates on the other. In the period the cost of oil increased 180 per cent; cost of living (United States Bureau of Labor statistics) 110 per cent, and skilled labor, employed by utilities, 165 per cent. Contrasted with these, gas rates increased 21 per cent and electric rates 25 per cent, these being the average increase over all the territory

served.

It was shown that in 1919 the gross revenues of the gas utilities of the state had increased only 56 per cent over those of 1916, while the operating expense had increased in the same period 80 per cent. The net revenue in this time had increased but 11 per cent. In 1917 the net revenue dropped 9 per cent below the figures of 1916.

A chart revealing the financial operations of the state's electric utilities showed that their gross revenue in 1919 was but 36 per cent higher than the 1916 revenue, while the operating expense had increased 61 per cent. The net revenue of the electric utilities in 1917 was 1 per cent lower than in 1916. In 1918 the net revenue was 4 per cent over that of 1916 and in 1919 it was 10 per cent over 1916.

DIVIDENDS UNDER WHOLESALE PRICES.

Notwithstanding necessary rate increases it was brought before the committee in a summary of the financial aspects of the Commission's work that dividends paid to stockholders of California utilities have not kept pace with the advance in commodity prices. This was clearly brought out in the following paragraph:

The increase in dividends paid from 1916 to 1919 amounts to \$9.186.665.77, or represents an increase of 18.41 per cent for the period. During the same period the wholesale price of commodities increased 47.66 per cent, according to Bradstreet's index number, 44.95 per cent according to Dun's index number and 66.41 per cent according to the index number compiled by the United States Bureau of Labor. The increase in dividends fell far short in keeping pace with the increase in wholesale prices. Thus, if a single individual owned all the stock of the utilities in 1916 and received \$49.910.498.65 in dividends, he should have received at least \$72.345.266.65 in 1919 (Dun's index number as basis) to maintain his relative position, instead of \$59.107.164.42, which he actually received. If the United States Bureau of Labor index number is used as a basis, he should have received \$83.056.095.65 instead of \$59.107.164.42. These figures clearly show that the stockholder's position was not maintained by rate increases and growth of business and that he was in much worse position at the end of 1919 than at the end of 1916.

Pointing out the increase in interest rates the statement said:

There has been a slight decline in interest rates, but they are still high. Foreign loans floated in this country and the \$14.000,000,000 which Europe owes the United States government or business firms in this country tend to keep interest rates up.

Twelve of the principal utilities in California paid an average of 5.97 per cent

for borrowed money during 1912, while in 1920 and during January, 1921, to date, they paid an average of 7.47 per cent. It can safely be said that interest rates which must now be paid by utilities are from 25 to 40 per cent higher than prior to the war.

SERVICE AT MAXIMUM EFFICIENCY.

Not only was it established that rates were kept within just bounds, but it was shown that service was maintained at maximum efficiency. This was accomplished under peculiarly difficult circumstances in the case of electricity. Despite no new hydroelectric development work from 1917 to 1920, and notwithstanding three years drought, production was maintained. Operation of every steam plant owned by the utilities was ordered by the Commission despite the terrific jump in the price of oil. It was the opinion of the Commission, subsequently justified by developments, that power shortage, far-reaching and destructive, would prevail unless drastic steps were taken. The result was, the exhibit of the Commission showed, that service was maintained.

In brief, the committee sustained the policy of the Commission on

every issue raised in the inquiry.

The abrogation of preferential contracts made by utilities previous to the adoption of the Public Utilities Act was declared to embody a sound public policy, as to permit these contracts to stand would entail a hardship upon all consumers.

The principle of "regulated monopoly" early enunciated by the Commission was approved, the legislators declaring that utilities protected in a field are monopolies in name only, owing to regulation.

It was held that all rate fixing should be done by a central state body. Little, if any, expression of a desire of municipalities to return to the former system of rate regulation was found, and the committee expressed doubt if any such desire exists.

Affecting rate increases the committee found that while the cost of operation advanced to high levels, utility rates were kept down to

the lowest level consistent with reasonable service.

The "cost plus" theory of rate fixing was found to have no basis in fact.

Finally the committee recommended increased appropriation for the Commission to augment its working force.

TEXT OF LEGISLATIVE REPORT.

The report of the legislative committee is here presented in full:

Report of Joint Committee of Senate and Assembly, pursuant to Senate Concurrent Resolution No. 20, relating to certain complaints regarding activities of the Railroad Commission of the State of California, and of the Public Utilities Act.

BEPORT OF JOINT COMMITTEE.

Your Joint Committee of the Senate and the Assembly appointed pursuant to Senate Concurrent Resolution No. 20, by Senator J. M. Inman, organized by select-

ing Senator Inman chairman.

It was decided to hold hearings at different points in the state in order that citizens might be enabled without undue expense or loss of time to present any matters they might desire and concerning which the Committee had jurisdiction. Pursuant thereto your Committee held a hearing lasting two days at Sacramento, January 31 and February 1; at San Francisco on February 2 and 3; at Stockton February 4; at Modesto February 7; at Fresno February 8; at Los Angeles February 9 and 10, at which time individual consumers, as distinguished from municipalities, were heard, and on February 11, when municipalities were heard; at Bakersfield February 14 and at Visalia February 15, where individual consumers were heard, and at San Francisco on February 16 and 17 where municipalities were heard and a general discussion was had with the Commission, and where the Commission and heads of departments explained in detail the work of their departments and the Commission in operation. in operation.

In presenting this report your Committee approaches the task with a good deal of hesitancy, knowing that upon this report much depends and that perhaps to a large extent the future policy of the state rests upon questions therein considered. And many of the preconceived ideas of members of the Committee with regard to the work of the Commission and of the Public Utilities Act have undergone a complete change as a result of this investigation. And it is perhaps only fair to say that it is with some degree of embarrassment that these members of the committee have been compelled to abandon their preconceived conclusions in the light of the facts that have

been disclosed.

Honesty and desire for fair dealing, with only the best interests of the state in view, however, render it incumbent upon those members of the Committee to join

without restraint or reservation in this report.

The belief of your Committee is that this investigation will be of great value in the free expression of views by the consumers and the opportunity extended for the people of the state to come to an understanding of the work of the Commission, to say nothing of the findings and recommendations of this Committee, hereinafter set out.

We think it only fair to say that the Commission and its members have worked in perfect accord with the Committee throughout these hearings and that the members have placed themselves and their records and employees unreservedly at the disposal of the Committee and have at all times been entirely fair and frank in their discus-

sions of matters coming before the Committee.

Of the personnel of the employees of the Commission we think a word should be said. We cannot speak too highly of the heads of the departments with which the Committee came in contact during these hearings. It is apparent that only loyalty to their work hold many of these men with the state and were pecuniary benefit only held in view by them the public service corporations would have long since added these men to their forces.

Respectfully submitted.

Senator J. M. INMAN, Chairman, Senator WALTER EDEN. Assemblyman C. W. CLEARY. Assemblyman B. S. CRITTENDEN. Assemblyman ISAAC JONES.

The abrogation of contracts existing at the time of the passage of the Public Utilities Act.

One of the most difficult conditions with which your Committee had to deal was the abrogation of contracts between consumers and public service corporations. In numerous cases the Commission made sweeping abrogations and in many instances forced consumers to accept a rate higher than that provided in their contracts. of course was the cause of much bitterness, especially as. in many cases the agents of the utilities insisted to their patrons that the abrogation was over their protest. And the underlying reasons for these abrogations were not understood by the consumers.

Your Committee finds, however, that the theory of abrogation to prevent discriminatory and preferential rates is sound and, in fact, without applying that theory the effect of the Public Utilities Act would be to a very large extent nullified. For if we accept the theory that a public utility is entitled to a "fair return," then some consumer must pay that fair return and it seems a sound principle that ALL CONSUMERS RECEIVING THE SAME CLASS OF SERVICE SHOULD BE COMPELLED TO CONTRIBUTE ALIKE TO THAT FAIR RETURN; and while in many cases the abrogation of contracts worked a decided hardship upon individual consumers, the failure of the Commission to enforce the theory would have entailed a hardship upon all other consumers.

And further, to permit one consumer to have a preferential rate, might, and doubtless would, place that consumer at a decided advantage over a consumer engaged in a like pursuit competing with him and not having that preferential rate, to the ultimate destruction of that one discriminated against. It should be apparent that, if this discrimination were permitted unchecked, a powerful concern being in a better position to enforce its demands, would by securing unfair and discriminatory

rates ultimately force the smaller and weaker concerns out of the market.

In many instances consumers had paid value received in rights of way or other concessions for these favorable contracts and the consumer fails to understand that the power of the Commission ends with the abrogation of the contract, that it cannot restore that which the consumer yielded for that contract, but that the question is then one for the courts alone to decide.

Regulated monopolies.

Your Committee, without expressing any opinion, either for or against public ownership of public utilities, is of the opinion that, in the absence thereof, the only solution of this problem is through regulated monopolies. It has been laid down by Commissioner John M. Eshleman early in the life of the Public Utilities Act that "a regulated monopoly is the settled policy of the state." (Opinion and Orders, Vol. I, page 203.)

At first glance this policy seemed radical and revolutionary but, upon closer examination, leads to the belief that the old adage "competition is the life of trade," must, along with others of our traditions, go into the discard. Competition in public utility service is fundamentally wasteful. A territory well served (conceding that regulation regulates and compels good service) by any utility, can not be better or

more economically served by two or more utility concerns.

The Commission has encouraged, and we think rightly so, the consolidation of utilities, especially where one is small and weak. The old theory of competition was the rendering of good service at reasonable rates under the stimulus of that competition. This is no longer necessary or advisable if we again assume that "regulation regulates."

In the past it was a common practice for a second or even more companies to invade a field already occupied and well served by a first, thereby dividing the business. Sometimes this invasion was inspired by laudable motives, but we are convinced more often by the desire or belief that the first company would be compelled to buy out the invading company, which usually resulted, and the "ultimate consumer" paid the bills. For it must be apparent that one utility can serve a given community BETTER and CHEAPER than two, at all times having in mind the fact that these are now MONOPOLIES IN NAME ONLY because of REGULATION.

Permitting municipalities to withdraw from the jurisdiction of the Commission.

An amendment to the constitution is pending before this Legislature to permit municipal corporations to withdraw from the jurisdiction of the Railroad Commission, at least in so far as the fixing of rates is concerned.

Many elements enter into a fair consideration of this question.

In the first place, to permit a municipality to withdraw, might, and we think ultimately would, work a great hardship upon consumers outside municipalities. Probably one of the prime reasons for dissatisfaction and desire to withdraw (if the desire now really exists, and the Committee found little if any expression of such desire) is the belief that rates have been unduly raised.

That reason alone convinces us that such withdrawal should not be permitted. For, if the municipalities were permitted to withdraw and should lower rates, and we accept the proposition that the utility company should receive a "fair return," then it becomes evident that consumers outside municipalities would be compelled to

make good that reduction.

Another objection that might be logically raised against this amendment, would be the utter impossibility of the general run of municipalities being able to fix a fair return, owing to the lack of proper facilities for determining that fair return. In fixing a rate the entire properties of the utility company must be taken into consideration and a large portion of the investment is outside the municipality, in many cases. One of the most insistent complaints on the part of municipalities that has

been called to our attention, is their inability to cope with the large utilities in rate making cases. How utterly impossible then would it be to fix a fair rate if left alone without the assistance of the Commission and its records.

Another element that might enter into the fixing of rates by municipalities is the danger of politics entering into the question to the exclusion of fairness. If a municipal body had the question of rate making in its power, in many cases a struggle would ensue between the utility on the one hand and the consumer on the other, as

to who would control that body.

And finally, if we are to accept the principle of rate making as sound, then that

principle should apply to all consumers alike.

The Committee is convinced that rates for all consumers should be fixed by a central state body.

Activities to which should be applied the Corporations Act.

One of the most distressing and dangerous conditions found to exist and one for which there is no apparent remedy relates to certain districts where individuals or corporations sold agricultural land or town lots, agreeing to furnish water or other commodities at a very low rate, as an inducement to the purchase of that land or lot. A period of time would elapse; the land would all be sold and the seller, either through downright dishonesty or honest inability to continue that service, abandons it. In most of the instances noted the Commission could not enforce an order to furnish service owing to the financial inability of the seller to respond. In many instances the cost of reproduction, maintenance and service, not taking into consideration any return whatever upon the properties, is wholly out of proportion to the value of the lands covered. As before stated in many of these distressing cases there seems to be no remedy whatever. BUT YOUR COMMITTEE DESIRES TO IMPRESS UPON THE LEGISLATURE AS STRONGLY AS POSSIBLE THE NECESSITY OF PREVENTING BY APPROPRIATE LEGISLATION THE RECURRENCE OF THESE CONDITIONS. We recommend that legislation be passed, placing under the appropriate state department, all enterprises hereafter undertaken whereby any of the commodities covered by the Public Utilities Act are agreed to be furnished, to the end that such agency shall see to it that the person promoting such enterprise shall be in a position to furnish service as agreed.

Minor complaints.

Many consumers appeared before the Committee with complaints against the Commission growing out of poor service, overcharges and general dealings with public service corporations and their employees.

Many of these complaints, while apparently trivial in themselves, pointed to much of the dissatisfaction found to exist. We think it only fair to say that in a large percentage of cases these complaints were found to rest upon misunderstanding, misinformation and lack of knowledge of the laws and of the policies of the commission. We think, too, that much of this dissatisfaction could be removed by the public utilities and their employees by adopting a different attitude toward their consumers. If the utilities would come to the realization that the good will of their consumers is one of their greatest assets they would be more careful in the selection of those of their employees who come into direct contact with the public.

As to many of the other complaints coming before the Committee, we are of the belief that calling them to the attention of the Commission will result in their immediate correction, and their specific review would be of no value in this report.

Delays, and postponements.

It is apparent that delays and postponements are frequent. But in most instances these delays and postponements are unavoidable. It must be apparent where so large a number of cases are considered and such a large amount of business is transacted that delay and continuance of matters is inevitable. Much of the time covered by this report the Commission was severely handicapped by depleted forces. During the war most of the engineering and other forces enlisted in the service and to a large extent did not again join the state service after their discharge.

We are of the belief that the business of the Commission has been transacted,

on the whole, as expeditiously as possible.

If a hearing is set for a particular day and it becomes necessary to consume two or three times the amount of time allotted to it, it at once becomes plain that other

cases set for the intervening time must go over.

In the years 1919 and 1920 approximately 2447 formal cases and formal opinions and orders were issued by the Commission; that during the same period approximately 5261 informal complaints have been received and acted upon and that 372 communications of general official character and letters have been received and answered daily by the Commission.

So large a volume of work must necessarily entail overlapping, delay and post-

ponement.

Regarding the raising of rates of utilities.

As your Committee progressed with this work it became more and more apparent that of the several causes of dissatisfaction with the Commission, at least one of the prime causes was the raise of rates allowed utilities. That this feeling should exist was inevitable, but it was just as inevitable, in our opinion, that these rates should be raised. In fact, it appears that while the cost of operation went up, the rates were kept down to the lowest level consistent with reasonable service. For instance, while the cost of oil, one of those ingredients entering most largely into the manufacture of some of the commodities, raised in price 180 per cent, and skilled labor 60 per cent, and the cost of living generally 96 per cent, the electric rate raise during a corresponding period but 36 per cent, and gas rates but 18 per cent. And while the gross revenue increased during the years from 1916 to 1919. 36 per cent, the net revenues increased but 10 per cent during a like period, and the operating expense mounted 61 per cent. And while the gross revenue of water companies increased 20 per cent during a like period, the net return was but 84 per cent and the operating expense increased 28 per cent.

Three years of drought during the period that other abnormal conditions prevailed

was an element entering into the increase of rates.

It appeared that poor service or lack of service was as bitterly complained against as was increased cost of service. So if we concede that good service is essential, we must concede that the utilities should receive sufficient revenue to furnish that No one was found to contend that a utility was not entitled to a fair return.

Uniformity of fixing rates by the Commission as to time.

One of the situations which appeal to your Committee was that existing where municipalities were called upon to fix a budget for an ensuing period and were faced with the possibility that the rates upon public utility commodities might be raised during the time covered by that budget, thereby rendering the budget to that extent at least, and the amounts called for thereunder insufficient, and working a real hardship.

The Committee can make but one suggestion, and that with some hesitancy, owing to the apparent difficulty of carrying this out. That suggestion is that the Commission might fix a certain period of time for fixing rates, or stating it contrari-wise, have a certain time in which rates will not be changed. Thereby the consumer would be in a position to enable him to estimate exactly what the cost of the commodity would be for a given period of time.

We repeat that there are numerous apparent difficulties to be encountered in carrying out this suggestion.

The "cost plus" fallacy in rate fixing.

Many people are of the mistaken belief that the Commission fixes a rate that guarantees a certain return on the money invested regardless of the extravagance of that investment or of the cost of operations. In other words, that a condition has come about through regulation and the elimination of competition that renders the utility company extravagant and careless in the expenditure of its money. In fact, it has been openly charged that the California Railroad Commission is fixing rates on a "cost plus" basis.

Your Committee finds that the facts in no wise justify such a conclusion. apparent that the Commission can not prevent extravagant expenditures either in construction or operating costs, but by reason of its cost data records it can and does

prevent the utility company from being protected in such extravagance.

The Commission does not in any sense "guarantee" anything. In fixing a rate, the Commission proceeds to find the fair value of the property of the utility used and useful in the service of the public. It then puts its accountants to work analyzing and checking up the operating expense. It then fixes a fair return on the value of the property and fixes the rate accordingly. Out of that fair return must come interest on bonded indebtedness and borrowed money amortization and losses before dividends can be paid. If the fair return happens to pay interest on the outstanding bonds and stocks of the utility, the company is fortunate. Otherwise it is unfortunate. Whether or not that fair return will pay a dividend to the stockholders or interest upon outstanding bonds is not taken into consideration by the Commission.

Consequently the only too common belief that "the more a company spends the more it earns," should be completely and finally discarded. And the further belief that the Commission allows dividends on "watered stock" is also without justifi-

Some errors were found to have been made by the Commission, but the Committee is of the opinion that the Commission's record in that regard is an enviable one.

Bringing the work of the Commission closer to the people.

The work turned out by the Commission in the past few years has been tremendous. Of their work the public has seen but the results. The means by which these

results have been attained and the reasons underlying them are not so readily We are of the belief that should the people actually see the workings of the Commission, much of the misunderstanding would be eliminated and a much more satisfactory feeling would result.

As the work of the Committee advanced it became clear that some means must be devised to bring the people and the Commission into closer touch.

The average citizen views the Commission with mingled feelings of awe and fear. He believes it to be an august body, sitting wrapped about with legal forms and formalities, with which he has nothing in common, and which if approached at all, must be by devious methods and with reverent mien. Of course, nothing is further from the truth, but it is a condition and not a theory with which we are faced and so your committee cast about for a possible means of bringing this most valuable state agency into closer touch with the people.

This, we are of the opinion, can only be done by bringing the Commission TO THE PEOPLE. This can be accomplished by having a representative of the Commission in each community. The organization of a NEW FORCE is neither desirable, nor do we believe necessary. We have now a body functioning in every community and whose work is closely allied with the work of the Commission. We refer to the Department of Weights and Measures.

This department, we think, can and should be consolidated with the Railroad Commission and be placed under complete control thereof. This can be done, we believe, without in any degree lessening the splendid results achieved by the Department of Weights and Measures, and without any added costs to the state to speak of, and at the same time place within the reach of the average citizen an agent and representative of the Commission, to whom he could take his complaint or suggestion without formality and with the knowledge that he would receive prompt and effective results.

This consolidation we earnestly recommend.

Appropriation for the work of the Railroad Commission.

One of the considerations coming most often and most prominently before the Committee was the feeling on the part of the consumers that a fair representation of their side of the case was not had before the Commission in rate making cases owing to the lack of facilities for the investigation and presentation of their case. One of the demands on the part of the consumer most frequently voiced was that the Commission should have increased appropriations in order that the rights of the consumer might be more adequately protected through augmentation of the working forces of the Commission. We call this matter to the attention of the Legislature in order that it may take such action as the matter seems to justify and the state of our finances permit.

In this connection many complainants coming before the Committee expressed the belief that much could be gained by having an attorney or representative of the Commission vigorously and openly prosecute the case of the consumer at hearings where evidence was being presented upon which rates were later to be determined. The Committee was not unanimously convinced, however, that the amount of practical benefit to be derived from such procedure would be sufficient to justify the added expense, but was of the opinion that the effect of such open and vigorous prosecution, while admittedly satisfying the consumer, would be more psychological than practical.

Recommendations.

We recommend that a standard form of contract for service be formulated by the Commission and that utilities be compelled to use such general form. We further recommend that such general form of contract contain a provision in plain type showing that the rates therein set forth are subject to change by the Commission at

any time, anything in the contract to the contrary notwithstanding.

We recommend that all literature relating to the sale and advertising of the stocks, bonds and securities of any public service corporation or its agents be supervised by the Commission and that nothing in that literature be permitted which can in any manner be construed by the public as being an endorsement or guarantee of said stocks, bonds and securities or of the rate of the return thereon by said Commission or the State of California.

We recommend that the Commission more strictly enforce the penalties provided by the Public Utilities Act for violations of the act and of the rules and regulations of the Commission and more particularly with regard to overcharges for extensions and service.

And in conclusion permit us to call attention to the fact that the public utilities are as necessary a part of our future economic development as any other agency; that they are entitled to fair treatment at the hands of the people, and to a fair and just return upon their money invested in property used and useful in the public service. That the time is rapidly approaching when our fuel oil supply will be exhausted, or so nearly so as to become prohibitive in cost, and that the development

of the state depends largely upon hydro-electric energy.

That capital must be encouraged to enter that field and the only manner by which capital can be interested is to give it to understand that investments in utilities will be respected and will be permitted to earn a fair return. Otherwise, they will look for fields where they can expect such treatment. The sooner that these public service corporations and the people learn that their interests are mutual, and not antagonistic, the better off both will be.

And finally the Committee earnestly commits this great law, the Public Utilities Act, to the commendation of the people. It has worked well and is working well today. Strengthen it rather than weaken it. During times such as have just passed have faith in your Commission that they will be a buffer between you and the utilities, so that the people on the one hand will receive good service at a fair price, and that the utility will receive such treatment at the hands of the people that will encourage capital to come to the state and help develop our wonderful resources.

Senator J. M. INMAN, Chairman. Senator WALTER EDEN. Assemblyman C. W. CLEARY. Assemblyman B. S. CRITTENDEN. Assemblyman ISAAC JONES.

CHAPTER XIII.

COURT PROCEEDINGS.

There have been some noteworthy decisions by the Supreme Court dealing with fundamental principles of public utility regulation, during the fiscal year ending June 30, 1921. In the case of City of Pasadena vs. Railroad Commission, decided September 12, 1920, the proposition was conclusively settled that municipally owned utilities operating either inside the municipality or outside its corporate limits, are not subject to regulation under the provisions of the Public Utilities Act and the constitutional provisions upon which such action is based. In that case the city of Pasadena, operating an electric lighting system, was in competition outside of the city limits with a privately owned utility doing similar business. The decision of our Supreme Court in holding that the rates of the city system are not subject to regulation by the Commission, notwithstanding that they may be competitive rates with those of privately owned utilities, is based upon the construction of the language used in the section of the constitution defining public utilities, article XII, section 22. Under the court's interpretation, only private corporations, as distinguished from public corporations, such as a city, are within the class of public utilities subject to regulation by the Railroad Commission.

In the case of Hartland Law vs. The Railroad Commission, decided January 27, 1921, the Supreme Court sustained an order of the Commission fixing rates for public utility service which would supersede prior contracts made between the utility and its consumers which were different from the rates fixed by the Commission. This decision, which the court points out is consistent with a long line of prior decisions of both our own Supreme Court and of the United States Supreme Court, is based upon the fundamental proposition that the regulation of public utility service is one of the sovereign powers of the state which can not be curtailed nor suspended by a contract between individuals. ever contracts are made dealing with public utility rates, they must of necessity be subject to the later exercise by the state of its regulatory powers. If this were not true all efforts to eliminate discrimination and inequalities in rates would be futile. In recognition of this principle and of the court's decision enunciating it, the Legislature, in its last session, voted against the enactment of a proposed law to prohibit the Commission from thereafter fixing any rate which would supersede the rates theretofore fixed by the terms of a private contract or of a franchise.

The following is a summary of court proceedings decided during the fiscal year ending June 30, 1921, and of proceedings which were pending but not yet decided on that date.

CASES DECIDED IN THE SUPREME COURT OF CALIFORNIA.

- 1. City of Pasadena vs. Railroad Commission. In this case the order of the Commission, fixing rates of the city of Pasadena for service outside its corporate limits, was annulled. The point of the case is reviewed above.
- 2. Hartland Law vs. Railroad Commission. In this case an order of the Commission fixing rates for public utility service, which would supersede prior contracts made between the utility and its consumers, was upheld. The effect of the decision is reviewed above.
- 3. John W. Traber et al. vs. Railroad Commission, decided July 9, 1920. Here the order of the Railroad Commission was sustained. The petitioner, who was a consumer of the Fresno Canal Company, had claimed the right to receive water from the company under an old contract which it was asserted created a private right not subject to regulation. In sustaining the Commission's order, the court held that the contracts in question did not create private rights, but dealt with public utility service and were therefore subject to regulation.
- 4. William S. Van Hoosear vs. Railroad Commission, decided December 22, 1920. Commission's decision affirmed. The court here held, affirming the order of the Railroad Commission, that service by a public utility could not be discontinued without authorization from the Commission.
- 5. Sutter Butte Canal Company vs. Superior Court of Butte County, decided June 7, 1920. In this proceeding the Railroad Commission had amicus curiæ filed a petition for rehearing, which was denied. The decision as to which rehearing was sought was one denying a writ of prohibition to restrain the Superior Court of Butte County from making an order inconsistent with an order theretofore made by the Railroad Commission, dealing with the extension of service by the Sutter Butte Canal Company. Although the decision was nominally against the Commission, the principle advocated by the Commission was thereafter sustained in another proceeding, next below referred to, in which the Commission's order was affirmed.
- 6. Butte County Water Users Association vs. Railroad Commission, decided February 28, 1921. Here the Supreme Court affirmed the order of the Railroad Commission, directing the Sutter Butte Canal Company to extend its service to certain new consumers. This was the first decision of the Supreme Court construing the provisions of Chapter 80, Statutes of 1913, authorizing the Commission to determine when and to what extent a water company can extend its service to include those consumers. The decision in effect reverses three cases in the Superior Court and the case last above listed in the Supreme Court, wherein the finality of the Commission's order had been questioned.
- 7. W. M. Stratton vs. Railroad Commission, decided June 8, 1921. Commission's order annulled. In this case the court held that the Commission's order purporting to fix rates for the service of water by the Empire Water Company to purchasers of land in a tract subdivided and sold by a certain syndicate contemporaneous with the organization of the Empire Water Company, was in excess of the Commission's jurisdiction for the reason that the water rights created by the contracts of sale were of a private character and not subject to regulation.

CASES PENDING IN SUPREME COURT.

- 8. John C. Brewer et al. vs. Railroad Commission; John C. Brewer et al. vs. Railroad Commission. Two appeals. These are proceedings to review orders of the Railroad Commission, fixing rates to be charged by the Cuyamaca Water Company. Petitioners claim that the Commission had no jurisdiction over the water delivered to them by reason of certain contracts alleged to have created private property rights in petitioners as to the water used by them.
- 9. Jane Turner Spencer et al. vs. Railroad Commission. Proceeding to review an order of the Railroad Commission, dismissing a complaint of petitioner asking that a public utility water company be required to furnish her with water. The Commission held that the property of petitioner was not within the territory which this utility had under it to serve.
- 10. Pacific Gas and Electric Company vs. Railroad Commission. Proceeding to review an order of the Railroad Commission, fixing the just compensation to be paid by the city of Auburn for the water system belonging to petitioner and which now serves the city of Redding with water. It is claimed by petitioner that the Commission has omitted certain elements of value and has adopted erroneous methods in computing certain other elements of value.
- 11. Southern Pacific Company et al. vs. Railroad Commission. Proceeding to review an order of the Railroad Commission, requiring petitioner to construct a new passenger depot at Fourteenth and Franklin streets in the city of Oakland.
- 12. Water Users and Taxpayers Association of Merced vs. Railroad Commission. Proceeding to annul an order of the Railroad Commission, approving two contracts fixing the terms under which the San Joaquin Light and Power Company is to transfer certain water rights to the Merced Irrigation District and the terms under which the Irrigation District is to sell power to the Light and Power Company.

CASES PENDING IN SUPERIOR COURT.

13. City of Richmond vs. Atchison, Topeka and Santa Fe Railway Company and Railroad Commission. Action brought in the Superior Court of Contra Costa County to enjoin railway companies from continuing use of tracks at Santa Fe Junction.

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PART TWO. STATISTICAL REPORT.

STEAM RAILROADS.

List of Steam Railroads and Their Officials.

Tables 1 to 6, Inclusive.

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STEAM RAILROAD COMPANIES.

List of Officers as Reported in Annual Reports Filed with Railroad Commission for Year Ending December 31, 1920.

Amador Central Railroad Company.

Incorporated September 24, 1908, under the laws of California; formerly Ione and Eastern Railroad Company.

Meta J. Erickson, President;

F. G. Athearn, Vice President;

J. A. McPherson, Secretary, Treasurer and General Manager.

Business address, Martell, California.

Amargosa Valley Railroad Company.

Incorporated April 27, 1917, under the laws of California.

Thos. C. Job, President; L. M. Farnham, Secretary; B. M. Jefferson, Treasurer.

Business address, 740 South Broadway, Los Angeles.

Arcata and Mad River Railroad Company.

Incorporated December 29, 1881, under the laws of California.

James Tyson, President; H. W. Jackson, Vice President and General Manager; James K. Nelson, Secretary;

A. A. Scott, Treasurer; P. Barth, Auditor.

Business address, Arcata, California.

Atchison, Topeka and Santa Fe Railway Company.

Incorporated December 12, 1895, under the laws of Kansas.

W. B. Storey, President;
E. J. Engel, Vice President;
W. E. Hodges, Vice President;
Edward Chambers, Vice President;
A. G. Wells, Vice President;
E. L. Copeland, Secretary and Treasurer;
W. F. Beilen, Auditor.

W. E. Bailey, Auditor; D. L. Gallup, Comptroller.

Business address, 80 East Jackson boulevard, Chicago, Illinois.

Bay Point and Clayton Railroad Company.

Incorporated August 29, 1906, under the laws of California.

S. H. Cowell, Vice President;

W. H. George, Secretary and General Manager;

Business address, 2 Market street, San Francisco.

Bucksport and Elk River Railroad Company.

Incorporated July 25, 1884, under the laws of California.

J. M. Carson, President; H. B. Bell, Vice President and Secretary;

C. S. Carson, Treasurer.

Business address, Eureka, California.

The California, Arizona and Santa Fe Railway Company.

Incorporated December 21, 1911, under the laws of California; leased to the Atchison, Topeka and Santa Fe Railway Company.

W. B. Storey, President;
E. J. Engel, Vice President;
I. L. Hibbard, Vice President;
G. Holterhoff, Jr., Secretary and Treasurer;
D. L. Gallup, Comptroller;
W. E. Bailey, Auditor.

Business address, 80 East Jackson boulevard, Chicago, Illinois.

California Central Railroad Company.

Incorporated March 20, 1912, under the laws of California; originally the San Juan Pacific Railroad Company.

C. Wilbur Miller, President; J. A. McCarthy, Vice President and General Manager; E. II. O'Brien, Secretary and Treasurer.

Business address, 433 Mills Bldg., San Francisco.

California Shasta and Eastern Railway Company.

Incorporated August 21, 1912, under the laws of California.

W. J. Walker, President;
F. L. Walker, Vice President;
G. R. Wisdom, Secretary and Treasurer;
C. E. Priest, Auditor;

J. D. Rickard, Superintendent.

Business address, 307 Monadnock Building, San Francisco.

California Southern Railroad Company.

Incorporated December 30, 1914, under the laws of California.

J. M. Neeland, President and General Manager;

J. H. Borders, Vice President; K. M. Necland, Vice President; Joe Degen, Vice President;

A. E. Warmington, Secretary; J. N. Hesley, General Auditor; G. W. Rice, Assistant General Manager.

Business address, 1108 Investment Building, Los Angeles.

California Western Railroad and Navigation Company.

Incorporated July 1, 1905, under the laws of California.

F. C. White, President and General Manager; O. R. Johnson, Vice President; C. L. White, Secretary and Treasurer; D. M. Higgins, Auditor;

C. A. Curtis, Superintendent :

Business address, Fort Bragg, California.

Camino, Placerville and Lake Tahoe Railroad Company.

Incorporated December 23, 1911, under the laws of California.

R. E. Danaher, President; John W. Blodgett, Vice President; James Danaher, Jr., Secretary and Treasurer.

Business address, Camino, California.

Cement, Tolenas and Tidewater Railroad Company.

Incorporated October 3, 1911, under the laws of California.

Robert Henderson, President and General Manager;
F. G. Drum, Vice President;
James A. Keller, Traffic Manager;
F. W. Erlin, Secretary and Treasurer;
W. C. Stevenson, Chief Engineer, Cement, California.

Business address, 827 Pacific Building, San Francisco.

Central Pacific Railway Company.

Incorporated July 29, 1899, under the laws of Utah; leased to Southern Pacific Company. Merging the following companies: Central California Railway Company; Chico and Northern Railroad Company; Fernley and Lassen Railway Company; Goose Lake and Southern Railway Company; Modoc Northern Railway Company; Nevada and California Railway Company; Sacramento Southern Railroad Company; Oregon Eastern Railway Company: Lincoln Northern Railway Company pany; Lincoln Northern Railway. Company.

Wm. F. Herrin, President; Paul Shoup, Vice President; C. H. Redington, Vice President; G. L. King, Secretary; A. D. McDonald, Vice President and Comptroller; E. O. McCormick, Vice President;

T. O, Edwards, Auditor.

Business address, 65 Market Street, San Francisco.

Chowchilla Pacific Railway Company.

Incorporated May 20, 1913, under the laws of California.

O. A. Robertson, President; H. S. Wanzer, Vice President; W. W. Wiard, Secretary and Treasurer;

J. E. Massey, Auditor.

Business address, Chowchilla, California,

Death Valley Railroad Company.

Incorporated January 26, 1914, under the laws of California.

R. C. Baker, President;

C. B. Zabriskie, Vice President, Treasurer and General Manager; U. S. Miller, Secretary;

H. Escherich, Auditor; W. W. Cahill, Superintendent.

Business address, 1010 Central Building, Los Angeles.

Diamond and Caldor Railway.

Incorporated February 9, 1904, under the laws of California.

Walter Y. Kellogg, President; Chas. W. Doe, Vice President and Treasurer; Frank A. Merguire, Secretary;

Wilbur I. Wilson, General Manager;

Antone Hassler, Superintendent.

Business address, Fifteenth and Wood streets, Oakland, California.

Hetch Hetchy Railroad.

Municipally owned and operated by City of San Francisco.

James Rolph, Jr., President;

M. M. O'Shaughnessy, Vice President and General Manager.

Business address, City Hall, San Francisco.

Holton Interurban Railway Company.

Incorporated December 31, 1903, under the laws of California.

A. B. West, President and General Manager; F. O. Dolsen, Vice President; J. B. Thieme, Secretary; A. S. Cooper, Treasurer;

P. R. Ferguson, Auditor E. W. Judy, Superintendent.

Business address, Riverside, California.

Howard Terminal Railway.

Incorporated April 21, 1917, under the laws of California.

C. F. Boardman, President; John Lawson, Vice President; F. G. Gamsan, Secretary;

C. D. Howard, Treasurer and General Manager.

Business address, First and Market streets, Oakland, California.

Hueneme, Malibu and Southern Railway Company.

Incorporated January, 1916, under the laws of California.

May K. Rindge, President; R. H. Adamson, Vice President;

Frederick H. Rindge, Secretary.

Business address, 1120 Trust and Savings Building, Los Angeles.

Humboldt Northern Railway Company.

Incorporated October 19, 1904, under the laws of California.

C. S. Carson, President; J. M. Carson, Vice President;

E. S. Murray, Secretary; H. H. Bell. Treasurer.

Business address, Eureka, California,

Indian Valley Railroad Company.

Incorporated June 30, 1916, under the laws of California.

F. Klamp, President; J. F. Humburg, Vice President;

Elmer E. Paxton, Secretary, Treasurer and General Manager; W. J. McDonagh, Auditor;

C. L. Eaton, Superintendent.

Business address, 393 Mills Building, San Francisco.

Inter-California Railway Company.

Incorporated June 15, 1904, under the laws of California; leased to Southern Pacific Company.

Wm. F. Herrin, President;

Wm. Hood, Vice President; Paul Shoup, Vice President; G. L. King, Secretary; W. F. Ingram, Treasurer; T. O. Edwards, Auditor.

Business address, 65 Market street, San Francisco.

Industrial Terminal Railway Company.

Incorporated June 4, 1915, under the laws of California.

L. E. Hanchett, President; Burke Corbet, Vice President; E. W. Taylor, Secretary.

Business address, 332 Pine street, San Francisco.

The Iron Mountain Railway Company.

Incorporated July 17, 1895, under the laws of California.

Wm. F. Kett, President; W. S. Howard, Secretary and Treasurer; M. J. Murphy, General Superintendent.

Business address, 332 Pine street, San Francisco.

Kings Lake Shore Railroad Company.

Incorporated May 9, 1917, under the laws of California.

Chas. King, President and General Manager; J. L. C. Irwin, Secretary; F. R. Haight, Treasurer.

Business address, Hanford, California.

Lake Tahoe Railway and Transportation Company.

Incorporated December 19, 1898, under the laws of California.

Elizabeth T. Bliss, President; C. T. Bliss, Vice President and General Manager.

Duane L. Bliss, Jr., Secretary; F. S. Oliver, Treasurer; E. C. Rogers, Auditor.

Business address, Tahoe, California.

Laton and Western Railroad Company.

Incorporated August 8, 1910, under the laws of California; leased to the Atchison, Topeka and Santa Fe Railway Company.

W. B. Storey, President;
E. J. Engel, Vice President;
I. L. Hibbard, Vice President;
G. Holterhoff, Jr., Secretary and Treasurer;
D. L. Gallup, Comptroller;
W. E. Beiley, Auditor.

W. E. Bailey, Auditor.

Business address, 80 East Jackson boulevard, Chicago, Illinois.

Los Angeles and Salt Lake Railroad Company.

Incorporated March 20, 1901, under the laws of Utah. Absorbed the following: Los Angeles Terminal Railway Company; Oregon Short Line Railroad Company; The Riverside Rialto and Pacific Railroad Company.

W. A. Clark, President; E. E. Calvin, Vice President; J. Ross Clark, Vice President; C. P. Smith, Secretary; C. C. Barry, Auditor;

W. H. Comstock, General Manager.

Business address, 595 Pacific Electric Building, Los Angeles.

McCloud River Railroad Company.

Incorporated January 22, 1897, under the laws of California.

J. H. Queal, President and General Manager; D. M. Swobe, Vice President and Traffic Manager;

F. D. Madison, Secretary and General Counsel;

W. W. Martin, Auditor.

Business address, 216 Southern Pacific Building, San Francisco.

Mount Tamalpais and Muir Woods Railway.

Incorporated February 21, 1913, under the laws of California; purchased property of Mill Valley and Mount Tamalpais Scenic Railway.

R. H. Ingram, President and General Manager; J. D. Jamison, Vice President; W. A. Cannons, Secretary; G. S. Corkery, Superintendent.

Business address, 212 Pacific Building, San Francisco.

Mojave Northern Railroad Company.

Incorporated May 4, 1914, under the laws of California.

R. H. Lacy, President; C. C. Merrill, Secretary; M. A. Koffman, Auditor;

L. V. Robinson, Superintendent.

Business address, 607 H. W. Hellman Building, Los Angeles.

Minkler Southern Railway Company.

Incorporated May 22, 1913, under the laws of California; leased to the Atchison, Topeka and Santa Fe Railway Company.

W. B. Storey, President;
E. J. Engel, Vice President;
I. L. Hibbard, Vice President;
G. Holterhoff, Jr., Secretary;

D. L. Gallup, Comptroller; W. E. Bailey, Auditor. Business address, 80 East Jackson boulevard, Chicago, Illinois.

Nevada-California-Oregon Railway.

Incorporated March 31, 1888, under the laws of Nevada; purchased the Sierra and Mohawk Railway Company.

Chas. Moran, President; S. H. McCartney, Vice President and General Manager;

Maud Miller, Secretary;

E. A. Hallowell, Auditor.

Business address, Alturas, California.

Nevada County Narrow Gauge Railroad Company.

Incorporated April 4, 1874, under the laws of California.

H. A. Mitchell, President and General Manager; J. I. Walter, Vice President; W. Arnstein, Vice President;

H. J. Sutherland, Secretary and Treasurer; H. C. Phillips, Superintendent.

Business address, 306 Hobart Building, San Francisco.

Northwestern Pacific Railroad Company.

Incorporated January 8, 1907, under the laws of California. Formed by consolidating the following: Northwestern Pacific Railway Company; Eureka and Klamath River Railroad Company; North Shore Railroad Company; San Francisco and North Pacific Railway Company; California Northwestern Railway Company; Fort Bragg and Southeastern Railway Company; San Francisco and Northwestern Railway Company; San Rafael and San Quentin Railroad Company.

W. S. Palmer. President and General Manager;

Paul Shoup, Vice President; A. H. Payson, Vice President; G. L. King, Secretary; H. W. Ellicott, Treasurer; W. B. Burris, Comptroller;

J. K. Brassill, Superintendent.

Business address, 64 Pine street, San Francisco.

Ocean Shore Railroad Company.

Incorporated October 9, 1911, under the laws of California.

F. W. Bradley, President; John G. Sutton, Vice President and General Manager; J. W. Crosby, Secretary, Treasurer and General Auditor.

Business address, 1579 Mission street, San Francisco.

Pacific Coast Railway Company.

Incorporated September 21, 1882, under the laws of California; consolidated with the San Luis Obispo and Santa Maria Valley Railroad Company.

E. C. Ward, President; W. M. Barnum, Vice President; E. W. Clarke, Vice President; N. D. Moore, Vice President; G. W. Towle, Secretary; H. M. Watkins, Auditor;

J. M. Sims, Superintendent, San Luis Obispo, California.

Business address, 618 L. C. Smith Building, Seattle, Washington.

Pajaro Valley Consolidated Railroad Company.

Incorporated December 7, 1897, under the laws of California. Consolidated the following: The Pajaro Valley Railroad Company; The Pajaro Valley Extension Railway Company.

J. D. Spreckels, President;
A. B. Spreckels, Vice President and Treasurer;
W. H. Hannan, Secretary;
F. E. Sullivan, General Manager;
F. E. Miles, Auditor.

Business address, 2 Pine street, San Francisco.

Porterville Northeastern Railway Company.

Incorporated August 9, 1910, under the laws of California; leased to Southern Pacific Company.

Paul Shoup, President; G. L. King, Secretary; W. F. Ingram, Treasurer; T. O. Edwards, Auditor.

Business address, 65 Market street, San Francisco.

Quincy Railroad Company.

Incorporated November 9, 1917, under the laws of California; acquired the Quincy Western Railway Company.

W. Y. Stoddard, Vice President and General Manager; James Ingebretson, Secretary and Treasurer; H. J. Hoffman, Auditor and Superintendent.

Business address, Quincy, California.

Richmond Belt Railway.

Incorporated August 19, 1902, under the laws of California; leased to Southern Pacific Company and Atchison Topeka and Santa Fe Railway Company.

E. S. Pillsbury, President;

H. D. Pillsbury, Vice President; R. J. Woods, Secretary.

Business address, 216 Pine street, San Francisco.

Sacramento Valley and Eastern Railway.

Incorporated November 8, 1906, under the laws of California.

H. A. Mitchell, President and General Manager;

H. J. Steinhart, Vice President;
H. J. Sutherland, Secretary, Treasurer and Auditor;
Geo. W. Hark, General Superintendent;
S. P. Westington, Auditor.

Business address, 306 Hobart Building, San Francisco.

San Diego and Arizona Railway Company.

Incorporated December 15, 1906, under the laws of California; purchased San Diego and Southeastern Railway Company.

John D. Spreckels, President;

R. C. Gillis, Vice President;
R. J. Masson, Secretary and Auditor;
W. G. Daniels, Auditor;
D. W. Pontius, General Manager;
J. R. Lowe, Superintendent.

Business address, 629 Spreckels Building, San Diego, California.

San Joaquin and Eastern Railroad Company.

Incorporated March 16, 1912, under the laws of California.

H. E. Huntington, Chairman;

John B. Miller, President;
N. A. Brackenridge, Vice President;
G. C. Ward, Vice President;
O. V. Showers, Secretary;
W. L. Percey, Treasurer;
A. N. Kemp, Comptroller;
C. P. Staal, Auditor.

Business address, Third and Broadway, Los Angeles.

Santa Maria Valley Railroad Company.

Incorporated July 14, 1911, under the laws of California.

C. C. Magenheimer, President;

J. M. Davis, Auditor.

Business address, Santa Maria, California.

Sierra Railway Company of California.

Incorporated February 2, 1897, under the laws of California.

Robt. H. Downes, President;

W. H. Crocker, Vice President; J. T. Bullock, Secretary; C. N. Hamblin, Treasurer, Auditor and General Manager.

Business address, Jamestown, California.

South San Francisco Belt Railway.

Incorporated November 27, 1907, under the laws of California.

F. L. Washburn, President; F. J. Coulter, Vice President;

R. H. Benedict, Secretary and Treasurer.

Business address, Sixth and Townsend streets, San Francisco.

Southern Pacific Company.

Incorporated March 17, 1884, under the laws of Kentucky.

J. Kruttschnitt, Chairman of the Executive Committee;
William Sproule, President;
A. D. McDonald, Vice President and Comptroller;
W. A. Worthington, Vice President and Assistant to the Chairman;
Henry W. de Forrest, Vice President;
Hugh Neill, Secretary;
A. K. Van Deventer, Treasurer;
Wm. F. Herrin, Vice President and Chief Counsel;
E. O. McCormick Vice President:

E. O. McCormick, Vice President;

G. L. King, Assistant Secretary; T. O. Edwards, Auditor.

Principal corporate office, 165 Broadway, New York City; business address, 65 Market street, San Francisco.

Southern Pacific Railroad Company.

Incorporated March 10, 1902, under the laws of California, Arizona and New Mexico; leased to Southern Pacific Company. Consolidated the following companies: San Francisco and San Jose Railroad Company; Santa Clara and Pajaro Valley Railroad Company; California Southern Railroad Company; Southern Pacific Branch Railroad Company; Los Angeles and San Pedro Railroad Company; San Jose and Almaden Railroad Company; Monterey Railroad Company; Pajaro and Santa Crus Railroad Company; Monterey Extension Railroad Company; Southern Pacific Branch Railway Company; San Pable and Tulora Railroad Company; San Pageles and San Railroad Company; San Rai Monterey Extension Railroad Company; Southern Pacific Branch Railway Company; San Pablo and Tulare Railroad Company; San Pablo and Tulare Railroad Company; San Pablo and Tulare Extension Railroad Company; San Ramon Valley Railroad Company; Stockton and Copperopolis Railroad Company; Stockton and Tulare Railroad Company; San Joaquin Valley and Yosemite Railroad Company; Los Angeles and Independence Railroad Company; Los Angeles Railroad Company; Los Angeles Railroad Company; Long Beach Whittier and Los Angeles Railroad Company; Long Beach Railroad Company; Southern Pacific Railroad Extension Company; Ramona and San Bernardino Railroad Company; Northern Railway Company; Northern California Railway Company; California Pacific Railroad Company; Southern Pacific Railroad Company of Mexico; Southern Pacific Railroad Company of Arizona; Colusa and Hamilton Railroad Company; Hanford and Summit Lake Railway Company; Mojave and Bakersfield Railroad Company; Oroville and Nelson Railroad Company.

Wm. Sproule, President;

Wm. F. Herrin, Vice President;
Paul Shoup, Vice President;
E. O. McCormick, Vice President;
A. D. McDonald, Vice President and Comptroller;

G. L. King, Secretary

T. O. Edwards, Auditor.

Business address, 65 Market street, San Francisco.

South Pacific Coast Railway Company.

Incorporated May 23, 1887, under the laws of California; leased to Southern Pacific Company. Consolidated the following companies: Santa Cruz and Felton Railroad Company; South Pacific Coast Railroad Company; Bay and Coast Railroad Company; Oakland Township Railroad Company; Felton and Pescadero Railroad Company; San Francisco and Colorado River Railroad Company; Almadon Parts Bailroad Company River Railroad Company; Almaden Branch Railroad Company.

E. O. McCormick, President; Paul Shoup, Vice President; A. D. McDonald, Vice President and Comptroller;

G. L. King, Secretary;

T. O. Edwards, Auditor; W. F. Ingram, Treasurer.

Business address, 65 Market street, San Francisco.

Stockton Terminal and Eastern Railroad.

Incorporated October 29, 1908, under the laws of California.

F. J. Dietrich, General Manager; operating on behalf of E. F. Davis, to whom road was deeded.

W. M. Lipscomb, Auditor.

Business address, 26 South San Joaquin street, Stockton, California.

Stone Canyon Railroad.

A. Chanslor, Owner:

B. Tozer, Secretary.

Business address, 509 Wells Fargo Building, San Francisco.

Sunset Railway Company.

Incorporated March 20, 1912, under the laws of California. Formed by consolidation of the following companies: Sunset Railroad Company; Sunset Western Railway Company.

C. N. Beal, President:

A. H. Payson, Vice President;
Paul Shoup, Vice President;
G. W. Luce, Freight Traffic Manager;
C. S. Fee, Passenger Traffic Manager;

G. L. King, Secretary; T. O. Edwards, Auditor;

J. H. Dyer, General Manager; F. M. Worthington, Superintendent.

Business address, 65 Market street, San Francisco.

Tonopah and Tidewater Railroad Company.

Incorporated July 19, 1904, under the laws of New Jersey.

R. C. Baker, President; C. B. Zabriskie, Vice President, Treasurer and General Manager; DeWitt Van Buskirk, Vice President;

M. R. Musser, Secretary; H. Escherich, Auditor;

W. W. Cahill, Superintendent.

Business address, 1010 Central Building, Los Angeles,

Trona Railway Company,

Incorporated March 12, 1913, under the laws of California.

H. S. Emlou, President; S. W. Austin, Vice President;

E. Gordon, Secretary and Treasurer;

J. L. Fautz, Auditor; A. J. Klamt, Superintendent.

Business address, Trona, California.

Ventura County Railway Company.

Incorporated May 5, 1911, under the laws of California.

Robert Oxnard, President; Frederick Noble, Vice President and General Manager; C. H. Weaver, Secretary;

Elisha Gee, Auditor.

Business address, 1530 Sixteenth street, Denver, Colorado. General Manager's address, Oxnard, California.

Western Pacific Railroad Company.

Incorporated June 6, 1916, under the laws of California.

Charles M. Levy, President;

F. W. McCutcheon, Vice President; Charles Elsey, Secretary and Treasurer;

A. R. Baldwin, Vice President; D. C. DeGraff, Auditor; E. W. Mason, General Manager.

Business address, 966 Mills Building, San Francisco.

Yosemite Valley Railroad Company.

Incorporated December 19, 1902, under the laws of California.

F. G. Drum, President;

Thomas Turner, Secretary and Treasurer;

J. A. Keck, Auditor; W. L. White, General Manager, Merced, California;

F. L. Higgins, Superintendent, Merced, California.

Business address, 910 American National Bank Building, 485 California street. San Francisco.

Yreka Railroad Company.

Incorporated May 28, 1888, under the laws of California.

R. H. DeWitt, President; J. E. Turner, Vice President; S. H. Williams, Secretary;

F. A. Reiser, General Superintendent.

Business address, Yreka, California.

TABLE NO. 1.

ABSTRACT OF TRACK MILEAGE OF STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

-13363	Amador Central Railroad Company	Amargos Valley Railroad Company ¹	Areata and Mad River Railroad Company	The Atchison, Topeks and Santa Fe Railway Company	Bay Point and Clayton Railroad Company	Bucksport and Elk River Railroad Company	California Central Railroad Company	California, Shasta and Eastern Railway Company
Lita Owned. Miles of main line—single track. Miles of main line—escond track. Miles of main line—other tracks. Miles of branches and spure. Miles of yard track and spure.	12 2.48		12.90	4,654.11 964.44 19.24 2,548.44 3,131.14	8.19	8.16 75.	7.94	16.30
Totals	14.48		18.39	11,217.37	8.85	9.66	9.46	18.10
Line Operated Under Lean. Miles of main line—single track. Miles of main line—escond track. Miles of main line—other tracks. Miles of branches and spurs. Miles of yard track and sidings.				1,530.16 103.48 341.30				
Totals				1,974.94				
Line Operated Under Contract. Miles of man inner—might track. Miles of man inner—econd tracks. Miles of sard tracks and epura.		•					J	
Totals								
Line Operated Under Trackage Rights. Miles of main line—studd track. Miles of main line—second track. Miles of main line—other tracks. Miles of branches and spurs. Miles of yard track and sidings.				197. 40 54. 92 16.65 246.08				
Totals				815.05				
Total line operated	14.48		18.39	13,707.36	88.88	9.6	Market 9.46	18.10
INo road constructed								

1No road constructed. Entire line.

TABLE NO. 1—Continued.

ABSTRACT OF TRACK MILEAGE OF STEAM BOADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31. 1920.

California California Weekern Placerville and Tidewater Railroad Company Company Company	California Southern Railroad Company	California Western Railroad and Navigation Company	Camino, Placeville and Lake Railroad Company	Cement, Tolenas and Tidewater Railroad Company	Chowchilla Pacific Railway Company	Death Valley Railroad Company	Diamond and Caldor Railway
Line Owned. Miles of main line—single track. Miles of main line—second track. Miles of main line—second track.	93	42.85	8.06	3.56	10.22	20.38	æ
Miles of branches and spurs. Miles of yard track and eidings. Totals.	3.73	8.16	1.04	1.54	1.50	1.04	34.74
Line Operated Under Lease. Miles of main line—engle track. Miles of main line—escond track. Miles of main line—other tracks. Miles of branches and spurs. Miles of yard track and sidings	•						
Totals.							
Miles of main line—single track. Miles of main line—single track. Miles of main line—second track. Miles of branches and spure. Miles of branches and spure.				8			
Totals				28.			
Line Operated Under Trackage Rights. Miles of main line—single track. Miles of main line—second track. Miles of main line—second track. Miles of branches and spurs. Miles of yard track and stiffings.						.30	
Totals						1.79	
Total line operated	53.73	10.18	8.00	98.9	11.72	23.18	34.74

TABLE NO. 1—Continued.

ABSTRACT OF TRACK MILAGE OF STEAM ROADS OPERATING IN CALLFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Hetch Hetchy Railroad	Holton Interurban Railway Company	Howard Terminal Railway	Hueneme, Malibu and Southern Railway ¹	Humboldt Northern Railway Company	Indian Valley Railroad Company	Industrial Terminal Railway Company	The Iron Mountain Railway Company	
Line Owned. Miles of main line—single track Miles of main line—second track	8	10.47			18.30	31.60		Ħ	
Miles of main line—other tracks Miles of branches and spure Miles of yard track and skings.	3.07		1.59		88.	1.76			-
Totals	71.07	10.47	1.50	•	22.28	8.8		14	
Line Operated Under Lease. Miles of main line—single track. Miles of main line—second track. Miles of main line—other tracks. Miles of yard tracks and sidings.									
Totals									
Line Operated Under Contract. Miles of main line—single track. Miles of main line—second track. Miles of main line—other tracks. Miles of branches and spurs. Miles of yard track and sidings.									
Totals									
Line Operated Under Trackage Right. Miles of main line—escope track. Miles of main line—escond track. Miles of main line—other tracks. Miles of branches and spurs. Miles of yard track and sidings.									
Totals									
Total line operated	71.07	10.47	1.59		22.28	23.35		*	
INo road constructed									

¹No road constructed.

TABLE NO. 1-Continued.

ABSTRACT OF TRAC	K MILEAGE OF	STEAM ROADS	OF TRACK MILEAGE OF STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1990.	CALIFORNIA DI	TRING THE YEA	r ending dec	EMBER 31, 1920.	
	Kings Lake Shore Railroad Company	Lake Tahoe Railway and Transportation Company	Los Angeles and Salt Lake Railroad Company ¹	MeCloud River Railroad Company	Mount Tamalpais and Muir Woods Railway	Mojave Northern Railroad Company	Nevada California Oregon Railway ¹	Nevada County Narrow Gauge Railroad Company
Miles of main line—stuge track. Miles of main line—second track. Miles of main line—second track. Miles of main line—other tracks. Miles of branches and spurs.	17.4	16.47	681.06 387.01 263.30	47.03	11.07	8.80	171.29	20.68
Totals	19.4	19.40	1,331.37	62.77	12.40	5.50	184.35	24.21
Line Operated Under Lease. Miles of main line—single track Miles of main line—second track Miles of main line—second track Miles of branches and spurs Miles of yard track and sidings						99		
Totals						99.		
Line Operated Under Contract. Miles of main line—state track. Miles of main line—state tracks. Miles of main line—even tracks. Miles of main line—cher tracks. Miles of variethes and spirrs. Miles of variethes and spirrs.			10					
Totals			01.					
Line Operated Under Trackage Rights. Miles of main line—enged brack. Miles of main line—econd track. Miles of main line—cher tracks. Miles of main line—cher tracks. Miles of tracks and spurs.			130.78 50.67 162.69					
Total line operated.	19.4	19.40	334.14	77.29	12.49	9	184.35	24.21

TABLE NO. 1—Continued.

	Northwestern Pacific Railroad Company	Ocean Shore Railroad Company ¹	Pacific Coast Railway Company	Pajaro Valley Consolidated Railroad	Quincy Railroad Company	Sacramento Valley and Eastern Railway	San Diego and Arisona Railway Company
Mise of main line—single track Mise of main line—escond track	409.32		76.64	40.03	5.38	16	94.328
			26.41 10.98	9.63	06.	99	42.234
Totals	71.899		113.98	49.65	6.19	15.50	169.020
Miles of main line—injude track Miles of main line—injude track Miles of main line—econd track Miles of main line—econd tracks Miles of pranches and spura Miles of yard track and spura							9.839
Totals							11.233
Line Operated Under Contract. Miles of main line—single track. Miles of main line—second track. Miles of main line—colber tracks. Miles of branches and spurs. Miles of branches and spurs.							
Totals							
Line Operated Under Trackae Rights. Miles of main line—escond track. Miles of main line—escond track. Miles of main line—other tracks.	17.28						0.750
Miles of branches and spurs							7.342
Totals	19.22						17.092
Total line operated.	687.99		113.98	40.65	6.19	15.50	197.345

¹Road dismantled, gone out of business.

TABLE NO. 1-Continued.

21.06 Stone Canon Railroad ABSTRACT OF TRACK MILEAGE OF STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1930. 8.2 2.3 Stockton Terminal and Eastern Railroad 8,530.15 454.34 21.74 37.99 10.37 15.88 537.35 213.22 776.82 2,706.12 36.91 .27 ... 10,530.53 Southern Pacific Company¹ 3.08 South San Francisco Belt Railway :88 86.93 8 8 Sierra Railway Company of California 33 S 56 88 24.37 Santa Maria Valley Railroad Company 19.57 8 3.62 91.41 San Joaquin and Eastern Railroad Company 55.91 8 Miles of main line—single track.
Miles of main line—econd track.
Miles of main line—econd track.
Miles of manches and spure.
Miles of branches and sidings. Line Operated Under Trackage Rights. Line Operated Under Contract. Miles of main line—single track.

Miles of main line—eccond track.

Miles of main line—other tracks.

Miles of branches and spurs.

Miles of branches and sidings... Miles of main line—single track. Miles of main line—second track Miles of main line—other tracks. Miles of branches and spurs.

Miles of yard track and sidings... Miles of main line—other tracks.

Miles of branches and spurs....

Miles of yard track and sidings... second true Total line operated. diles of main Totals Totals Totale Totale

Entire line.

TABLE NO. 1—Concluded.

ABSTRACT OF TRACK MILEAGE OF STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31.1920.

	Sunset Railway Company	Tonopah and Tidewater Railroad Company ¹	Trona Railway Company	Ventura County Railway Company	The Western Pacific Railroad Company ¹	Yosemite Valley Railroad Company	Yreka Railroad Company	Total
Line Owned. Line Owned. Miles of main line—single track. Miles of main line—second track	49.86	169.07	30.397	21.20	925.98	06:77	7.37	7,990.1050
Miles of main line—other tracks Miles of branches and spurs Miles of yard track and sidings	28.51	11.94	2.6563	3.28	84.75 195.80	1.27 8.85	.83	19.2400 3,725.1540 4,185.8943
Totals	78.37	181.01	33.0533	24.48	1,212.46	88.02	8.19	16,922.2633
Line Operated Under Lease. Miles of main line—single track. Miles of main line—second track Miles of main line—other tracks. Miles of branches and surpre								1,547.979 103.480
Miles of yard track and sidings.								343.204
Line Operated Under Contract. Miles of main line—single track.								6,530.41
Miles of main line—second tracks. Miles of main line—other tracks. Miles of branches and spure.								21.74
Miles of yard track and sidings								2,706.22
Line Operated Under Trackage Rights. Miles of main line—engle track. Miles of main line—econd track Miles of main line—other tracks.	08.6				8.			404.19 105.86 16.66
Miles of branches and spurs								410.612
Totals	08.6		.400		.33			937.312
Total line operated	88.17	181.01	33.4533	24.48	1.212.79	88.02	8.19	29,565,9483

D. 45. . . .

TABLE No. 2

ABSTRACT OF BALANCE SHEETS OF STEAM ROADS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

Amador Central Railroad Company	or Amargosa al Valley Raitroad Company ¹	Arcata and Mad River Railroad Company	The Atchison, Topeka and Santa Fe Railway Company	Bay Point and Clayton Railroad Company	Bucksport and Elk River Railroad Company	California Central Railroad Company	California, Shasta and Eastern Railway Company
\$420,229 87 3,073 28 40,000 00	3,073 28 0,000 00	\$287,363.90	\$663.829,488.18 2,466,992.73 256.97 4,404,082.65 128,602,638.17 21,853,209.70	\$225,518 84	\$263,946 92 42,628 26	\$2,286,169 87	\$200,197 15
\$463,303 15	15	\$287.363 90	\$821.159,568 40	\$225,518 84	\$306,575 18	\$2,286,169 87	\$200,197 15
\$321 57 100 00 668 52 10,03 54 2,271 66 10,922 84 824,385 53 833,698 31 66,401 29	2 22228 2 2228	\$264 44 1.864 44 52.143 73 5,666 51 \$69,929 13	224,371,216 43 266,557 27 4,500 00 5,936,834 81 1,290,4016,748 38 32,989,600 76 8,183,363 78 227,601 16 8117,290,238 04 46,846,312 15 34,529,118 59		\$8,020 71 1,029 88 1,922 30 \$10,972 89	\$3,449.23 122.41 122.41 83,571.64	\$1,063 39 289 56 4 81 12,831 60 1142 88 814,035 98
\$896.856 28	90	\$347,293 02	\$1,019,825,232 18	\$225,518 84	\$687,548 07	\$2,455,233 33	\$313,109 19

\$72,000 00 128,000 00	\$128,000 00	\$1,103 00 50,320 00 51,440 00			\$112,863 00	123 20	\$313,109 19
\$2,000,000 00 320,000 00 71,433 79 28,495 90	\$419,929 60	\$2,812.75 78.89		7	\$35,303 64		\$2,456,233 33
00 000'0098 00 000'0918		849,757 62			\$49,259 99	38 288 08	\$587,548 07
		849,757 62			\$49,757 63	25.761 23	\$225,518 84
\$346,886,200 00 201,072,627 90	\$291,072,627 90	\$1,372,959 10 20,804,008 74 4,21,442 54 046,778 80		451,222 03 862,165 79	\$38,779,821 97 85,544,477 32 82,986,770 76	137,006 52 88,299,972 76 84,115,355 95	\$1,019,825,232 18
2400,000 00 \$187,740 00 240,800 00 90 90 90 90 90 90 90 90 90 90 90 9		\$3,837 61 2,843 46			\$6,681 07 127,187 17	25,684 78	\$347,293 02
		2,948 46					
240,000 00 240,500 00	\$240,500 00	\$16,000 00 660 10 8,930 21	2,500 00	1,423 87	\$29,514 18 171 04 100,825 16	115,845 90	\$886,856 28
Capital stock Punded debt Open accounts	Total long term debt	Loans and bills payable Traffic and car service belances. Addited accounts and wages payable Miscellantous accounts payable	aid	Unmatured rents accrued,	Total current liabilities Deferred liabilities Unadjusted credits	chaking fund reserve. Other reserves and appropriations. Surplus.	Grand total

1No transactions either for construction or operation.

*Credit item.

TABLE NO. 2—Continued.

ABSTRACT OF BALANCE SHEETS OF STEAM ROADS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1990.	SHEETS OF STE	AM ROADS OPEI	RATING IN CALI	FORNIA AS OF	DECEMBER 31.	1920.	
	California Southern Railroad Company	California Western Railroad and Navigation Company	Camino, Placorville and Lake Taboe Railroad Company	Cement, Tolenas and Tidewater Railroad Company	Chowchilla Pacific Railway Cumpany	Death Valley Railroad Company	Diamond and Caldor Railway
Assets Investment in road and equipment. Improvements in leased railway property. Empirity funds Deposits in lieu of mortgage property sold Miscellancous physical property	\$865,667 29	\$2 ,131,400 87	00 000'002\$	\$262,901 59	\$110,194 13	\$414,687 25	\$537,109 04
Other investments. Total investments.	\$855,567 29	36,513 75	\$200,000 00	\$262,901 59	\$110,194 13	\$414,692.25	\$537,109 04
Current Assets. Demand Irans and deposits.	\$1,339 46	\$42,200 40		\$18,508 86	\$21.82	\$219,408 39	\$380 48
The drafts and deposits Jonas and bills receivable Tanfie and care service behances. Agents and conductors receivable Material and specifies Material and supplies To the conductors receivable Material and supplies	9,100 00 2,796 63 3,436 67	8,079 87 621 63 16,789 19 35,443 83		456 91 81,656 96		564 37 206 19 1,582 75 9,236 46	25 54
Ranta receivable Other current ameta		23.131 26					
Total current assets Deferred assets Unadjurred debits Defert	\$16,671 76 18,385 87 85,194 47	\$126,266 18 160 00 17,994 25	\$42,460 63	\$100,925 73	\$21 82 18,266 48	7,296 83	5 200
Grand total.	\$975,809 39	\$2,312,435 06	\$242,460 62	\$363,827 32	\$128,482 43	\$653,079 24	\$541,767 13

00 000'0018 00 000'000'18	8675,000 00 \$100,000 00	\$675,000 00 \$100,000 00	73.866 06 6,183 02 24,588 29 836,400 63	00 000'6 00 00 00 00 00 00 00 00 00 00 00 00 00	0 ez 101	1114,762 34 842,460 62	202,073 84 600 00 319,998 87	\$2,312,435 05 \$242,460 62
0 00 \$256,000 00	\$100,000 00	80	53,018 06 1,356 24	on once	281 13	0 62 84,654 42	43,143 84 7,500 90 52,539 06	563,827 32
\$10,000 00	118,482 43	\$118.482 43	\$3,018 06 1,366 24					\$128,482 43
8366,000 00	\$178,729 00	\$178,729 00	\$11,706 76		188 10		171,930 61	8663,079 24
\$240,000 00	\$171,000 00	\$171,000 00	\$29,710 98			\$29,710 93	44,987 45	\$641,767 13

TABLE NO. 2—Continued.

1920.
31,
AS OF DECEMBER
0
*
CALIFORNIA
Z
PERATING
8
ROAD
STEAM
P.
SHEETS (
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TRACT
ABSTRACT 0

	Hetch Hetchy Railroad	Holton Interurban Railway Company	Howard Terminal Railway	Hueneme, Malibu and Southern Railway?	Humboldt Northern Railway Company	Indian Valley Railroad Company	Industrial Terminal Railway Company ²	The Iron Mountain Railway Company
Pasett. Paratacata. Investment in road and equipment. Inprovements in leased railway property.	\$2,940,612 84	\$372,166 94	\$49,038 14		10 216,917	\$515,208 54		00 000'0018
Sinking funds Deposits in lieu of mortgage property sold Miscelaneous physical property Investment in affiliated companies Other investments		136 30	3,774 48		19,495 11	22,338 76		
Total investments	\$2,940,612 84	\$372,303 24	\$52,812 62		\$439,412 12	\$537,547 29		\$100,000 00
Cash. Demand loans and deronits		\$4,407.43	\$110 66	\$5,600 00		\$4 ,132 06 70,000 00		
Special deposits Loans and bills receivable		3,460 00	5,500 00			1,000 00		
I rante and set set ever beaances. Agents and conductors. Miscellaneous accounts receivable. Material and supplies. Interest and dividends receivable.	\$25,445 22	688 21 688 21 5,249 62 4,244 73	2,733 18 69 27 35 88		\$9,306 80 30,497 49	1,428 57 15,399 69 5,713 33 1,920 25		
Kents receivableOther current assets						2,093 24		
Total current assets Deferred assets Unadjusted debits Deficit.	\$25,445 22 60,980 21 535,706 84	\$19,437 87 2,340 06 37,334 78	\$8,448 99	\$5,600 00	\$39,803 29 40,137 01	\$106,483 25		
Grand total	\$3,562,754 11	\$431,415 97	\$61,378 26	\$5,600 00	\$519,352 42	\$644,030 54		\$100,000 00

Liabilities	_	000 000	20 001 700	8	00 000 003	00 000 1070	9100 000
Capital stock		no non'noze	00 001.404	An 000'04	00 000'000	00 000'09a4	9100,000
Funded debt.		\$81,000 00	:				
Open accounts	\$3,562,754 11						
Total long term debt	\$3,562,754 11	\$81,000 00					
			00 0083	-			
Traffic and car service balances					6638 29	\$2,974 28 0 120 14	
Miscellaneous accounts payable		91.117 79	2,250 00		90 000	1,486 43	
Interest matured unpud Dividends matured unpaid		z,±00 uu					
Funded debt matured unpaid							
Unmatured interest accrued							
Other current liabilities			10,272 86				
Total current liabilities		\$98,604 06	\$13,322 86		\$638 32	\$13,588 85	
Undjusted credits		32,811 91	13,630 70			4,306 87	
Other reserves and appropriations Surplus		19,000 00	324 71		16,622 14	141.134 82	
Grand total	\$3,562,754 11	\$431,415 97	\$61,378 26	\$5,600 00	\$519,352 42	\$644,030 54	\$100,000 00

Includes \$2,100 premium on capital stock. Road not operating or constructed.

TABLE NO. 2-Continued.

ABSTRACT OF BALANCE SHEETS OF STEAM ROADS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1990.

	Kings Lake Shore Railroad Company	Lake Tahoe Railway and Transportation Company	Los Angeles and Salt Lake Railroad Company	MeCloud River Railroad Company	Mount Tamalpais and Muir Woods Railway	Mojave Northern Railroad Company	Nevada California Oregon Railway	Nevada, County Narrow Gauge Railroad Company
Assets. Investment in road and equipment	\$269,976 63	\$656,046 96	\$84,880,191 88	\$2,913,907 38	\$468,600 39	\$135,619 59	\$3,2 13,495 22	\$769,781 48
Sinking funds Deposits in lieu of mortage property soid Miscellaneous physical property Investment in affiliated companies Other investments.		1,831 63 541,536 59 23,977 00 17,500 00	79,856 51 20,250 00 2,262,280 04 200,707 17 84,217 05	172.000 00 7,377 48 10,000 00	1,120 68		24,997 00 7,333 27	26,000 00
Total investments	\$269,976 63	\$1,240,892 18	\$87,527,502 65	\$3,103,284 86	\$484,721 07	\$135,619 59	\$3,245,825 49	\$794,781 48
Current Assets. Demand loans and deposits.	\$15 16	\$16,097 00	\$2,199,980 57	\$128,889 46	\$2,021 36	\$141 82	\$20,517 66	\$22,099 08
	977		2 600 00				82 82	
Traffic and car service balances. Agents and conductors.		305 52	630,672 13 318,486 77	4,543 00			29,133 37 3,314 86	163 40
Material and supplies Interest and dividends receivable			3,029,513 63 429,591 46		18,266 30			
Rents receivable Other current assets	15,775 31		1,463 76	u				
Total current ameta	\$16,034 75	\$52,878 26	\$10,752.904 92 7 421 022 05	\$292,173 36 500 00	\$21,037 66	\$141 82	\$159,368 75	
Unadjusted debits			1,871,026 03	8,063 58	2,865 22	18,836 72	13,755 55 652,423 68	15,661 26 15,661 26 52,340 85
Grand total	\$286,011 38	\$1,303,228 82	\$107,782,466 55	\$3,404,011 80	\$508,623 94	\$154,598 13	\$4 071,373 47	\$012,237 93

Labilities								
Capital stock.	\$52,500 00	8600,000 00	\$25,000,030 00	\$1,200,000 00	\$318,000 00	1\$50,500 00	\$2,200,000 00	*\$250,850 00
Funded debt. Notes. Open accounts		\$360,000 00 17,500 00	\$59,022,000 00	\$1,200,000 00	\$56,000 00	\$76,425 91	\$975,000 00	\$129,000 00
Total long term debt		\$377,500 00	\$69,022,000 00	\$1,200,000 00	\$56,000 00	\$76,425 91	\$975,000 00	\$129,000 00
Loans and bills payable.	\$217,476 63	\$43,300 00	\$3,597.790 00	20 200 170				949
Audited accounts and wages payable Missellaneous accounts payable. Interest matured unpaid	2,113 47		2,692,491 46 7,262 68 1,180,440 00	3,788 10	\$10,090 16	\$864.51 865.02	53,667 8,696 98,696 98,996 98,996	23,166 51
Funded debt matured impaid. Ummatured dividends declared. Unmatured interest accrued.		4,166 66	227,077 19	15,000 00	512 55		9,750 00	369 35
Unmatured rents accrued Other current liabilities			141,595 72	1.036 90				
Total current liabilities	\$219,590 10	\$47,466 66	88,595,494 80	\$73,818 63	\$10,602 71	\$1,729 53	\$182,652 02	\$25,393 46
Unadjusted credits Sinking fund reserve		28.000 00	3,672,893 06	269,014 20	8,656 09	25,942 69	196,599 31	115,872 02
Other reserves and appropriations.		208,430 53	1,687,414 18	454,095 80 207,083 17	14,035 24 101,329 90		517,059 14	391,122 46
Grand total	\$286,011 38	\$1,303,228 82	\$107,782,466 55	\$3,404,011 80	\$506,623 94	\$154,598 13	\$4,071,373 47	\$012,237 93

Includes \$10,000 premium. Includes \$660 premium on capital stock

TABLE No. 2—Continued.

264,000 00 \$1,213,630 26 365 39 357,506 79 2,509,370 33 \$17,727,176 08 4,348 25 \$21,808,088 85 88,883 46 4,286,202 4,861 (25,008 25,008 25,008 San Diego and Arisona Railway Company 1,918 96 181,102 77 ងឧដ Secremento Valley and Eastern Railway \$548,701 12 \$648,701 12 \$1,239 90 \$32,867 20 \$714,590 04 206 30,181 1,149 ABSTRACT OF BALANCE SHEETS OF STEAM ROADS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920. 175 00 13,876 74 132,347 56 532,847 56 æ 282 \$1,592 60 647,991 90 Pailros Constant 181 222 8852 Pajaro Valley Consolidated Railroad Company \$599,509 51 \$57,254 60 :8% \$599,509 51 \$1,338,450 06 680,985 6 50,700 8 \$2,918,787 24 50,000 00 \$2,963,787 24 \$48,196 96 **\$3,145,206 23** Pacific Coast Company 45,853 8,942 8,942 371 8,713 33,962 107,366 74 31,841 39 550 00 \$5,269,916 62 85,549 24 76.675 00 \$5,432,140 86 76,783 97 \$5,666,891 00 Ocean Shore Railroad Company **4** \$215,557 19,193 Northwestern Pacific Railroad Company 200,000 00 17,000 00 5,000 00 20,595 09 65,895 78 159,373 16 1,080,675 30 \$67,395,821 64 396 89 138,802 44 M04,230 78 14,000 00 \$67,549,020 97 \$71,765,781 88 \$1,943,039 5 717,677 8 1,556,043 5 Assets.
Investment in read and equipment.
Improvements in leased railway property Sinking funds.

Denosits in lieu of mortgage property sold. Miscellaneous physical property
Investments in affiliated companies
Other investments Total investments..... Cash Demand loans and deposits. Time drafts and deposits Rents receivable..... discellaneous accounts receivable. Other current assets..... Traffic and car service balances.......... Rents and conductors..... Current Assets. Total current assets. Deferred agents... Grand total

13	Capital stock Labitities.	\$35,000,000 00	\$3,745,975 00	\$1,370,400 00	\$1,100,000 00	8 30,000 00	00 000'009\$	\$7.826,800 00
-1 3363	Funded debt Notes. Open accounts.		\$29,310,500 00	\$1.370,000 00				\$10,500,000 00 1,196,505 10 1,448,144 24
	Total long term debt	\$29,310,500 00		\$1,370,000 00				\$13,144,649 84
	Carrent Liabbilities. Carrent Liabbilities. Traffic and car service balances. Audited accounts and wages payable. Interest matured unpaid. Dividends matured unpaid. Unmatured interest accrued. Unmatured interest accrued. Unmatured interest accrued. Carrent inhibities. Total current liabilities. Total current liabilities. Carrent liabilities.	\$177.477 01 745,988 79 \$8,201 60 4,650 00 17,000 00 17,000 00 440,706 28 1,412.063 66 14,991 63 1,704,866 91 1,704,866 91 1,704,866 91 1,704,866 91 1,704,866 91 1,704,866 91	8159 37 8,446 64 1,599 50 1,590 50 810,206 60 11,226,666 32 11,236,666 32	\$5.217 94 22.184 02 2,053 37 27,400 00 27,400 00 867,594 92 88,235 66 88,235 66	\$60,443.40 83,222.45 83,222.45 46. \$120,709.72	83,223 46 810,108 00 133 87 3,623 79 3,623 79 3,623 79 672 06 672 06 672 06 672 06 672 06 673 06 673 06 673 06 673 06 673 06 673 06 673 06 673 06 673 06 673 06 673 06 673 06 673 073 073 073 073 073 073 073 073 073 0	\$82,413 88 218,536 28 58 58 58 58 58 58 58 58 58 58 58 58 58	\$112.839 17 218.536 26 63 93 315,833 33 1,030 79 1,030 79 186,736 03 1,250 00
	Grand total	- 11	\$5,666,891 00	\$3,145,206 23	\$1,338,450 05	\$47,991.90	\$714,590 04 \$21,808,038 B	\$21,908,038 85

Includes assessments of \$1,086,332.75.

TABLE NO. 2—Continued.

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	San Joaquin and Eastern Railroad Company	Senta Maria Valley Railroed Company	Sierra Railway Company of California	South San Francisco Belt Railway	Southern Pacific Company	Stockton Terminal and Eastern Railroad	Stone Canon Railroad
Asseta. Investment in road and equipment. Improvements in leased railway property. Sinding funds. Sinding funds. Missellaneous physical property sold. Missellaneous physical property. Other investments.	\$1,348,228 31 88,429 34 500 00	\$246,770 96 64 93 200 00	\$5,680,619 49 1,079 24 6,506 50 70,000 00	\$82,061.26	8140,722,163 67 4,307,067 10 14,386,522 46 10,11,322 91 628,786,830 08 10,846,847 66	\$143,863 18	8230,206 16
Total investments	\$1,437,157 65	\$247.025 89	\$5,758,205 23	\$82,961 26	\$811,660,733 88	\$143,353 18	\$230,206 16
Cast Demand loans and deposits Demand loans and deposits Speal deposits and deposits Loans and bills receivable. Loans and bills receivable. Agents and conductors. Material and conductors. Material and supplies receivable. Material and supplies receivable. Receivable. Total current section. Total current section. Deferred assets. Deferred assets. Deferred assets. Deferred assets. Deferred assets. Deferred assets.	\$20,482 10 1,491 24 2,148 54 67,304 94 48,213 24 48,213 24 1,320,660 45 1,320,660 13 410,847 36	2,012.46.20 7,523.70 2,854.81 2,012.46 876,011.17	\$21,108 49 8 90 40,000 00 4,677 51 1,282 57 12,383 34 50,700 02 510 52 8130,616 85	\$022 40 1,084 86 451 16 \$3,338 41 70,322 80	\$13,647,203 29 222,054 20 36,032 13 36,032,001 10 3,322,896 13 35,816,826 43 26,437,778 19 263,778 16 263,776,486 45 263,776,486 45 263,776,486 45 263,776,486 45 263,776,486 45 263,776,486 45 263,776,486 45 263,776,486 45	\$228 96 \$228 96 \$1.05 97	\$64.40 367.55 12.866.00 \$13,318.04
Grand total	\$3,320,221 46	\$570,206 15	\$5,888,821 58	\$156,665 18	\$985,201,597 63	\$146,785 10	\$477,070 66

Capital stock.	81,000,000 00	8900,000 00	83,348,000 00	850,000 00	\$332,745,845 641	\$102,006 24	16404,317 13	
Funded dabb.	\$1,000,000 00	\$156,000 00	\$1,918,000 60		\$159,158,160 00			
Open accounts	550,923 42				118,838,677 51			
Total long term debt.	\$1,559,929 42	\$155,000 00	\$1,913,000 00		\$277,496,837 51			
Coans and bills payable.	810,000 00		\$15,246 54	\$56,806 06	\$5,800,600 00	\$41,600 -00		
Traffic and ear pervice balances. Addited accounts and wages payable	793 86 49,466 17	22,142 22,142 32,143 33,53	21,214 58 21,213 63	14,354 51	5,758,433 92 18,276,468 54	900	\$893 56	444
nasonance mooning payable Interest matured unpaid. Dividends matured unpaid.	88	07 979.0			255,676 50 4,682,693 58	B e	B : :	
nid								بدر
	16,666 66	3,100 00	33,742 94		1,430,658 72 KK 756 80			NI.
Other current liabilities			20,411 73	110 41	608,764 23			تعجمه
Total current liabilities	\$602,275 27	\$67,746 11	803,869 40	\$70,770 98	\$38,945.198 80	844.776 86	\$3,841 06	N
Detected inclinities Unadjusted eredities	56,011-96	5,063 97	141,947 70	35,884 30	106,463,521 77		60,013 46	
Other gund reserve. Other gund reserve and appropriations. Surplus.	199,924 31	38,070 38,070 11,349 83	104,010 98 377,834 28		176,037 176,037 157,976,732 61			
Grand total	\$3,320,821 46	\$1 906,029	\$5,888,821 58	8156,665 18	\$986,201,597 63	\$146,785 10	\$477.070 66	
								-

Includes \$6,304,440 premium on capital stock. Investment; road not incorporated.

TABLE NO. 2—Continued.

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	Sunset Railway Company	Tonopah and Tidewater Railroad Company	Trons Railway Company	Ventura County Railway Company	The Western Pacific Railroad Company	Yosemite Valley Railroad Company	Yreka Railroad Company	Total
Investment in road and equipment. Investment in road and equipment. Improvements in leased callway property. Staking funds Deposits in lieu of mortgage property sold. Miscellancous physical property. Investments in affiliated companies. Other investments.	\$1,760,921 02 5,129 18	272,119 23 272,119 23 18,946 90 9,646 33 131,800 00 1,200 00	8657,135 24 12,003 13	£ 311,306 08	\$92,884,238 99 50,006 50 608,228 43 1158,200 10 1,932,105 65 56,400 00	\$0,401,540 32 25,619 31 2,825 00	\$138,403 04	\$1,117,619,338 72 6,70,271 66 500,680 18 15,033,946 70 20,46,662 10 764,064,283 03 33,224,186 04
Total investments	\$1,775,050 15	\$4,643,382 52	\$669,138 37	\$311,306 08	\$95,692,177 67	\$9,429,984 63	\$133,408 04	\$1,957,789,226 52
Cash Cash Can Cash Time drafts and deposits Special deposits Special deposits Traffic and ear service balances Agents and sulls receivable Miscellaneous accounts receivable Miscellaneous accounts receivable Materia and supplies Interest and dividends receivable Rents receivable Cotal courses Total courses Deferred asserts Unadjusted debits Deferred baserts Unadjusted debits Cotal courses	\$115.376 00 775.994 05 28.044 65 90.394 66 114.75 77.786 04 \$135.804 41 246.834 41 17.601 92	8,649.70 17.02 18.084.48 60,664.87 20,664.87 116.30 116.30 440.00 1,026.32 440.00 1,026.32 440.00 1,026.32 440.00	\$0,671 16 60,000 00 944 22 3,844 22 3,844 22 3,844 22 3,844 22 3,844 23 116,376 11 2,456 56 62,047 50	\$23,081,55 22,375,87 2,745,92 2,745,92 \$53,996,39 \$53,996,39	9881.688 50 9,732,500 69 16,592 52 225,509 94 2,040,001 94 34,14,001 58 6,100,186 28 4,511,797 77	\$0,639 92 56,425 00 42,854 48 3,470 82 5,470 82 5,210 90 2,20 10 5,801 97 \$234,630 46 7,550 06 853,188 03	\$1,084.81 \$2,076.10 \$2,076.10 \$1,021.41 \$1,083.51	\$42.569.903 00 10.066.569 69 200.003 90 870.447 47 216.829 88 10.869.929 62 5.37.386 63 5.37.386 63 5.37.386 63 1.06.564 23 1.06.564 24 1.06.564 24 1.

Capital stock.	\$1,000,000 00	\$1,000,000 00	\$150,000 00	\$230,000 00	00 000'000'928	84 ,068,500 00	\$78,425 00	\$854,080,161 01
Funded debt. Notes Open accounts.	\$649,000 00	\$3,285,344 10 1,483,462 39	\$508,000 00	\$15,000.00	\$23,182,700 00	\$5,000,000 00		\$591,130,561 00 1,285,438 89 125,616,354 91
Total long term debt	\$649,000 00	84,768,796 49	\$508,000 00	\$15,000 00	\$23,182,700 00	\$5,000,000 00		\$718,032,354 80
Correst Liabitities. Fraffic and are service balances. Audited accounts and wages payable. Miscellaneous accounts payable. Inferest matured unpaid.	\$268,708 25 55,327 80 7,549 91	\$19,413 95 56.847 49 163 25	\$12,080 90 7,384 61 8,503 52	\$1,737 38	\$795,119 89 1,356,128 60 158,189 62 16,592 52	\$50,000 00 2,936 03 28,650 13 1,626 90 581,425 00		\$0.323.931.93 9,266.470.99 44,797,748.41 7.647,967.43 4.042.624.16
Funded debt matured unpaid. Unmatured dividends declared. Unmatured interest secrued. Unmatured interest secrued. Office current liabilities	8,675 00	34,937 50	4,233 32			413,878,32 5,624,98 92,720,59	2,459 30	22 600 00 6,477,610 00 6,038,787 59 512,603 51 1,748,493 31
Total oursent liabilities Unactived liabilities Unactivated erecities Sinking fund reserve Other reserves and appropriations Output	\$342,645 19 341,307 55 43.194 46 36,811 74 62,402 38 402,026 60	\$112.991 68 11.569 93 61.346 04 5.663 23	\$27,202 35 119,286 65 11,000 00 18,481 45	\$1,737 38 220,662 56	\$2,838,264 53 7,370,685 35 9,337,286 63 60,006 50 133,796 60 3,244,039 48	\$664,638 06 1788,468 99 3,686 12	\$2,459 30 28,849 48 38,860 28	\$94,748,990 60 175,033,109 38 208,077,176 83 478,893 36 92,403,969 36 252,860,027 76
Grand total	\$2,777,387 92	\$5,960,367 37	\$833,949 45	\$467,289 94	\$121,156,759 07	\$10,525,293 17	\$148,594 06	\$2,395,723,683 08

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TABLE NO. 2—Concluded.

ABSTRACT OF BALANCE SHEETS OF LEASED STEAM ROADS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1990.

	The California, Arisona and Banta Fe Railway Company	Central Pacific Railway Company	Inter- California Railway Company	Laton and Western Railroad Company	Minkler Bouthern Railway Company	Porterville Northeastern Railway Company	Richmond Belt Railway	Southern Pacific Railroad Company	South Pacific Const Railway Company	Total
Assets. Invested in road and equipment. Improvements in leased railway	\$29,894,928 99	\$39.894.928 99 \$288,633,886 09	81,521,900 70	\$316,904 18	\$3,108,684 52	\$652,076 33	\$886,405 99	\$552,076 33 \$385,406 99 \$314,574,867 99	\$11,500,000 00	\$11,600,000 00 \$660,888,664 79
property Sinking funds		4,585,913 62						3,047,119 26	272,393 33	7,906,326 20
Afsociate in ten or moregage property Miscellancous physical property		47,361 91						19:126 04		19,125 04 47,523 91
Investments in amhated com- panies. Other investments.		4,572,601 30 2,028,929 00						70,837,175 41 20,750 94	424,501 50	75,834,278 21 2,049,679 94
Total investments	\$29,894,928 99	\$290,768,601 92	\$1,521,900 70	\$316,904 18	\$3,108,684 52	\$682,076 38	\$885,405 99	\$685,405 99 \$388,499,199 63	\$12,196,794' 83	\$12,196,794' 83 \$736,744,587 09
Cash. Current Assetts.							\$1,843 54			\$1,843 54
Demand loans and deposits										
Loans and bills receivable.										
Agenta and conductors	\$635,194 03	\$5,593 44					27,960 66	871,683 00		640,440 13
Material and supplies. Interest and dividends receivable. Rents receivable.	364.896 48	72,098 35 2,500 08						87,926 67 2,560 90	8683 60	160.607 62 369.895 42
Total current assets.	8900,089 45	\$80.191 70					\$29,813 19	\$162,109 67	9 5893	81.172.786 70
Deferred agets Unadjusted debits	<u>:</u>	71,008 34	\$2,200,733 46	\$162,863 44		\$144,184 60	38,521 33	1 00		2,902,390 26
	· 11		: 11			00000000				
Grand total	221,166,996 52	221,169,996 65 \$589,919,892 06	\$6,722,684 16 \$479,767 68	\$479,767 63	43,108,684 52	2000,200 93	119 041/2018	\$865,740 51 \$388,661 510 50 j	\$12,197,377 43	\$12,197,377 48 \$740,909,564 05

0 86,000,000 00 8255,772,750 00	\$168,001,000 000 \$3,808,000 000 \$370,117,648 54 4,436,183 67 4,436,184 86	0 \$3,808,000 00 \$378,823,870 0	09 696'2018 09 696'2018	23,149 44 127,168 80 3,525,242 47			6,932 13	4 \$77.160 00 \$6,887,161 40	272.875 93 3.535,162 70 28 610.875 12 20 20 20 20 20 20 20 20 20 20 20 20 20	
8500,000 00 8180,000,000		\$158,001,000 00		\$63,437 11 2.992,665 00	2,500 00	158,253 33		\$3,206,845 44	17,868,979 11 3,115,991 18 4,311,564 93 42,156,929 64	
			\$107,959 60	\$9,000 00 23,111 31				\$131,070 91	67.719 37 254,960 23	
\$300,000 00	12,722 29	\$312,722 29						\$9,000 00	4,500 00 1,398 00 68,640 64	
\$78,930 00	1,697,003 78	\$3,028,557 28							£4,197 24	
8900,000 00	\$179,000 00 545 88 185 22	\$179,731 10							839	
\$9,396,330 00	\$850,000 00 216,194 56	\$1,066,194 59				\$8.500 00		88,500 00	9,000 00 22,141 04 220,478 58	
81,525,000 00 884,675,500 00	00 \$183,512,948 54 01 96 33,929 27	\$28,890,886 99 \$183,536,777 81		73,731 69 423,316 16	21,000 00	2,546,826 88	6,932 13	\$3,094,956 30	10,306,198 56 132,796 59 7,442,843 85 10,731,819 95	
\$1,525,000 00	\$23.466,696 00 2,737,633 01 2,686,558 98	\$28,800,886 99				\$359,628 75		\$359,628 75	374,978 09	
Capital stock.	Funded debt. Notes. Open accounts.	Total long term debt	2.0	4.271	2.0	Unmatured interest socrued		Total current liabilities	Unadjusted credits. Sinking flund reserves. Other reserves and appropriations. Surplus.	•

TABLE NO. 3.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF LARGE STEAM ROADS OPERATING IN CALIFORNIA DURING YEAR ENDING DECEMBER 31, 1920.

TOTAL CHARGON TO TOWN	THE PART OF THE P	TOTAL TOTAL		THE THEIR WIND DOOD ROOCH TO INTERNATION THE WARD OF THE OWNER DOWN THE BUDING DECEMBER OF THE	IN COMPLOINING	DOMEST DATES	TOTAL DITTO	
	The Atchison, Topeka and Santa Fe Railway Company ²	California Southern Railroad Company	California Western Railroad and Navigation Company	Death Valley Railroad Company	Indian Valley Railroad Company	Los Angeles and Salt Lake Railrosd Company ²	McCloud River Railroad Company	Nevada, California Oregon Railway
Operating Income. Railway operating revenue. Railway operating expenses.	\$178,475,780 49 155,078,482 14	\$276,894 25 202,954 91	\$279,296 02 227,564 79	\$116,773 26 86,102 47	\$137,116 69 80,673 60	\$17,883,502 73 13,776,724 56	\$487,071 88 313,046 41	\$418,304 41 410,606 28
Net revenue from railway operation Railway tax accruals. Uncollectible railway revenues	\$23,397,298 35 9,783,145 18 19,092 87	\$73,939 34 11,331 11	\$51,731 23 22,538 44	\$30,670 78 4,723 14	\$56,443 09 8,624 96	\$4,106,778 17 950,813 22 670 05	\$174.025 47 30,828 44	\$7,698 13 19,291 95 130 51
Railway operating income. Revenus from miscellaneous operations. Expenses from miscellaneous operations	\$13,595,060 30 442,629 56 413,450 27	\$62,608 23	\$29,192 79	\$25,947 64	25,180 07 23,056 40	\$3,155,294 90	\$143,197 03	1811,784 33
Net revenue from miscellaneous opera- tions Taxes on miscellaneous operating property.	\$29,179 29 7.220 52				\$2,123 67 378 13			
Miscellaneous operating income	\$21.958 77				\$1,745 54			
Total operating income	\$13,617,019 07	\$62,608 23	\$29,192 79	\$25,947 64	\$49,563 67	\$3,155.294 90	\$143,197 03	1\$11,724 33
Hire of freight are—credit balance Rent from possenger train cars Rent from possenger train cars Rent from possenger train cars Rent from desiring optiment. Joint facility rent income Jacob Hiscellancous rent income Miscellancous rent income Separately operated properties profit. Separately operated properties profit. Dividend income Income from uniqued securities and accta. Income from uniqued securities income. Total nonoperating income.	4474,186 75 51,527 19 281,226 99 281,296 99 382,387 49 7,071,286 10 320,206 86 42,866 39 7,417,781 37 61,062,867 40 7,417,781 37 61,062,867 40 74,859 97	00 818	884,318 88 1,010 19 11,102 98 25 00 1,105 94 8,635 42 52 50	\$675 00 4,126 36 4,129 36	\$2,688 06 286 84 \$2,999 90	\$77,380 48 3,372 22 33,873 75 1,440 36 9,340 31 669,135 18 30,334 16 12,287 84 5,918 79 2,285 11 22,419 00 2,762 98 143,273 83	87.866 73 5.884 40 164 70 786 87 8.852 24	466 984 466 98 984 466 98 984 466 98 984 466 98 984 466 98 984
Gross income	\$63,097,649 04	\$62,621 23	\$81.227 80	\$30,749 00	\$52,533 57	\$3,987,351 86	\$166,363 97	\$18,589 20

28 34 58 54 58 54 58 54 58 58 58 58 58 58 58 58 58 58 58 58 58	\$60.050 98	1941,461 78	000 000 000 000 000 000 000 000 000 00
85,986 01 60,000 00 64,42	\$66,106 23	\$100,257 74	\$1.814.21 108.639 64 207,083 17
\$10,835 82 54,006 81 1,035 27 256,562 91 67 84 77 84 27 86 97,536 70 23,243 64 42,243 64	\$3.173,687 06	\$813,664 77	\$12,762 98 140,789 22 142,716 88 211,393 96 428,657 31 1,011,382 81
\$1.292 04 \$6.042 91 \$6.042 91	\$6,522 86	\$46,010 71	896,124 11 141,134 82
\$460 00 6,162 00 2,382 86	\$8,985 46	\$21.763 54	\$10.42 1,839.15 2,006.70 21,894.60
\$153 800 47 800 47 8 50 8 44 39 1,043 43 1,083 42	847,406 96	\$33,820 84	\$800 00 776 68 7,489 41 203,510 8 319,998 67
27,643,68 2,653,292 2,653,292 2,653,292 2,550 2,500 2,260 2,460 2,460 2,460 2,460	\$50,866 39	\$11,754 84	817 800 00 40,885 81 44,090 65
\$147.567 85 141.066 19 \$4.028 71 970.107 73 134.208 13 24.609 31 115.33 36 12.015.639 67 133.386 41	\$15.488,855 33	\$37,608,793 71	19,646,786 00 46,280 31 1,288,816 40 14,718,786 66
Deductions from Gross Income. Here of freight ears—debit balance. Rent for locanonives. Rent for passenger train curs. Rent for feating equipment. Gent for feating equipment. Joint facility rents Rent for vock equipment. Joint facility rents Miscellancous rents Miscellancous rents Miscellancous rents Therese on unfinded debt. Interest on unfinded debt. Amortization of discount on funded debt. Manitamined for investment organization. Income transferred to other companies. Miscellancous income charges.	Total deductions from gross income	Net income	Disposition of Net Income. Liconne or surplus applied to sinking and other reserve funds. Dividend appropriations of income cerurplus Income or surplus appropriated for investment in physical properties. Stoke discount extinguished through income or surplus Aiscellanceus additions to surplus Miscellanceus additions from surplus Surplus December 31, 1919. Defect December 31, 1919. Surplus December 31, 1920.

Loss.
*Corporate operations of 10 months only.
*Debit item.

TABLE NO. 3—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF LARGE STEAM ROADS OPERATING IN CALIFORNIA DURING YEAR ENDING DECEMBER 31, 1930.

	Nevada County Narrow Gauge Railroad Company	Northwestern Pacific Railroad Company ³	Ocean Shore Railroad Company	Pacific Coast Railway Company	San Diego and Arisona Railway Company	San Josquin and Eastern Railroad Company	Secra Railway Company of California	Southern Pacific Company
Operating Income. Railway operating revenue. Railway operating expenses.	\$115,832 51 105,061 65	\$6.825,599 54 5.408.461 35	\$110,309 06 160,187 89	\$232,717 68 210,684 05	\$795.344 95 1,012,173 85	\$318 626 59 313.230 34	\$454.950 92 317,382 02	\$178,642,326 08 148,861,435 46
Net revenue from railway operation. Railway tax accraals. Uncollectible railway revenues	\$10.770 86 7,800 00	\$1,417.138 19 285,541 91 139 48	1849,878 84 9,232 88 6 00	\$22,033 63 13,220 93 115 26	1\$216,828 90 17,854 08 66 77	\$5,396 25 5,169 74	\$137,568 90 22,251 41	\$29,780,890 62 10,251,190 56 45,551 88
Railway operating income. Revenue from miscellaneous operations. Expenses from miscellaneous operations	\$2,970 86	\$1,131,456 80	1859,117 73	\$8,667.42	18234,749 75	\$226 51	\$116,317 49	\$19,484.148 18 2.581,763 93 1,342,255 38
Net revenue from missellaneous opera- tions. Taxes on missellaneous operating property.								\$1,239,508 55 46,346 16
Miscellaneous operating income				••••••				\$1.193,162 39
Total operating income	\$2,970 86	\$1,131,466 80	1869,117 72	\$8,697 42	18234,749 75	\$226 51	\$115,317 49	\$20,677,310 57
Nonoperating Income. Hire of freight anns Rent from locomotives Rent from passenger train curs Rent from passenger train curs	\$7 50 2 50	82,274 00 149 44	00 978		\$24.700 85 1,886 98		856 00 818 92	
Rent from meaning equipment. Joint facility rent income. Income from lease of road. Miscellaments rent income.	149 42	24,516 93 24,516 93 163,373 04 3,019 38	1,761 76	\$15,613 70	3,021 40 12,667 88 145 56 2,447 51	\$15,773 08 307 29	1,714 70	30,707 75 30,707 75 587,428 64 6,448,949 53 598,938 76
Miscellaneous nonoperating physical property Separately operated properties profit. Dividend income.		2,172 66			96 096	41,288 07		226,153 86 0,863 74 19,067,578 44
Income from unfunded securities and ac- counts. Income from sinking and other reserve funds	364 34	36,443 41 64 00	86 88 84		277 98	3	2,414 02	1,298,962 78
Release of premium on funded debt. Contributions from other companies. Miscellaneous income.		866 82		77,333 21	10 00			13,411,745 19
Total nonoperating income	\$1,147 47	\$235.747 96	\$3,337 84	\$95,071 87	\$65,201 95	\$14,817 74	\$4.967 64	\$49,474,838 50
Groun income	\$4,118 33	\$1,367,204 76	1\$65,779 88	\$103,769 29	1\$160,547 80	\$15,044 25	\$120,315 13	\$70,152,149 07

\$30,701 69 306,137 14 31,801 81 1,704 66 100,468 37 32,008,700 20 866,138 21 686,138 21	10,563,466 77 42,644 46 102,867 57 566,330 71	844,787,944 11	825,364,304 96	85,000 00	01,918 90	916,117 60 2,034,873 97 152,07,463 74 167,976,732 61
\$11,786 89 \$.166 17 466 16 100 00	84,489 92 17,906 72	\$117,006 86	\$3,306 27	\$5,000 05		19.066 72 743 42 361,204 69 377,834 26
60 090	50,000 00 600 00 12,500 00	\$71,408 73	1956,364 47		\$17,567 06	17,567 66 622 09 362,860 69 419,847 28
10,709 00 17,281 36 10,708 25 11,804 00 11,804 10 11,804 45 14,106 24,106 26,065 66	678,704 57 20 53	8787,165 19	18066,712 99		\$1,250 00	2,921 44 49,743 11 1,504,585 67 2,509,370 33
8 6	82,300 00 and a spec 36	\$81,921 23	\$21,848 07		17 474	226.187 86 248,219 98
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2,681 70	86,227 18	90 200°E981			903.414 50 18,408 25 068,407 47
20,370 27 1,224 21 20,120 00 20,120 00 11,000 26 04,085 62 64,085 62	1,360,689 58 1,458 90 37,192 94 38,385 20 2,794 83	\$1,579,624 33	18212,419 57	814,178 78	4,194 76	16,288 53 40,863 94 3,732,129 29 3,486,265 80
84 84 85 85 85 85 85 85 85 85 85 85 85 85 85	7,989 38 29 28 29 772	\$8,740 42	1\$4,622 09			\$6,739 12 41,979 64 52,340 85
4	oppurated updated properties ones Interest on funded debt. Interest or unfunded debt. Amortization of discount on funded debt. Maintenance of investment organization. Income transferred for other companies. Miscellancous income other companies.	Total deductions from gross income	Net income.	Deposition of Net Income. Income or surplus applied to sinking and other reserve funds. Dividend appropriations of income or surplus	Income or surplus appropriated for invest- ment in physical property. Stock discount extinguished through income	of surpus. Alseellancous additions to surplus. Miscellancous additions to surplus. Miscellancous deductions from surplus. Deficit December 31, 1919. Surplus December 31, 1920. Deficit December 31, 1920.

Tous.
2Credit item.
2Credit item.
2Credit item.
2Coporate operations of 10 months only.
2Debti item.
9Road discontinued operations August 16, 1920.

TABLE NO. 3—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF LARGE STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Sunset Railway Company ²	Tonopah and Tidewater Railroad Company	Trons Railway Company	The Western Pacific Railroad Company ²	Yosemite Valley Railroad Company	Total
Operating Income. Railway operating revenue. Railway operating expenses	\$686,568 93 314,194 65	\$694,296 59 336,980 43	\$149,210 09 102,509 67	\$13,595,789 52 10,311,409 86	\$518,608 89 266,269 53	\$401,114,921 06 337,896,135 91
Not revenue from railway operation Railway tax accruals. Uncollectible railway revenues.	\$372,374 28 28,747 85 63 29	\$257,316 16 25,207 23 37 18	\$46,700 42 8,018 51 37 65	\$3,284,379 66 670,078 56 814 60	\$252,339 36 17,849 50 1 06	\$63,218,785 15 22,193,459 60 66,726 62
Rafway operating income. Revenue from miscellaneous operations. Expenses from miscellaneous operations.	\$343,563 14	\$232,071 75 12,470 06 16,876 96	\$38,644 26 899 50 1,663 27	\$2,613,486 50	\$234,488 80	\$40,958,598 93 3,062,943 12 1,797,302 28
Not revenue from miscellaneous operations. Taxes on miscellaneous operating property.		184,406 90	1\$763 77			\$1,265,640 84 53,944 81
Miscellaneous operating income.		1\$4,406 90	1\$763 77			\$1,211,696 03
Total operating income.	\$343,563 14	\$227,664 85	\$37.880 49	\$2,613,486 50	\$234,488 80	\$42,170,294 96
Nonoperating Income. Rest from foomorives. Rest from possenger train cars. Rest from possenger train cars. Rest from dusting equipment. Joint facility rest income. Jincome from lesse of road. Miscellancous rest income. Miscellancous monoperating physical property.	\$10,760 46 \$,328 62	\$2,090 97 411 38 33 00 900 00 2,291 77		\$199,185.06 2,029.30 3,885.02 1,064.50 1,106.20 4,500.39 317,367.90 185,471.36	\$25 00 2,379 60	41,001,301 43 801,082 60 778,443 51 76,186 30 11,007 11 14,590,67 76 11,162,991 40 206,538 62 16,782 58
Divident income. Income from funded securities. Income from unfunded securities and secounts Income from sinking and other reserve funds. Release of premiums on funded debt.	231 62 3,506 84	766 30 1,848 15	\$3.583 36	4.948 31 375.686 11	2,487 19	24,252,972 86 16,393,900 30 2,574,285 75 78,433 40
Contributions from other companies. Miscelaneous income.	17,233 24			134.060 75		30,588,588 23
Total nonoperating income	\$34,060 78	\$8,347 57	\$3,583 36	\$1,238,993 61	\$4,891 79	\$91,610,974 74
Gross income	\$377,623 93	\$236,012 42	\$41,413 85	\$3,852,480 11	\$239,380 59	\$133,781 269 70

	\$67,528 72 10,442 24 808 92 5,006 19 24,900 00 24,900 00 44 54 808,799 78	\$16,219 66 2,409 12 1,347 26 1,347 26 1,345 41 52,452 66 4,066 32 4,066 32 8,189,043 64	26,208 32 26,308 32 2,696 00 2,696 00 2,696 00 3,200 00 38,220 50	4,883 99 2,007 58 1,47 28 61,884 22 63,344 12 1,002,744 61 446 76 93,619 63 111,219 33 111,219 33 111,219 33	\$2,706.08 2,726.87 3,045.00 3,000.00 3,009.07 1,327.19 \$2802,813.21	\$218,543,55 544,818,55 542,661,41 41,960,00 11,428,574,73 83,377,882,75 817,660,00 866,003,33 29,003,331,83 29,003,331,83 29,119,38 46,341,639,89
Income or surplus applied to stating and other reserve funds. Dividend appropriations of income or surplus. Dividend appropriations of income or surplus. Stock discount extinguished through income or nurplus. Miscellancous additions to surplus. Miscellancous additions to surplus. Deficit December 31, 1919. Burplus December 31, 1920. Deficit December 31, 1920.	\$27,882 41 2,216 27 3,112 39 1,331 32 161,520 07 402,026 60	\$310 00 \$97 77 \$7,853 68 1,016,337 24 1,026,204 46	\$11,000 00 9,000 00 112 66 29,148 54 18,481 45	\$50,000 00 1,926,000 00 18,683 17 478,881 17 74,882 43 2416,482 31 3,244,039 48	8027.728 845.656 829,707.628 843,725.02	8212 948 98 89,783,075 82 303,284 99 17,500 00 2,864,67 11 2,673,523 84 221,260,779 11 246,746,543 11

orate operations for 10 months only. it item.

TABLE NO. 3-Continued.

ABSTRACT OF INCOME AND PROPET AND LOSS ACCOUNTS OF SMALL STRAM ROADS OPERATING IN CALIFORNIA DURING YEAR ENDING DECEMBER 31, 1820.

	Amedor Central Railroad Company	Amergoes Valley Raibroed Company ²	Arests and Mad River Railroad Company	Bay Point and Clayton Railroad Company	Bucksport and Elk River Railroad Company	California Central Raibroad Company	California Shasta and Eastern Railway Company	Camino, A. Placerville and Lake 9 Taboe Railroad Company
Operating Income. Railway operating revause. Railway operating expenses.	\$70,758 43 60,778 57		\$108.833 96 87,670 93	\$47,038 64 26.361 ·62	\$17,392 49 17,229 08	\$25,235 52 22,306 15	\$8,235 68 15,964 09	\$21,114 67 40,516 89
Net revenue from rallway operations. Railway tax scornals. Uncollectible railway revenues.	8079 86 5,734 84 36 87		\$16,163 03 5,099 20	\$20,677 02 1,749 32	\$163 46 2,522 96	62 ,919 87	1\$7,728 41 566 48	1626,402 62 1,166 16
Railway operating income. Revenue from miscellaneous operations. Expenses from miscellaneous operations	1\$4,830 93		\$11,063 83	\$18,927 70	162,869 49	\$2,919 87	08 76E'88t	1636,670 18
Net revenue from missellaneous opera- tions Taxes on missellaneous operating property.								
Miscellaneous operating income								
Total operating income	184,830 93		\$11,063 83	\$18.927 70	42,359 49	42,919 87	148,294 89	426,570 18
Hire of freight ears—credit balance Rent of equipment Miscellaneous nonoperating income	06 062'13		84.287 10		00 050 03		\$15,686 75	96 983
Total nonoperating income Gross income Gross income Missellancous deductions from gross income	\$1,790 90 3,040 08 14,170 10		44,287 10 16,200 93	\$18,927 70 16,067 70	82,040 60	29,388 98	\$15,026 75 6,731 86 8,094 74	\$86.90 \$4,584.18 6,090.90
Net income.	\$17,310 13		\$16,300 98	\$2,870.00	6319 49	\$26,469 61	81,202 88	632,584 18

						•	
Dispension of Not Income. or surplus applied to sinking and							
reserve funds.		28 794 54		\$6,846 92			:
appropriations of income organizate							• • • • • • • • • • • • • • • • • • • •
n physical property.	5,915 00	:	5,915 00			•	:
neovus appreopriations of theories.						:	
BROOMS SOCIETY TO SECURITION T					8621 59	_	11,422 33
neous certaces trom surprus		20 000 000					
Describer 31 1919	24.571.62	98 992'079	24.471.62 624.471.62 624.471.62 636.63 645.402.48	45,802 4V	25, 500 £ 27, 00 £ 27, 00 £ 27, 00 £ 27, 00 £ 20, 00 £ 27, 00 £	00 878 OR	77 860 03
December 31, 1920.		25,684 78	25,761 23	38,288 08	:		
Securifier 31, 1920	66,491 20		66,491 20 C. 194,491		166,491 82	98,876 06	42,460 63

TABLE NO. 3—Continued.

•	Cement, Tolenas and Tidewater Railroad Company	Chowchilla Pacific Railway Company	Diamond and Caldor Railway	Hetch Hetchy Railroad	Holton Interurban Railway Company	Howard Terminal Railway	Hueneme. Mailbu and Southern Railway Company
Operating Percente Railway operating revenue Railway operating expenses	\$97,815 04 76,369 07	83,073 81 8,421 56	\$94,960 04 96,060 41	\$80.109 67 224.652 39	\$78,906 31 74,289 03	\$35,275 00 28,334 43	
Net revenue from railway operations. Railway tax socruals. Uncollectible railway revenues.	\$21,446 97 7,686 57	186,347 75	1\$1,100 37 8,006 12	1\$144.642 72 152 74	\$4,619 28 5,164 14	\$6.940 57 2,105 63	
Railway operating income. Rovenue from miscellancous operations. Expenses from miscellancous operations.	\$13,809 40	146,347 75	1\$9,106 49	1\$144,695 46	18544 86	76 76874	
Net revenue from miscellaneous operations. Taxes on miscellaneous operating property.							
Miscellaneous operating income							
Total operating income	\$13,809 40	1\$6,347 75	1\$9,106 49.	1\$144,695 46	1\$544 86	\$4 834 94	
Nonoperating Income. Rent of equipment. Missellaneous nonoperating income.	\$2,805 00 749 01		\$2,909 60 2,260 00 2 03	\$11 70 198 00	\$243 70 1,410 83	\$12 00 1,397 71 414 50	
Total nonoperating income free income Gross income Miscellaneous deductions from gross income	\$3,554 01 17,868 41 10 00	\$5,347 75	\$5 171 63 3,933 86 8,775 00	\$209 70 144,485 76 118,109 67	\$1,664 53 1,109 67 17,141 40	\$1,824 21 6,659 15 7,001 33	
Net income.	\$17,868 41	\$6,347 75	\$12,708 86	\$262,596 43	\$16,031 73	\$342 18	

e 0 e 00* f 8	emboeri	800,089 21 1,185 86	\$68,777 61 \$84,100 62 18,488 90 \$666 89	00,008 70 535,706 84 37,334 78
A Net Incents. Abing and other reserve funds. \$15,300 00 of fee irrestanent in physical		urpha	50,535 65 \$12,918 73 \$68,	18,266 48
Disposition of Net Income. Disposition of Net Income. Dispositions of income or surplus. Income or surplus appropriated for investment in physical income or surplus.	property.	Missellansous additions to surphus. Missellansous deductions from surphus.	Burplus December 31, 1919 60,535 66 Deficit December 31, 1919	Surprise December 31, 1920 Deficit December 31, 1920

Loss.

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TABLE NO. 3-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF SMALL STEAM ROADS OPERATING IN CALIFORNIA DURING YEAR ENDING DECEMBER 31, 1920.

	Humboldt Northern Railway Company	Industrial Terminal Railway Company ²	The Iron Mountain Railway Company	Kings Lake Shore Railroad Company	Lake Tahoe Railway and Transportation Company	Mount Tamaspais and Muir Woods Railway	Mojave Northern Railroad Company	Pajaro Valley Consolidated Railroad Company
Operating Income. Railway operating revenue. Railway operating expenses.	\$62,146 78 61,147 34		\$44,328 88 111,993 71	\$78,743 93 43,277 49	\$74,606 97 71,406 74	\$129,145 07 83,490 17	\$28,949 00 44,559 01	\$135,218 43 145,913 38
Net revenue from railway operations Railway tax accruals. Uncollectible railway revenues	\$999 44 2,443 41		3,768 95	\$35,466 44	\$3,200 23 2,806 33	845,654 90	1\$15,610 01 700 22	1\$10,694 95
Railway operating income. Revenue from miscellancous operations. Expenses from miscellancous operations	181,443 97		1\$71,433 78	\$35,466 44	\$391 90 235,456 19 172,164 16	\$37,559 94 52,662 89 44,625 81	1\$16,310 23	1\$16,310 23 1\$15,681 71
Net revenue from miscellaneous opera- tions. Taxes on miscellaneous operating property.					\$63,292 G3 2,781 85	\$8,037 08 783 34		
Miscellaneous operating income					\$60,510 18	\$7,253 74		
Total operating income	1\$1,443 97		1\$71,433 78	\$35,466 44	\$60,902 08	\$44,813 68	1\$16,310 23	12 189,6131
Nonoperating Income. Hire of freight cars—credil balance Rent of equipment. Miscellaneous nonoperating income	68 6088					\$1,131.56		999 50
Total nonoperating income. Gross income. Gross loss. Miscellaneous deductions from gross income	\$809 89 634 08		\$71,433 78	\$35,466 44 21,545 16	\$60,902 08	\$1,131 &6 45,945 24 2,999 88	\$16,310 23 300 00	\$99 50 15,582 21 5,168 00
Net income	\$634 08		\$71,433 78	\$13,921 28	\$38,379 81	\$42,945 36	1\$16,610 23	\$20,750 21

	INC	OME	AN	ט ע	GG .
			\$11,327 34 \$10,000 40	18,836 73 50,700 84	
			69 69		
	\$12,720 00	1 124 60	71,369 28	16,622 14 201,539 90 18,921 28 206,450 68 101,539 90	
\$13,875 00			183,925 72	208,430 88	
`	\$21,075 19		21,075 19	13,921 28	
				9 \$71,433 78	
:			12, 025 22 21, 076 19 158, 925 72	16,622 14	
			817,256 22	16,622 14	,
Income applied to sinking and other reserve	Livrogend appropriation or income or serious or serious or serious from the serious spropriated for investment in	physical property Miscellancous appropriations of income.	Miscelancous deductions from surplus Burplus December 31, 1919	Burplus December 31, 1920 Deficit December 31, 1930	"Loss. SNot committee

*Not operating.
*Loss assumed by Mountain Copper Company, Ltd.

TABLE NO. 3-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF SMALL STEAM ROADS OPERATING IN CALIFORNIA DURING YEAR ENDING DECEMBER 31, 1920.

	Quincy Railroad Company	Sacramento Valley and Eastern Railway	Santa Maria Valley Railroad Company	South San Francisco Belt Railway	Stockton Terminal and Eastern Railroad	Stone Canon Railroad	Ventura County Railway Company	Yreks Railroad Company	Total
Operating Income. Railway operating revenue. Railway operating expenses.	\$25,938 90 21,419 11	\$27,900 24 47,892 69	\$101,133 40 56,900 35	\$19,186 45 44,221 41	\$17,938 82 14,325 21	\$12,774 66	\$43,577 16 36,648 09	\$22,867 80 21,214 82	\$1,495,413 29 1,610,138 24
Net revenue from railway operations. Railway tax accruals. Uncollectible railway revenues.	84,519 79	1\$19,992 45 7,504 31	\$45,233 06 5,098 94	1\$25,034 96	\$3,613 61 943 42	1\$12,774 56 82 80	\$6,929 07 1,492 04	\$1,642 98 1,071 48	1\$114,724 95 78,900 77 75 95
Railway operating income. Revenue from miscellaneous operations. Expenses from miscellaneous operations	84,519 79	1\$27,496 76	\$40,134 11	1\$25,034.96	\$2,670 19	1812,867 35	\$5,437 03	\$671 50	288,119 08 216,789 97
Net revenue from miscellaneous opera- tions Taxes on miscellaneous operating property.									\$71,329 11 3,566 19
Miscellaneous operating income									\$67,763 92
Total operating income	\$4,519 79	1\$27,496 76	\$40,134 11	1\$25,034 96	\$2,670 19	1\$12,857 35	\$6,437 03	\$571 50	1\$125,937 75
Nonoperating Income. Hire of freight cars—credit balance. Rant of equipment. Miscellancous nonoperating income.		\$6 9Z\$	\$735 00 380 61			\$172 20 2 50			\$2,933 30 7.811 61 28,168 02
Total nonoperating income Gross income Gross loss Miscellancous deductions from gross income	2,969 68	\$26 84 27,469 92 2,120 94	\$1,115 61 41,249 72 22,529 46	\$25,034 96	\$2,670 19 8,571 76	\$174 70 12,682 65 103 56	86,437 03 622 80	\$571 50 15 90	\$38,902 93 87,034 82 309,147 43
Net income.	\$1,650 11	\$29,590 86	\$18,720 26	\$25,034.96	\$301 67	\$12,786 21	64,814.23	9998	\$396,182.25
Disposition of Net Income. Income applied to sinking and other reserve funds. Dividend appropriations of income or surplus			\$6,091 77		: : : : : : : : : : : :	::		: : : : : : : : : : : : : :	\$38,108 23 49,155 19
Intolate appropriated to investment in payer cal property. Miscellaneous appropriations of income. Miscellaneous additions to surplus. Miscellaneous deductions from surplus		66 58	825 00 770 07	\$3,806 15			\$43,188 83	\$49.113 77 500 00	5,915 00 162,286 22 14,131 10
Surplus December 31, 1919. Deficit December 31, 1919. Surplus December 31, 1920.	•	101,606 91	1,334 10	49,093 08	\$2,201 40	\$220,760 24	149,516 29	10,309 99 38,860 28	728,688 19
Deficit December 31, 1920	13,876 74	131,102 77		70,822 89	3,103 97	253,546 45	101,513 24		1,069,898 74

TABLE NO. 3—Concluded.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF LEASED STEAM ROADS OPERATING IN CALIFORNIA DURING YEAR ENDING DECEMBER 31, 1920.

	The California, Arisons and Santa Fe Railway Company	Central Pacific Railway Company	Inter California Railway Company	Laton and Western Railroad Company ¹	Minkler Bouthern Railway Company ¹	Porterville Northeastern Railway Company	Richmond Belt Railway	Southern Pacific Railroad Company	Bouth Pacific Const Railway Company	Total
Gross income from lease of road	81,094,686 28	81,094,086 28 \$13,977,404 58	\$84,209 86			\$33,131 83	\$34,520 34	\$16,402,604 57	2990'000 00 000'0998	\$32,066,567 31
Miscellaneous reatinome Miscellaneous nonperating physical property Income from fundel securities Income from unfunded securities Income from subing and other reserve funds. Miscellaneous income	#3,366 84	\$114,539,27 28,516,22 1,018,88 259,840,58 199,984,84					\$49 35 10,479 87	2,411,528 21 3,391 83 126,580 00 428 00	\$11,856 95	\$49 36 114,592 10 2,451,901 38 4,410 71 394,734 56 210,892 71
Total other income	\$3,366 84	\$603,889 79					\$10,529 22	\$2,541,990 87	\$16,804 09	\$3,176,580 81
Gross corporate income	\$1,098,063 12	\$14,581,294 32	\$84,209 86			\$33,131 83	\$45,049 46	\$18,944,595 44	\$456,804 09	\$35,943,138 12
Miscellanous tax accrusis Interest on funded debt. Interest on unfunded debt. Amortianton of discounts on funded debt. Maintenance of investment organisation. Miscellaneous income charges.	\$1,081,686 28	\$393,497 99 7,717,241 02 115 09 11,095 15 123,446 12	\$63,641 72 2,833 33 3 10			\$20,247 46 437 37 171 171	\$7,969 31 6,772 58 2,519 49 89,236 23	86,504,333 46 8,394 16 8,571 04	\$163,007 55 621 73	\$401,467 30 15,540,157 47 6,887 67 3,270 70 22,794 80 226,253 39
Total deductions	\$1,081,686 28	\$8,245,385 37	\$66,478 15			63 0,855 99	19 20,407 61	\$6,576,298 66	\$158,629 28	\$16,200,831 33
Net corporate income.	\$16,866 84	\$6,336,908 95	\$17,731 71			\$12,275 64	\$11,448 15	\$12,368,296 79	\$303,174 81	\$19,063,754 94 11,448 15
	16,366 84	457,403 41 3,387,620 00	1,000 00			00 009		219,471 55 9,600,000 00	224,250 59	919,001 39 12,987,020 00
Income or surplus appropriated for investment in physical property. Additions for year to profit and loss Surplus December 31, 1919. Burplus December 31, 1919. Surplus December 31, 1920. Deficit December 31, 1920.	5 11 8 8	37,020 66 026,024 22 85,034 60 7,433,965 44 10,731,819 96	5,740 90 5,740 00 37,902 59 341,949 41 220,478 53			363 76 57,228 56 68,640 64	264,960 23	52,622 54 126,375 61 611,800 40 40,146,151 73 42,156,929 64	96,284 14,196 00 1,076,280 5,609 96 741,856 360,912 26 49,496,306 438,512 53 63,871,331	96,284 09 1,076,380 43 741,856 00 48,496,305 78 53,871,331 52

1No revenue or expenses. Road lessed to Atchison, Topeks and Santa Fe Railway Company.

TABLE NO. 4.

STATEMENT PER MILE OF ROAD OF FREIGHT EARNINGS, PASSENGER EARNINGS, GROSS EARNINGS FROM ALL SOURCES, OPERATING EXPENSES AND INCOME OR DEFICIT OF STEAM ROADS OPERATING IN CALIFORNIA DURING YEAR ENDING DECEMBER 31, 1921.

	Amador Central Railroad Company	Amargosa Valley Railroad Company	Arosta and Mad River Railroad Company	The Atchison, Topeka and Santa Fe Railway Company	Bay Point and Clayton Railroad Company	Bucksport and Elk River Railroad Company	California Central Railroad Company	California, Shasta and Eastern Railway Company
Average mileage operated during year. Pregist seruings per mile of road. Baseager, mail and express earnings per mile of road. Marcelancous earnings per mile of road. Gross earnings from all sources per mile of road. Croad. Donating expenses per mile of road. Lincome from operation per mile of road. Deficit from operation per mile of road.	12.00 \$4,377 68 948 76 570 10 5,816 85 811 68		11.80 87,935 37 864 12 8,799 49 7,489 74 1,369 75	1,406.18 816,903.59 6,768.31 561.43 23,447.70 2,865.63	8.19 85,635.06 33.64 74.73 5,74.72 2,218.76 2,534.67	8.16 89,131 43 2,131 43 2,00 63	88,177 02 83,177 03 8,177 03 2,800 34 367 68	16.30 8497 71 7 56 976 26 976 39 474 18
!Not operating.		California Southern Railroad Company	California Western Railroad and Na vigation Company	Camino. Pacerville and Lake Tahoe Railroad Company	Cement, Tolense and Tidewater Railrow Company	Chowchilla Facilio Railway Company	Death Valley Railroad Company	Diamond and Caldor Railway
Average mileage operated during year Preight earnings per mile of road Passenger, mail and express earnings per mile of road Missellanteous earnings per mile of road Operating expenses per mile of road Operating expenses per mile of road. Income from operation per mile of road. Deficit from operation per mile of road.	year. Increase per mile of road. I road. and. I road. I road. I road. I road.	50.00 \$4.11 92 94.07 181 00 5.537 89 4.069 10	42 85 83 826 44 2,166 17 56 88 88 6,517 99 6,517 99 1,207 26	8.06 \$3,619 73 2,623 96 5,778 49 3,166 53	8.82 824.927 50 20.000 20 19.901 30 5.614 13	10.22 8294 89 6 87 830 76 834 02 835 88	20.06 \$5.542.02 25.288 20.48 5.064.88 4.106.61 1,486.21	23.00 52,831 70 46 88 2,817 88 2,910 92 33 34

	Hetch Hetchy Railroad	Holton Interurban Railway Company	Howard Terninal Railway	Hueneme, Malibu and Southern Railway Company ¹	Humboldt Northern Railway Company	Indian Valley Railroad Company	Industrial Terminal Railway Company ¹	The Iron Mountain Railway Company
Average mileage operated during year. Freight earnings per mile of road. Pascenger, mail and express earnings per mile of road. Miscellancous earnings per mile of road. Gross earnings from all sources per mile of road. Oroad. Income from operation per mile of road. Income from operation per mile of road.	8808 00 8808 00 390 06 19 42 11.178 06 3,308 711 2,125 68	10.47 85,913 51 1,218 64 404 66 7,008 61 7,008 61 741 20	1.59 \$22,186 53 22,186 53 17,830 40 4,345 13		18.30 \$3.396 00 3.396 00 3.341 38	\$1.00 \$4,013 46 1,402 56 31 97 6,347 99 2,613 10		11.00 84,029 89 4,029 89 10,181 24
'Not operating.	Kings Lake Shore Railroad Company	Lake Tahoe Railway and Transportation Company	Los Angeles and Salt Lake Raibroad Company	McCloud River Railroad Company	Mount Tamalpas and Muir Woods Railway	Mojave Northern Railroad Company	Nevada -California Oregon Railway	Newda County Narrow Gauge Railroad Company
Average mileage operated during year. Freight earnings per mile of road mile of road Miscellaneous earnings per mile of road Grosse earnings from all sources per mile of road Cornel of road Defent expenses per mile of road Locare from operation per mile of road Locare from operation per mile of road Defent fram operation per mile of road	17.40 \$4,417 21 108 30 4,625 51 2,457 21 2,038 30	16.47 \$646 17 1,566 59 2,417 11 4,335 56 194 31	369.31 \$12,342 54 0,860 78 672 47 10,875 79 15,469 38 4,409 41	47.08 \$9,672.48 584.44 159.70 10,386.62 6,666.31 8,700.81	11.07 \$11,066 22 7,642 02 4,134 20	85,263 45 8,263 45 8,101 64 2,838 19	187 38 81.888 33 076 55 55 6 92.433 01 107 71	30. 66 83,001 96 2,484 75 122 59 5,007 73 5,21 59

TABLE NO. 4—Concluded.

STATEMENT PER MILE OF ROAD OF FREIGHT EARNINGS, PASSENGER EARNINGS, GROSS EARNINGS FROM ALL SOURCES, OPERATING EXPENSES AND INCOME
OR DEFICIT OF STEAM ROADS OPERATING IN CALIFORNIA DIRING YEAR ENDING DECEMBER 31 1920.

Average mileage operated during year Preight earnings per mile of road. Passenger, mail and express earnings per mile of road. Miscellaneous earnings per mile of road. Miscellaneous earnings per mile of road. Operating expenses per mile of road. Lincome from operation per mile of road. Deficit from operation per mile of road.	Raincad Company 537.09 \$7.688 94 5.098 54 1.008 11,008 11,816 93 11,816 93 11,816 93 11,816 93 11,816 93	Raincad Company (Company Company Compa	Againer Coast Rainwy Company Company 103.06 81.978.06 848.53 81.71 2,258.30 2,044.48 2,13.82	Paiero Valley Consolidated Rair Company 40.68 823.184 63 635.75 83.77 92 3.645 10	Outnoy Railrand Company 82,546 81 1,83 73 4,068 88 4,068 88 8,64 60	Nature of Market	San Diego and Arisona Railway Company 2,266 69 2,266 68 1,60 24 6,633 31 1,388 86
	San Josquin and Rastern Railroad Company	Santa Maria Valley Railread Company	Secra Railway Company of California	South San Francisco Beit Railway	Southern Facilic Company	Stockton Terminal and Eastern Railroad	Stone Canon Railroad
Average mileage operated during year Freight earnings per mile of road Freight earnings per mile of road Miscellancous earnings per mile of road Gross earnings from all sources per mile of road Gross earnings from all sources per mile of road Income from operation per mile of road Defect from operation per mile of road	55.91 \$3.562.50 \$130.78 \$.568.82 \$.608.92 \$602.40	22.67 \$4,441 86 39 01 4,480 87 2,476 75 2,004 13	76.11 \$6,010 07 \$00 23 \$6.37 \$77 84 4,170 04	3.08 84,229.36 6,239.36 14,837.60 8,138.24	4,079.78 \$17,214.50 10,606.60 10,606.80 28,145.57 4,804.37 4,804.37	18.60 \$986 66 998 96 774 88 196 88	21.06 8006 87

	Sunset Railway Company	Tompah and Tidewater Railroad Company	Trons Railway Company	Ventura County Railway Company	The Western Pacific Railroad Company	Yosemite Valley Railroad Company	Yroka Raikoad Company	Total
Average mileage operated during year	59.66	138.12	30.87	21.20	434.36	79.17	7.37	8,452.96
Preight earnings per mile of read	\$12,898 14	\$3,681 \$6	\$4,316 11	\$1,824 17	\$11,248 92	\$2,918 47	\$1.478 18	\$229.448 57
ramonger, man and express carnings per mile of road Miscellaneous carnings per mile of road	043 01 112 18	449 02 12 60	442 88 74 56	208 30	3,806 70 611 07	3,571 64	1,623 28	74,714 15 39,337 76
Gross carnings from all sources per mile of road. Operating expenses per mile of road. Thomse from operations me mile of road.	13,663 33 6,410 01 7,243 32	4,143 48 2,144 32 1,999 16	4,833 49 8,830 69 1,512 80	2,055 62 1,728 68 236 82	15,666 69 12,31 02 3 346 67	6,550 57 3,363 26 3,187 31	3,101 46 2,878 53 222 93	343,500 48 301,861 70 42,138 78
Deficit from operations per mile of road								

TABLE NO &

ABSTRACT OF TONS OF REVENUE FREIGHT CARRIED AND REVENUE PASSENGERS CARRIED BY STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

(Number of tons-2000 lbsof revenue	e freight originati	og on respondent's 1	road within the stat	e and number of tor	ns of revenue freigh	-of revenue freight originating on respondent's road within the state and number of tons of revenue freight reserved from connecting carriers within the state.)	octing carriers with	n the state.)
	Amedor Central Raibroad Company	Amargosa Valley Rairosd Company ¹	Arcata and Mad River Railred Company	The Atchison, Topela and Santa Fe Railway Company	Bay Point and Clayton Railroad Company ²	Bucksport and Elk River Railroad Company	California Central Railroad Company	California, Sharta and Eastern Railway Company
Products of agriculture Products of animals Products of mines Products of forests. Manufactures Miscellaneous commodities L. C. L. goods not distributed above.	1,370 40,006 6,439 10,221 404 3,383		70,078	6,366,040 1,308,175 11,620,314 1,004,636 8,783,072 1,542,480		186 24,061 629	4,568 3,900 7,00 63,144 16,111 59	13 20,234 2,234 373 1,037 112 247
Totals Revenue passengers carried	70,823		77,076	31,219,917		24,866	88,537	4,036
Not operating.								
		California Southern Railroad Company	California Western Railroad and Navigation Company	Camino, Placerville and Lake Tahoe Raifroad Company	Cement, Tolenas and Tidewater Railroad Company	Chowchilla Pacifo Railway Company	Desth Valley Railrosd Company	Diamond and Caldor Railway
Products of agriculture. Products of animals. Products of mines. Products of forests. Manufactures. Miscellancous commodities. L. C. L. goods not distributed above.	9,00	13,211 735 9,476 4,218 9,269 3,180	255 1,200 111 93,488 3,937	120 144 1,721 25,200 616 30 30	534,918 181 282 1,227 3,014	401 2,977 467 423	81 97,680 1,304 8,188	247 41 61 86,706 673
Totals		40,088	101,476	28,179	539,622	4,258	107,807	37,727
Revenue passengers carried		20,017	34,585		3,315		2,811	808

TABLE NO. 5-Continued.

ABSTRACT OF TONS OF REVENUE FREIGHT CARRIED AND REVENUE PASSENGERS CARRIED BY STEAM ROADS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

(Number of tons - 2000 Ba, -- of revenue freight originating on respondent's road within the state and number of tons of revenue freight received from connections carriers within the state.)

							,	
	Hetch Hetchy Railroad ¹	Holton Interurban Railway Company	Howard Terminal Railways	Hueneme, Malibu and Southern Railway Company ^e	Humboldt Northern Railway Company	Indian Valley Railroad Company	Industrial Terminal Railway Company	The Iron Mountain Railway Company ¹
Products of agriculture		7,633			\$	113		
Products of mines		7.180				17,986		
Products of forests.		88 ;			96,860	35.5		
Manufactures		201.7				7,042		
Auscenancous commonutes L. C. L. goods not distributed above		1,647	3		3	2,286	2,286	
Totals		33,602			95,960	25,462		
Bevenue passengers carried.						22,188		

1No records kept. Switching company only. PNot operating.

Nevada County Narrow Gauge Railroad Company	6.221 2.6H0 1.637 4.843 6.238	20,444
Nevada- California- Oregon Railway	6,108 18,628 2,687 6,178 4,737	42,883
Mojave Northern Railroad Company	396,901 776,7	113,923
Mount Tamalpais and Muir Woods Railway ¹		
McCloud River Railroad Company	1,827 2,810 6,433 432,165 28,306 4,727	476,278
Los Angeles and Salt Lake Railrusd Company	507,518 94,038 2,831,416 346,146 1,016,308	4,865,626 1,240,120
Lake Tahoe Railway and Transportation Company ¹		
Kings Lake Shore Railroad Company ¹		
	Products of agriculture. Products of animals Products of mines: Products of mines: Manufactures Mineellancous commodities L. C. L. goods not distributed above.	Totals. Revenue passengers carried.

¹No records kept

TABLE NO. 5-Coneluded.

ENDING DECEMBER 31, 1630. (Number of tone -2000 lbs.—of revenue freight criticating on respondent's road within the state and number of tone of revenue freight received from connecting carriers within the state.)	g on respondent's	ENDING DECEMBER 31, 1630.	BER 31, 1020. sand number of tor	s of revenue freight	received from eou	moding carriers with	in the state.)
	Northwestern Padific Raibroad Company	Ocean Shero Raifroad Company	Pasific Coast Railway Company	Palero Valley Consolidated Railroud Company	Orderor Railroad Company	Secramonio Valley and Esstern Railway	San Diego and Arisona Railway Company
Products of agriculture Products of animals Products of mines Products of former Products of forests. Manufactures Miscellances commodities L. C. L. goods not distributed above.	224,480 35,085 164,686 720,087 720,087 286,218	1,871 828 1,964 1,900 10,703 4,866	48,896 230 19,014 11,796 27,568 11,789	112,938 97 4,461 78 684 783	61 14,621 1,607 1,218	6,048 945 1,868 2,286 466	44,837 8,718 108,406 11,397 40,586 6,116
Totale. Revenue passengers carried.	1,579,537	42,985	119,285	119,042	17,536	2,935	223,664
	San Joaquin	Santa Maria	E			Brookton	

	San Joaquin and Rasteen Railroad Company	Santa Maria Valley Railroad Company	Sterra Railway Company of California	South San Francisco Belt :Railway ¹	Bouthern Pacific Company	Btockton Terminal and Eastern Railroad	Stone Canon Railroad?
Products of agriculture Products of alms. Products of miss. Products of forests. Manufacture commodities. Miscellancous commodities. L. C. L. goods not distributed above.	2,200 3,45 340 14,136 19,285	106,800 1130 16,383 2,183 30,518 7,183 6,190	4,789 2,227 07,144 07,144 73,883 28,714		5,063,477 743,226 7,460,163 6,584,478 7,996,072	6,216 201 10,711 10,711 10,8	
Totals	86,261	168,941	168,988		29,068,349	18,728	
Revenue passengers carried	33,008		38,863		42,753,565		-

	Sunset Railway Company	Tonopah and Tidewater Railroad Company	Trons Railway Company	Ventura County Railway Company	The Western Pacific Raibond Company	Yospuito Valley Raibroad Company	Yraka Raiboad Company	Total
Products of agriculture. Products of sames. Products of sames. Products of forests. Manufactures.	13,174 3,309 27,585 27,688 89,436	621 87,486 2,066 6,181	12,513 12,513 65,071	77.962 2.401 863 863	266,144 61,804 1,568,936 141,961 612,213	2,411 565 6,467 116,134 5,699	361 116 206 116 116 116 116 116 116 116 116 116 1	12,891,103 2,886,139 28,401,703 10,464,971 19,191,771
L. C. L. goods not distributed above	10,944	2,420	1,519	3	40,014	5,134	1,006	3,106,400
Totals	717.898	99,360	79,915	81,784	2,699,572	136,400	7,937	73,425,570
Revenue passagers carried	8,790	9,310	8'00'9	26,826	260,410	50,041	13,606	64,168,817

TABLE NO. 6. STATEMENT OF CLASSIFICATION OF ALL OWNED OR LEASED EQUIPMENT OF STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31 1920.

Amador Central Railroad Company 2 2 2 2 2 2 2 2 2 2 9 9	Amargosa Valley Railrosd Company ¹	Aresta and Mad Never Raintond Company 4 211 211 221 221	The Atchison, Topeka and Santa Fe Railway Company	Bay Point and Clayton	Bucksport	California	California Shasta and Eastern
0 ann		211 5 2 218		Railroad Company	Railroad	Railroad	Railway Company
		218	1.915 70,595 1,573 3,929		ଜାକ୍ଷ	-2-	
			76,097	8	98	=	1
	Ì	California Western Railroad and Navigation Company	Camino, Placerville and Lake Taboe Railroad Company	Cement, Tolense and Tidewater Railroad Company	Chowchilla Pacific Railway Company	Death Valley Raibroad Company	Diamond and Caldor Railway
Preight train cars. Passenger train cars. Company service equipment.	884	2 28 6 21	= 8	8 II T	69 69	e1 22 m	100
Total cars.	71	3 5	8	12	8	88	10g
Hetch Hetchy Railroad	Holton Interurban Railway Company	Howard Terminal Railway	Hueneme, Malibu and Southern Railway Company 1	Humboldt Northern Railway Company	Indian Valley Railroed Company	Industrial Terminal Railway Company ¹	The Iron Mountain Railway Company
Locomotives. 27 Freight train cars. 27 Passenger train cars. 3 Company service equipment. 19	41 64 80	89		e6 -	999H		9 8 8
Total cars	01			E	8		17

1No equipment.

	Kings Lake Shore Railroad Company	Lake Tahoe Railway and Transportation Company	Los Angeles and Salt Lake Railroad Company	McCloud River Railroad Company	Mount Tamatpais and Muir Woods Railway	Mojave Northern Railroad Company	Nevada- California- Oregon Railway	Nevada County Narrow Gauge Railroad Company
Locomotives. Preight features. Presente train cars. Company service equipment.	1	488≃	178 5,302 117 280	21.25 25.55 25.55	4-120	여겠	22 236 15 54	æ ® ∞⊸
Total cars		\$	6,609	\$	\$	2	200	11
				5	:			è
		Northwestern Pacific Railroad Company	Ocean Shore Railroad Company ¹	Pacific Coast Railway Company	Pajaro Valley Comsolidated Railroad Company	Quincy Railroad Company	Sacramento Valley and Eastern Railway	San Diego and Arisona Railway Company
Locomotives. Freight train care. Passenger train care. Company service equipment.		7,1480 2,11 2,11 2,11 2,11 2,11 2,11 2,11 2,1		8881	263		લવલ	25.5 25.7 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26
Total cars.		1,986		215	266		•	361

1No equipment

TABLE NO. 6-Concluded.

STATEMENT OF CLASSIFICATION OF ALL OWNED OR LEASED EQUIPMENT OF STEAM ROADS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1990.

		San Joaquin and Eastern Railroad Company	Santa Maria Valley Raibroad Company	Sterra Railway Company of California	South San Francisco Belt Railway	Southern Pacific Company	Stockton Terminal and Eastern Railroad	Stone Canon Railroad
Locomotives. Preight train ceres. Passenger train ceres. Company service equipment		9000	eŧ∺	~ 3 a r	1	1,463 86,589 1,704 3,839	HRH	≓69 −1
Total cars.		24	1	19		41,132	-	*
				-				
	Sunset Railway Company ¹	Tonopah and Tidewater Railroad Company	Trona Railway Company	Ventura County Railway Company	The Western Pacific Railroad Company	Yosemite Valley Raiboad Company	Yreka Railroad Company	Total
Locomotives. Freight train cars. Passenger train cars. Company service equipment.		30 4 01	ar-1		134 5,319 64 238	28 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	લલવ	3,920 130,713 3,883 8,780

¹No equipment owned. Leased from S. P. Co. and A. T. and S. F. Rallway Company.

Total cars.

133,376

10

5,611

8

#

ELECTRIC RAILWAYS.

List of Electric Railways and Their Officials.

Tables 1 to 5, Inclusive.



ELECTRIC RAILWAYS.

List of Officers as Reported in Annual Reports Filed With Railroad Commission for Year Ending December 31, 1920.

Angels Flight Railway Company.

Incorporated November 14, 1912, under the laws of California.

L. J. Christopher, President;

John Lopzich, Vice President; R. M. Moore, Secretary and General Manager.

Business address, 215 West Sixth street, Los Angeles.

Bakersfield and Kern Electric Railway Company.

Incorporated March 26, 1900, under the laws of California.

A. C. Balch, President;
A. C. Balch, President;
L. M. Farnham, Secretary;
A. E. Peat, Treasurer;
A. G. Wishon, General Manager;
V. R. Mickelberry, General Superintendent, Bakersfield, California.

Business address, Fresno, California.

California Street Cable Railroad Company.

Incorporated July 23, 1884, under the laws of California.

J. Henry Meyer, President; A. H. Payson, Vice President;

James W. Harris, Vice President, General Manager and General Superintendent :

George A. Hare, Secretary.

Business address, California and Hyde streets, San Francisco.

Castro Point Railway and Terminal Company.

Incorporated August 26, 1911, under the laws of California.

F. W. Bilger, President;

Edwin T. Blake, Vice President and General Superintendent;

G. Kuppe, Secretary and Treasurer.

Business address, 510 Central Bank Building, Oakland.

Central California Traction Company.

Incorporated August 7, 1905, under the laws of California.

M. Fleishhacker, President;
M. Fleishhacker, Vice President;
G. W. Peltier, Vice President;
Alden Anderson, Vice President;
A. N. Baldwin, Secretary and Treasurer;
F. W. Webster, General Manager, Stockton, California;
J. J. Hooper, General Superintendent, Stockton, California.

Business address, 9 Main street, San Francisco.

Fairfax Incline Railroad Company.

Incorporated July 16, 1913, under the laws of California.

Thomas W. Rivers, President and Treasurer; Christopher C. Rivers, Vice President and Secretary;

H. G. Day, General Superintendent, Fairfax, California.

Business address, 222 Phelan Building, San Francisco.

Fresno City Railway Company.

Incorporated September 25, 1901, under the laws of California; operated by Fresno Traction Company.

Wm. F. Herrin, President;

Paul Shoup, Vice President; H. A. Culloden, Secretary and Auditor; F. W. Webster, General Manager, Fresno, California. Business address, Pacific Electric Building, Los Angeles.

Fresno Interurban Railway Company.

Incorporated April 4, 1914, under the laws of California.

Thos. M. Paterson, President; F. O. Cooke, Vice President; Geo. H. Bradner, Secretary, Treasurer and General Auditor;

W. F. Fuller, General Superintendent, Fresno, California. Business address, 464 California street, San Francisco.

Fresno Traction Company.

Incorporated September 22, 1903, under the laws of California.

Wm. F. Herrin, President;

Wm. F. Herrit, Frestdent;
Paul Shoup, Vice President;
H. A. Culloden, Secretary and Auditor;
F. W. Webster, General Manager, Fresno;
E. A. Devereaux, General Superintendent, Fresno, California.

Business address, Pacific Electric Building, Los Angeles.

Glendale and Montrose Railway.

Incorporated April 14, 1909, under the laws of California.

Wm. G. Henshaw, President;
John Treanor, Vice President;
C. L. McFarland, Secretary and Treasurer;
W. M. Mills, General Auditor;
R. M. Wollitz, General Manager;
P. L. Hatch, General Superintendent.

Business address, 109 East Broadway, Glendale, California.

Humboldt Transit Company.

Incorporated July 28, 1903, under the laws of California.

Wm. Butterworth, President; James W. Scott, Vice President;

Horace R. Hudson, Secretary and Treasurer;

J. W. Hale, General Manager, Eureka, California.

Business address, 612 Kohl Building, San Francisco.

Los Angeles Railway Corporation.

Incorporated November 7, 1910, under the laws of California.

H. E. Huntington, President;

Howard Huntington, Vice President; W. E. Dunn, Vice President; C. A. Henderson, Secretary, Treasurer and Auditor;

G. J. Kuhrts, General Manager; F. Von Vranken, General Superintendent.

Business address, 733 Pacific Electric Building, Los Angeles.

Modesto and Empire Traction Company.

Incorporated October 7, 1911, under the laws of California.

T. K. Beard, President and General Manager; L. L. Dennett, Secretary; Wm. H. Murray, Auditor;

W. F. Beard, General Superintendent.

Business address, Modesto, California.

Monterey and Pacific Grove Railway Company.

Incorporated June 2, 1893, under the laws of California; name changed from The Monterey and Pacific Grove Street Railway and Electric Power Company.

F. A. Treat, Attorney; J. D. Brown, General Manager.

Business address, Monterey, California.

Nevada County Traction Company.

Incorporated March 29, 1901, under the laws of California.

R. M. Hotaling, President; J. S. Martin, Vice President; F. H. Pierson, Secretary;

L. Volmer, Assistant Secretary;

C. C. Skewes, General Superintendent, Grass Valley, California.

Business address, 354 Pine street, San Francisco.

Pacific Electric Railway Company.

Incorporated September 1, 1911, under the laws of California. Constituent companies: Pacific Electric Railway Company; Los Angeles Pacific Company; Los Angeles Interurban Railway Company; Los Angeles and Redondo Railway Company; San Bernardino Interurban Railway Company; The Riverside and Arlington Railway Company; The San Bernardino Valley Traction Company; Redlands Central Railway Company.

Paul Shoup, President;

II. B. Titcomb, Vice President;
H. A. Culloden, Secretary and Auditor;
F. L. Annable, General Superintendent.

· Business address, Pacific Electric Building, Los Angeles.

Peninsular Railway Company.

Incorporated June 30, 1909, under the laws of California. Constituent companies: The San Jose Los Gatos Interurban Railway Company; Santa Clara Interurban Railroad Company; Peninsular Railroad Company.

Paul Shoup, President; H. A. Culloden, Secretary and Auditor; F. E. Chapin, General Manager, San Jose, California;

C. F. Edmunds, General Superintendent, San Jose, California.

Business address, Pacific Electric Building, Los Angeles.

Petaluma and Santa Rosa Railroad Company.

Incorporated August 23, 1918, under the laws of California; reorganization of Petaluma and Santa Rosa Railway Company.

Thos. Maclay, President; G. P. McNear, Vice President and Treasurer; R. W. Wise, Secretary; E. H. Maggard, General Manager; H. Von Emster, General Auditor.

Business address, Petaluma, California.

Point Loma Railroad Company.

Incorporated July 7, 1908, under the laws of California; reorganization of Point Loma Electric Railway Company.

John D. Spreckels, President; W. Clayton, Vice President and Managing Director; Claus Spreckels, Secretary and Treasurer; N. E. Brown, Auditor.

Business address, 218 Union Building, San Diego.

Pacific Gas and Electric Company-Sacramento Street Railway Department.

Incorporated October 10, 1905, under the laws of California.

W. E. Creed, President;

John A. Britton, Vice President and General Manager; A. F. Hockenbeamer, Vice President and Comptroller;

D. H. Foote, Secretary;

R. R. Reidford, General Auditor.

Business address, 445 Sutter street, San Francisco.

Sacramento Northern Railroad.

Incorporated June 20, 1918, under the laws of California. Formed by consolidation of Northern Electric Railway Company; Northern Electric Railway Company, Marysville and Colusa Branch; Sacramento and Woodland Railroad Company, and Sacramento Terminal Company.

G. F. Detrick, President

Sidney M. Ehrman, Vice President; A. E. Wellington, Secretary;

A. E. Wellington, Secretary, J. B. Rowray, General Manager;

Business address, Farmers and Mechanics Bank Building, Sacramento, California.

San Diego Electric Railway Company.

Incorporated November 30, 1891, under the laws of California.

John D. Spreckels, President; W. Clayton, Vice President and Managing Director; Claus Spreckels, Secretary and Treasurer;

N. E. Brown, Auditor.

Business address, San Diego, California.

San Francisco, Napa and Calistoga Railway.

Incorporated November 10, 1911, under the laws of California; purchased San Francisco, Vallejo and Napa Valley Railway Company.

James Irvine, President;
Guy C. Earl, Vice President;
John T. York, Vice President;
T. V. Maxwell, Secretary and Treasurer;
F. H. Groat, General Auditor;
C. E. Brown, General Manager and Vice President;
C. I. Humphres Sureintender.

C. L. Humphreys, Superintendent.

General Manager's address, Napa, California. Secretary's address, 820 Crocker Building, San Francisco.

San Francisco-Oakland Terminal Railways.

 Incorporated March 21, 1912, under the laws of California. Constituent
 companies.: Oakland Traction Company; San Francisco, Oakland and San Jose Consolidated Railway; East Shore and Suburban Railway Company; California Railway.

C. O. G. Miller, President; W. R. Alberger, Vice President and General Manager; F. W. Frost, Secretary and Treasurer; B. W. Fernald, Auditor; Geo. H. Harris, General Superintendent.

Business address, 2183 Grove street, Oakland.

San Jose Railroads.

Incorporated December 23, 1909, under the laws of California.

Wm. F. Herrin, President;

H. A. Culloden, Secretary and Auditor;
H. A. Culloden, Secretary and Auditor;
F. E. Chapin, General Manager, San Jose, California.
C. F. Edmonds, General Superintendent, San Jose, California.

Business address, Pacific Electric Building, Los Angeles.

San Francisco-Sacramento Railroad Company.

Incorporated January 2, 1920, under the laws of California; consolidation of Oakland Antioch Railway; Oakland, Antioch and Eastern Railway, and San Ramon Valley Railroad.

W. Arnstein, President; H. A. Mitchell, Vice President and General Manager;

H. J. Sutherland, Secretary and Auditor; S. P. Westington, Treasurer;

W. T. Richards, Chief Engineer,

Business address, Fortieth street and Shafter avenue, Oakland, California.

Santa Barbara and Suburban Railway Company.

Incorporated February 21, 1912, under the laws of California.

W. A. Breckenridge, President;

C. A. Edwards, Vice President; S. M. Kennedy, Vice President;

L. J. Lee, Secretary;

W. L. Percey, Treasurer; C. P. Staal, General Auditor; A. N. Kemp, Comptroller; W. E. Erwin, General Superintendent, Santa Barbara, California. Business address, Third and Broadway, Los Angeles.

South San Francisco Railroad and Power Company.

Incorporated March 9, 1905, under the laws of California.

W. J. Martin, President; Wm. N. Abbott, Vice President; Geo. B. Willcutt, Secretary;

A. M. Dahler, Treasurer. President's business address, South San Francisco, California.

Stockton Electric Railroad Company.

Incorporated December 29, 1891, under the laws of California.

Paul Shoup, President;

H. A. Culloden, Secretary and Auditor; M. S. Wade, Treasurer: F. W. Webster, General Manager, Stockton, California.

J. J. Hooper, General Superintendent, Stockton, California. Business address, Pacific Electric Building, Los Angeles.

Tidewater Southern Railway Company.

Incorporated March 11, 1912, under the laws of California. Formed by consolidating The Tidewater and Southern Railway Company and The Tidewater Southern Transit Company.

C. M. Levy, President; Byron A. Bearce, Vice President; A. R. Baldwin, Vice President;

Chas. Elsey, Secretary and Treasurer;

R. P. Dunbar, Auditor; E. L. Gamble, Manager, Stockton, California. Business address, 941 Mills Building, San Francisco.

Union Traction Company.

Incorporated October 8, 1904, under the laws of California.

I. Waldo Coleman. President;
R. M. Hotaling, Vice President;
L. W. Pryor, Secretary and Treasurer;
R. L. Cardiff, Manager, Santa Cruz, California.
Business address, 454 California street, San Francisco.

United Railroads of San Francisco.

Incorporated March 4, 1902, under the laws of California. Subsidiary companies: Market Street Railway Company; Metropolitan Railway Company; San Francisco and San Mateo Electric Railway Company; Sutro Railroad Company; Sutter Street Railway Company; San Francisco Electric Railway Company; ways; Gough Street Railroad Company.

Wm. Von Phul, President and General Manager; Geo. B. Willcutt, Vice President and Secretary; A. M. Dahler, Treasurer; Wm. M. Abbott, General Attorney.

Business address, 58 Sutter street, San Francisco.

Visalia Electric Railroad Company.

Incorporated April 22, 1904, under the laws of California.

Paul Shoup, President;

M. A. Culloden, Secretary and Auditor;
M. S. Wade, Treasurer;
F. W. Webster, General Manager, Exeter, California.
W. P. Ballard, General Superintendent, Exeter, California. Business address, Pacific Electric Building, Los Angeles,

TABLE NO. 1.

ABSTRACT OF OPERATIVE MILEAGE OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Angels Flight Railway Company	Bakerafield and Kern Elec- tric Railway Company	California Street Cable Railroad Company	Castro Point Railway and Terminal Company	Central California Traction Company	Fairfax Incline Raibroad Company	Premo City Railway Companyi	Fresno Interurban Railway Company
Line Owned. Miles of road. Miles of second track	.063	5.87	5.50	.81	66.647	.266	7.35	16.
Miles of other main tracks. Miles of sidings and turnouts. Miles of track in carbouses, shops, etc.	.013				12.47		62.	1
Totals.	920.	10.51	.i	.31	78.117	. 265	8.14	17.
Miles of road. Miles of road. Miles of second track. Miles of oblem main tracklar. Miles of sinings and turnouts. Miles of sinings and turnouts.								
Totals								
Miles of road Line Operated Under Lease. Miles of second track Miles of other main tracks Miles of sidings and turnorts Miles of track in carbousses, shops, etc.								
Totals								
Miles of road. Line Operated Under Centract. Miles of color main tracks. Miles of other main tracks. Miles of where and turnouts. Miles of track is earbouses, shops, etc.								

Line Operated Under Trackage Righle.					•			
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s of second track.								:
s of other main tracks								
s of sidnes and turnouts.								
SE OF KITACK IN CALIBOLACIA BODDS, CFC.								
Totals								
Line Jointly Operated.						•		
6 of road.								
of other main track.		:		:				
of either and turnoute								
ns of track in carbouses, aboys, etc.								
Totals								
Total line operated.	920.	10.51	ıi.	.31	78.117	.265	8.14	17.

Road beand to Framo Traction Co.

TABLE NO. 1—Continued.

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	Freno Traction Company	Glendale and Montrose Railway	Humboldt Transit Company	Los Angeles Railway Corporation	Modesto and Empire Traction Company	Monterey and Pacific Grove Railway Company	Nevada County Traction Company	Pacific Electric Railway Company
Miles of road Miles of road Miles of second track Miles of other main tracks Miles of sidney and turnouts Miles of track in earbouses, shops, etc.	20.128 14.071 1869 1.076	7.57	11.	155.15 150.16 2.26 14.47	5.2 .6 1.	16	5.65 40.	565.986 287.860 23.274 114.060 23.219
Totals	36.144	8.40	11.27	322.04	6.8	5.5	6.71	1,014.389
Miles of road Miles of road Miles of services Miles of other main tracks Miles of editings and turnouts Miles of track in carbouses, shops, etc.								
Totals								
Miles of road Line Operated Under Lease. Miles of scheem fracks Miles of other main tracks Miles of eighings and turnouts Miles of track in carbouses, shops, etc.	28.7							26.735 2.741 27.303
Totals	8.14							56.779
Miles of road Line Operated Under Contract. Miles of edecord track Miles of other main tracks Miles of editings and turnouts. Miles of track in carbouses, shops, etc.		Ę.		22 22 22 23				
Totale		27.		18.99			•	•

Miles of road. Miles of soond track Miles of soond track Miles of schor main tracks Miles of schor sand turnouts Miles of track in carbonses, shops, etc.								
Miles of road Line Jointly Operated. 5.89 Miles of road 5.89				88			23.101	23.101 5.142
Miles of other main tracts: Miles of skings and turnouts. Miles of track in carhouses, shops, etc.								1.483
Totals				11.78				29.726
Total line operated	44.284	9.12	11.27	390.63	8.8	6.6	6.71	1,100.894

TABLE NO. 1-Continued.

ABSTRACT OF OPERATIVE MILEAGE OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Peningular Railway Company	Petaluma and Santa Ross Railroad Company	Point Loma Railroad Company ¹	Pacific Gas and Electric Company— Bacramento St. Railway Department	Secramento Northern Railroad	San Diego Electric Railway Company	San Francisco, Napa and Calistoga Railway	San Francisco- Oakland Terminal Railways	San Francisco and Sacramento Railroad Company
Line Owned. Line Owned. Miles of road.	61.710 9.134	37.02	8.10	26.15 17.73	160.91	39.88 30.88	41.659	143.63 92.43	97.69 .41
Nice of other main tracks. Miles of sidings and turnouts. Miles of track in carbouses, abops, etc.	3.910 1.800	7.09	323	1.21	39.81	1.10 3.41	3.101	5.85 19.80	10.41
Totals	76.554	#.11	8.42	44.14	208.26	. 70.63	44.760	261.71	100.00
Line of Proprietary Companies. Miles of road Miles of cond tracks Miles of chorn main tracks Miles of editings and turnouts Miles of editings and turnouts Miles of track in carbouses, shops, etc.	1.619 .570 .266								
Totals	2.454								
Line Operated Under Lease. Miles of road. Miles decond transmin tracks.								8 .8	
Miles of sidings and turnouts. Miles of track in carbonses, shops, etc.									
Totals								.13	
Line Operated Under Contract.					1.38		387.	8.	
Wiles of stone and turnouts Wiles of sidings and turnouts Wiles of track in carhouses, shops, etc.					35		1.106	≅8	
					2.22		1.840	92.	

Line Operated Under Trachage Rights.	_			_				_	
Miles of road.	1.148					19.14	1.123	88	7
Miles of second track						.17			4.8
Miles of other main tracks.									
Miles of sidings and turnouts	.472					22.	2		
Miles of track in earbouses, shops, etc	-		:::::::::::::::::::::::::::::::::::::::				:::::::::::::::::::::::::::::::::::::::	:	
Totale	1.620					20.06	1.824	88.	9.78
Line Jointly Operated.									
files of road				-	8.63				
Miles of second track					1.66				
files of other main tracks.									:::::::::::::::::::::::::::::::::::::::
Males of sadings and turnouts					.17				
Mines of Greek in carbouses, shops, efc.						:			
Totals					5.25				
Total line operated.	80.628	44.11	8.43	4.14	215.73	80.08	48.424	262.92	118.84

¹Leased to San Diego Electric Railway Company.

TABLE NO. 1-Concluded.

ABSTRACT OF OPERATIVE MILEAGE OF ELECTRIC RALLWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	San Jose Railroads	Senta Barbara and Suburban Railway Company	South San Francisco Railroad and Power Company	Stockton Electric Railroad Company	Tidewater Southern Railway Company	Union Traction Company	United Railroads of San Francisco	Visalia Electr Railroad Company	Total
Line Owned. Miles of road. Miles of second track.	23.18 11.75	7.06	2.758 .501	9.469 9.406	61.40	11.71	136.181 112.218	46.830	1,790.466
Miles of cines main tracts Miles of sidings and furnouts Miles of track in carbouses, shops, etc.	8.0		298	150	12.19	39	9.428	7.088	236.477 236.477 80.568
Totals	36.49	8.99	3.557	19.483	73.50	14.67	260.890	54.230	2,884.234
Line of Proprietary Companies. Miles of road. Miles of second track.									1.619 .570
Miles of sidings and turnouts Miles of track in carbouses, shops, etc.									998
Totals									3.64
Line Operated Under Lease. Miles of road. Miles of second track.				3.268 2.601	3.80				41.213
Miles of track in carbones, shops, etc.				.061					28.154
Totals				6.020	3.80				74.869
Line Operated Under Contract, Miles of road. Miles of second track.							9.680		37.71 5 32.383
Miles of sidings and turnouts. Miles of track in carbouses, shops, etc.							418		2.743
Totals							17.590		79.940

10.750 37.381 5.060	5.890 7.813	16.640 50.254	33.906	7.10	48.609	70.870 3,140.440
092:01			960	8448	25 .	83
						14.67
						77.39
						26.613
						3.567
						8.80
			1.40		1.40	37.89
Line Operated Under Trackage Rights. Miles of road. Miles of coords track Miles of other main tracks	Miles of stdings and turnouts. Miles of track in carbouses, shops, etc.	Totals	Line Jointly Operated. Line Jointly Operated. Miles of road Miles of road track Miles of the main tracks	Miles of sidings and turnouts Miles of track in carbouses, shops, etc.	Totals	Total line operated

TABLE NO. 2.

ABSTRACT OF GENERAL BALANCE SHEET ACCOUNTS OF ELECTRIC BALLWAYS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Angels Flight Railway Company	Bakernfield and Kern Electric Railway Company	California Street Cable Railroad Company	Castro Point Railway and Terminal Company	Central California Traction Company	Fairfax Incline Railroad Company	Fremo City Railway Company	Fremo Interurban Railway Company
Assta. Sinking funds Deposits in figu of mortgage property sold	\$81,688 96	2,922 49	\$1,669.836 76	\$71,631 56	\$4,100,645 84	\$11,682 15	\$694,573 76 262 32	\$210,712 57 1,222 70
Ausoculancous payarest property. Investments Cash and deposits. Cash and obes receivable. Miscellancous accounts receivable Other working assets.	36,312 36	1,132 67 338 35 9,512 03	297,414 US 295,489 45 23,141 G4	184 30	28,525 00 9,150 00 42,887 53 19,418 23		810 00	20,000 00 56,956 28 21,310 00 358 48 718 89
Peterroa assess Unadjuried debits Discount on securities and expenses Corporate deficit.		6,095 72	400,000 00		19,930 79 1,409,424 98 191,722 84	240 56	23,567 50	25,554 35 21,930 00 59,522 78
Totals	\$118,001 32	\$861,179 06	\$2,455,892 50	\$71,815 86	\$5,980,463 02	\$11,922 71	\$719,203 58	\$418,286 06
Capital stock Premium on capital stock	\$25,000 00 53,000 00	\$250,000 00	\$1,000,000 00	\$11,000 00	\$3,720,800 00 130,925 00	\$10,000 00	8500,000 000,000 000,000	
Funded deep payable. Miscellaneous accounts payable. Curent liabilities.		261,993 80	14,802 47	49,898 35	1,490,000 00 364,214 33 141,126 03 47,559 75	1,922 71		24,197 24,197 23,703 20,189 20,189
Deferred labilities Tandruste credits Reserves Corporate surplus	17.420 00 22,581 32	177,701 36 52,922 49 43,561 40	305,144 37 157,011 87 756,933 79	10,917 50	185,824 41		20,324 37 107,234 22	22,896 20
Totals	\$118,001 32	\$861,179 06	\$2,455,892 50	\$71,815 85	\$5,980,463 02	\$11,922 71	\$719.208 58	\$418,286 0

American

TABLE NO. 2-Continued.

ABSTRACT OF GENERAL BALANCE SHEET ACCOUNTS OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Fresno Traction Company	Glendale and Montrose Railway	Humboldt Transit Company	Los Angeles Railway Corporation	Modesto and Empire Traction Company	Monterey and Pacific Grove Railway Company	Nevada County Traction Company	Pacific Electric Railway Company
Road and equipment. Sinking funds. Sinking funds. Subposts in lieu of mortgage property sold. Miscellancous physical property Investments. Cash and deposits. Coash and notes receivable. Miscellancous accounts receivable. Other working assets. Deformed sasets. Disadjunted debtis. Corporate definits and expenses.	26,208,635 64 688 06 24,281 26 23,008 78 6,687 64 1,047 38 1,047 38 1,047 38 528,240 66	2397,890 89 129 18 2,510 25 2,032 08 2,032 08	\$233,676 10 47 77 54,513 60 5,966 26 3,643 46 406,473 54 103,940 50	545,222,088 47 32,046 70 10,000 00 683,297 43 663,297 83 944,288 20 945,038 66 975,013 66	\$14,339 06 1,146 06 32,606 53 38 00 01,142 10	6612,833 40 601 22 304 23 946 92 2,733 61 126,906 27	\$154,225 00 2,284 11 451 63	885,104,157 04 0,312 06 0,313
Totals	\$6,971,166 64	\$373,905 48	\$807,950 22	\$48,008,692 27	\$110,086 73	\$744,323 66	\$170,187 42	\$119,580,006 13
Liabitities. Capital stock Premium on capital stock Funded debt Funded debt Funded debt Funded motes payable Miscellancous accounts payable Ourrent liabilities. Deferred liabilities. Concerned liabilities. Corporate aurplus. Corporate aurplus.	\$5,000,000 00 1,027,910 64 2,137 09 101,425 00 7,7845 96 57,414 08 72,373 87	28,000 00 28,076 34 1,421 24 88,507 90	8600,000 00 172,000 00 64,900 42 6,488 86 119,388 90 6,880 00 4,186 21 34,756 86	18,571,000 00 1,577,881 17 538,822 44 1,307,186 67 8,736 86 8,287,887 49 1,829,883 29	47,000 00 47,010 79 19,688 93 14,088 26 15,182 03 9,048 72	270,000 00 270,000 00 20,420 00 30,522 51 119,769 46 3,621 68	56,800 00 100 00 10,087,42 17,187,43	834,000,000 00 67,414,000 00 12,910,177 63 1,313,672 23 6,106,639 91 60,408 38 8,211,249 67 672,568 53
	^~**	~ ~~~			a. madayy	an amplement		and and area

Credit item.

TABLE NO. 2-Continued.

ABSRACT OF GENERAL BALANCE SHEET ACCOUNTS OF ELECTRIC RALLWAYS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Peninsular Railway Company	Petaluma and Santa Rose Raibroad Company	Point Loma Railroad Company	Pacific Gas and Electric Company— Sacramento Street Railway Department ¹	Secramento Northern Railroad	San Diego Electric Railway Company	San Francisco, Napa and Calistoga Railway	San Francisco- Oakland Terminal Railways	San Francisco and Secramento Railroad Company
Assets. Road and equipment. Sinking funds	\$15,517,577 48	\$1,579,669 62	\$198,079 03		\$9,932,571 79	\$3,915,455 33	\$2,066,114 34 2,801 35	\$46,248,018 93 207,277 35	\$6,918,108 95
Deposits in lieu of mortgage property sold. Miscellaneous physical property Cash and deposits.	2,714 63 1,100 00 18,441 89	25,000 00 77,399 98 127,810 70	559 20		516 00 203,166 67 511,872 39 263,570 55	18,123 72 1,000,000 00 227,209 97		6,235 89 1,596,964 13 5,458,313 06 231,032 30	
Loans and notes receivable. Miscellancous accounts receivable. Other working assets.	24,825 80 172,942 79	21,275 93 27,841 12	2,111 16 3,939 90			86,848 23 163,573 66	60,000 00 16,146 87 40,426 72	500 00 130,922 70 568,364 40	6,650 00 61,589 03 132,962 91
Deferred assets Unadjusted debits Discount on securities and expenses Corporate deficit		3,518 58 8,148 37	18.157 20 146.902 77		99,870 44 828,974 26	28,471 28 7,487 78 486,975 48 1,960,567 23	28,705 53	130,100 63 357,697 40 1,334,417 67	9,993 63
Totals	\$18,065,985 58	\$1,870,664 30	\$370,382 59		\$12,121,457 22	\$7 894,742 67	\$2,257,099 81	\$56,269,844 46	\$8,734,227 57
Liabilities.	\$12,000,000 00	\$944,300 00	866,000 00		184,487,862 86	\$1,250,000 00	\$731,700 00	\$28,175,000 00	\$7,456,265 61
Funded debt Loans and notes payable	5,402,986 95	698,400 00	130,000 00 24,500 00		6,225,409 17	3,724,000 00	1,146,100 00	18,826,882 64 3,819,170 92	840,000 00
Muscellaneous accounts payable	21,770 84	33,360 13,562 50 50 50 50 50 50 50 50 50 50 50 50 50	83,850 00 83,850 00		174,426 04	109,707 14 465,500 00	29,555 61 50,163 75	3,388,077 32	140,571 39 22,189 84
Deferred liabilities Unaquinted credits Reserves Corporate surplus	106,508 21	28,522 32 28,522 33 52,171 53 72,689 92	65,476 93		2,233,769 16	28,636 28 1,745,899 25 571,000 00	104,530 35 55,801 35 102,663 75	36,675 88 1,357,783 19	3,750 00 211,082 26 42,000 00 18,368 47
Totals	\$18,065,985 58	\$1,870,664 30	\$370,382 59		\$12,121,457 22	\$7,894,742 67	\$2,257,099 81	\$56,269,844 46	\$8,734,227 57

TABLE NO. 2—Concluded.

ABSTRACT OF GENERAL BALANCE SHEET ACCOUNTS OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1930.

	San Jose Railroads	Santa Barbara and Suburban Railway Company	South San Francisco Railroad and Power Company	Stockton Electric Railroad Company	Tidewater Southern Railway Company	Union Traction Company	United Rail- roads of San Francisco	Visalia Electrio Railroad Company	Total	BALLANC
Asset. Boad and equipment Stating fund. Deporter in live of mortgage property sold. Miscellancous physical property. Cash and deposite. Miscellancous accounts receivable. Miscellancous accounts receivable. Other working samets Deforted assets Undigunded debits Corporate deficit.	25,977,018 30 1,400 16 16,986 00 25,988 32 1,13,23 37 200 00 101 00 101 00 101 88,438 30	5,387 76 5,387 76 5,413 80 19,268 71 5,666 13	\$99,863 49 607 25 67 39	\$348,642 48 40,271 47 25,179 21 22,888 22 57,083 35 57,083 32	82, 134, 233, 67 80, 28, 89, 28, 84, 596, 84, 596, 84, 596, 84, 596, 44, 192, 1738, 42, 203, 514, 60, 44, 192, 1738, 43, 203, 514, 61, 61, 61, 61, 61, 61, 61, 61, 61, 61	11,402,206 09 2,880 00 7,286 38 7,286 83 6,516 82 563 32	890,301,784 20 2,000,129 89 27,400 00 243,543 96 1,523,276 14 2,500 06 641,701 48 40,861 42 446,683 71 9,730,042 61	\$1,492,509 43 33 00 38,780 04 2,009 70 11,709 02 2,479 18 35,696 70	\$377.428.638 96 2.316.794 00 3.266.978 86 16.129.761 79 740.688 82 2.331.80 18 5.531.80 18 5.532.34 29 470.634 86 13.632.890 68	E SHEET ACCOUNTS OF
Totals. Capital stock Liabilities. Premium on apital stock Frainm on apital stock Miscellanous accounts payable Miscellanous accounts payable Contract liabilities Other current liabilities Unadjusted credits Reserves Corporate surplus Totals.	86,223,717 60 86,000,000 00 978,960 47 26,186 16 483,148 75 54,811 86 267,601 38	\$1,382,086 63 \$500,000 00 389,000 00 38,723 11 5,447 31 50,467 99 \$1,382,086 53	\$100,628 13 \$13,600 00 15,067 06 20,687 22 22,684 22 37,376 86	\$1,006,413 53 \$600,000 00 48,225 76 22,182 47 2,182 47 2,182 47 2,182 47 30,907 61 30,907 61 317,203 92 \$1,006,413 53	\$2,956,874 93 \$1,796,703 00 234,488 66 403,008 51 126,832 27 245,681 80 0,984 92 54,002 47	\$1,602,127 67 \$756,000 00 631,000 00 11,587 36 1,300 00 63,119 36 83,119 36	\$66,666,835 43 \$42,948,600 00 2,730,130 00 2,730,130 00 2,885,600 94 6,288,600 94 1,580,459 11 6,606,519 64	\$2,864,382 76 \$70,000 00 2,701,081 76 17,147 70 60,069 74 3,404 46	\$172,170,486 30 \$172,170,721 46 \$2,635,063 14 \$2,635,063 14 \$1,789,438 64 \$1,789,438 87 \$2,000,239 97 \$2,000,239 97 \$1,381,296 93	ELECTRIC RAILWAYS.

TABLE NO. 3.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920

	Angels Flight Railway Company	Bakersfield and Kern Electric Railway Company	California Street Cable Railroad Company	Castro Point Railway and Terminal Company ¹	Central California Traction Company	Fairfax Incline Railroad Company	Fremo City Railway Company ¹	Fresno Interurban Railway Company
Operating revenues Operating expenses	\$31,957 40 15,938 91	\$133,925 86 104,361 28	\$547,861 30 394,417 81		\$654,267 36 496,480 51	\$2,085 85 2,215 83		\$47,230 41 42,232 40
Not operating revenue Not operating loss Not suralisty operations Nonoperating income	\$16,018 49 15 07	\$29,564 58 2,261 82	\$153,443 49	\$992 50	\$157,786 85	\$129 98	\$15,542 96	\$4,998 01 1,106 38
Gross income. Gross loss.	\$16,033 56	\$ 31,826 40	\$171,729 50	\$992 50	\$172,938 14	\$129 98	\$15,542 96	\$6,104 39
Paxes. Paxes. Interest on funded debt. Interest on unfunded debt. Mixedianton of discount on funded debt. Mixediancous.	\$2,729 09	\$8,197 72 6,086 24	\$42,573 76 15,180 00		\$61,943 41 32,809 92 24,427 10 16,752 72 1,564 59		\$3,952 54 121 75	\$2,492 56 160 00 8,958 00 2,214 60
Total deductions Not income Surplus at beginning of year. Deficit at beginning of year.	\$2,729 09 13,304 47 11,276 85	\$14,263 96 17,562 44 30,977 32	\$57,753 75 113,975 75 770,723 04	\$992 50	\$137,497 74 35,440 40 225,748 81	\$129 98 110 58	\$4,074 29 11,468 67 27,166 63	\$13,825 16 7,720 77 51,589 17
onsectations and from a surplus Dividends Miscultanous deductions from surplus Surplus at end of year. Deficit at end of year.	2,000 00	43,561 40	72,000 00 56,765 00 755,933 79	10,917 50	1,450 05	240 56	7,859 54	212 84 59,522 78

Road leased.

TABLE NO. 3—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Fresno Traction Company	Glendale and Montrose . Railway	Humboldt Transit Company	Los Angelos Railway Corporation	Modesto and Empire Traction Company	Monterey and Pacific Grove Railway Company	Nevada County Traction Company	Pacific Electric Railway Company
Operating revenues Operating expenses	\$299,261 67 330,809 49	\$23,379 67 32,155 98	\$95,019 62 87,584 53	\$9,032,292 54 7,246,683 34	\$81,504 28 67,009 67	\$39,892 77 43,529 08	23,864 27	\$15,346,345 67 11,982,545 62
Net operating revenue Net operating loss Net auxiliary operations Nonoperating income	\$31,547 82 11,988 45	\$8,776 31 339 5 0	\$7,435 09 4,387 43	\$1,785,609 20 102,859 01	\$14,494 61	£3,636 31	\$2,038 58	\$3,363,800 06 91,431 88
Gross income. Gross loss	\$19,559 37	\$8,436 81	\$11,822 52	\$1,888,468 21	\$14,613 89	£3,636 31	\$2,061 05	\$3,465,231 93
Deductions. Rente Rente Control of the Control of	\$18,512 83 17,015 00 83,189 70 39 08 2,999 76 461 50	\$962 48 480 00 110 00	88,475 36 8,600 00 3,931 15 3,736 30	\$396,000 00 294,065 83 992,600 00 30,282 95	\$4,014 83 6,000 00 4,368 81	\$2,718 61 16,200 00 2,039 40	\$1,866 47	\$649,388 89 136,414 77 3,727,251 01 4,364 48 84,994 21 10,863 48
Total deductions Net income Not definit Constant to the consta	\$132.217 87 151,777 24	\$1,422 48 9,859 29	\$24,742 80 12,920 28	\$1,712,948 78 175,519 43	\$14,383 64 230 25	\$20,958 01 24,594 32	\$4,806 47 2,805 42	\$4,613,276 84 1,158,044 91
Deficie at beginning of year. Marcellanous additions to surplus Miscellanous additions from surplus Miscellanous deductions from surplus	355,276 94 30,594 50 51,781 27	61,320 27 20 04 74 39	90,920 22	937,846 37 12,627 10 225,314 81	48,742 69 1,458 60 14,088 26	100,847 73	10,321 36	11,538,992 57 249,635 64 426,353 45
Surplus at end of year. Deficit at end of year.	528,240 95	71,233 91	103,840 50	975,013 66	61,142 10	126,906 27	13,126 78	12,873,856 29

7, 7,7

TABLE NO. 3-Continued.

	Peninsular Railway Company	Petaluma and Santa Rosa Railroad Company	Point Loma Railroad Company	Pacific Gas and Electric Company— Secramento Street Railway Department	Secramento Northern Railroad	San Diego Electric Railway Company	San Francisco, Napa and Calistoga Railway	San Francisco- Oakland Terminal Railways	San Francisco and Sacramento Railroad Company
Operating revenues Operating revenues	\$354,416 90 358,752 21	8464,363 49 334,279 68		\$753,027 69 690,998 80	\$1,648,017 02 1,450,681 60	\$1,379,031 84 1,148,577 31	\$345,812 53 194,791 06	\$6,704,001 46 5,430,283 19	\$1,309,621 96 973,634 04
Net operating revenue. Net operating loss Net auxiliary operations Nomoperating income	\$4,335 31	\$120,083 81 *2,492 52 2,492 42	\$22,921 46	\$62,028 89	\$197,335 42 14,680 60 82,414 49	\$220,454 53 15,520 33	\$151,021 45	\$1,273,718 27 106,109 63 20,869 13	\$336,987 91
Gross income	\$29,712 79	\$120,083 71	\$22,921 46	\$62,028 89	\$244,430 51	\$245,974 86	\$156,063 20	\$1,390,687 03	\$361,703 09
Deductions. Rente. Rente. Interest on funded debt. Interest on unfunded debt. Amortization of discount on funded debt. Miscellancous	\$18,786 35 3,246 77 331,088 73 142 16	\$30,024 19 38,412 00 1,224 82	\$7,900 00 1,774 12 1,472 04 9,889 29	\$46,066 10 96,933 57 6,038 77	\$73,571 04 140,126 08 1,611 52 50,240 88 1,047 33	\$64,077 73 22,914 14 186,200 00 14,322 60	\$28,355 30 63,110 90 1,839 32	\$337,986 81 3,906 91 784,320 04 326,684 22 13,263 37	\$82,042 33 8,166 54 8,147 10 6,147 10 8,342 18 180 09
Total deductions Net income Not dead of the state of the	\$363,429 74 323,716 96 1,986,113 58 12,739 52 23 1527 84	869,661 01 60,422 70 88,006 72 18,123 00 72,615 50 72,689 92	2,286 01 2,286 01 134,128 79 69 76 16,119 74	8149,037 46 87,008 57 *87,008 57	22,166 34 27,674 44 5,508 10	\$307,514 47 61,539 61 2,028,329 21 290,999 40 161,727 81	803.306 61 62,777 56 56,134 20 6,790 17 21,047 21 102,663 76	81,466,250 35 66,563 32 1,133,090 91 46,541 81 181,306 25	8164.259 39 197,443 70 46,573 58 86,990 59 97,668 22 18,368 47

Fransferred to electric table. Includes operations of Cakland, Antioch and Eastern Railway from January 1 to January 27, 1920, operations of which road are included in San Francisco and Sacramento Mailboad Company. Includes \$691.89 hose of Cakland, Antioch and Eastern Railway from January 1 to January 27, 1920, operations of which road are included in San Francisco and Sacramento Mailboad Company.

TABLE NO. 3—Concluded.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	San Jose Railroads	Santa Barbara and Suburban Railway Company	South San Francisco Railroad and Power Company	Stockton Electric Railroad Company	Tidewater Southern Railway Company	Union Traction Company	United Railroads of San Francisco	Viselia Electrio Railroad Company	Total
Operating revenues Operating expenses	\$401,586 53 305,192 84	\$130,341 39 119,802 28	\$45,236 04 36,821 02	\$320,456 66 272,125 92	\$220,493 18 180,976 23	\$85,543 32 83,584 41	\$9,328,174_42 6,691,891_55	\$140,613 23 109,039 06	849,981,664 90 39,261,259 93
Net operating revenue. Net operating foss Net auxiliary operations Nopoperating income	\$96,393 69 1,262 44	\$10,539 11	\$8,415 02	3,648 58	\$39,516 95 11,999 24	\$8,041 09 243 62	\$2,636,282 87 226,478 09	\$31,574 18 10,309 26	\$10,720,404 97 117,416 99 677,358 86
Gross income	\$97,666 13	\$10,539 11	\$8,415 02	\$51,979 32	\$51,516 19	\$7,797 47	\$2,862,760 96	\$41,883 44	\$11,515,180 82
Taxes Rents Rents Interest on funded debt Interest on unfunded debt Amortization of discount on funded debt.	\$21,911 19 196,383 44 106 64 2,512 80 728 19	\$6,561 88 16,760 01 899 58 36 22	83,234 00 1,492 00	\$20,276 82 6,979 20 3,729 21 39 76	\$11,910 00 3,277 00 20,782 61 13,084 61 8,191 64	\$4,857 12 31,550 00	\$551,300 00 232,314 97 1,661,788 33 137,536 78	\$7,466 26 153,199 57 12 21 78 94	\$2,518,293 11 736,029 13 8,698,138 08 561,433 34 190,867 59 55,757 75
Total deductions Net income Not defact Surplus at beginning of year Deficit at beginning of year Miscellancous additions to surplus Miscellancous additions to surplus Miscellancous deductions from surplus Surplus at end of year	\$220,641 26 122,965 13 930,179 76 33,588 64 94,218 64	13,718 58 13,718 58 196,284 43 663 97	84,726 00 3,689 02 37,187 83 3,500 00 87,376 86	\$31,024.98 20,964.34 362,417.07 114.49 66,281.98 317,203.92	\$66,608 51 4,992 32 138,702 29 899 32 17,721 22	\$36,407 12 44,204 59 139,157 09 512 15	22,589,544 26 273,216 71 7,614,986 07 124,487 92 2,512,763 17	\$160,756 98 118,873 54 1,128,916 87 587 78 3,526 08	\$12,759,518 00 1,244,337 18 1,335,647 03 28,870,470 34 918,770 4 1,13 59 4,011,071 58 1,381,398,148 01

TABLE NO. 4

ABSTRACT OF REVENUE PASSENGERS CARRIED, PASSENGER REVENUE, REVENUE AND EXPENSES PER CAR MILE AND CAR HOUR OF CALIFORNIA ELECTRIC RAILWAYS FOR THE YEAR

Central California Traction Company	8315.443 62 647,044 30 647,044 20 14 46071 7,222 56 00637 164,267 36 157767 14 62213 16 62213 10 6277 31 11 09677	Glendale and Montrose Railway 232 436 520,294 32 229 677 22,229 677 25,229 677 25,229 677 25,229 677 25,229 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,379 67 25,37
Castro Point Railway and Terminal Company	•	Presso Traction Company 4,940,066 \$295,033,27 297,817,77 297,817,77 297,817,77 294,261 67 299,261 67 299,261 67 390,809-49
California Street Cable Railroad Company	10,922,100 8546,073,80 646,073,80 646,073,80 1,787,80 1,787,80 1,00128 547,861,30 1,00128 38228 384,417,81 2,8239	Railway Company Railway Company 846,900.71 1.8057 829.70 1.205.0053 47.200.41 1.8184 1.8184 1.8184 1.829 42,232.40
Bakersfield and Kern Electric Railway Company	2,378,127 *\$118,209,04 0.0470 ***********************************	Freeno City Railway Company
Angels Flight Railway Company	831,915.05 31,915.05 1.915.05 1.75 1.75 1.067.40 1.19089	Pairfax Incline Railroad Company \$2,065.85 2,085.85 2,085.85 2,085.85
	Total revenue pasengers carried Damenger revenue pasengers Total revenue from transportation revenue from transportation per car mile. Revenue from transportation per car mile. Total revenue from other milway operations per ear mile. Revenue from other milway operations per ear mile. Revenue from other milway operations per ear mile. Total revenues per car mile. Operating revenues per car mile. Operating expenses Operating expenses Operating expenses	Total revenue passengers carried Average revenue Average revenue Average revenue Average revenue Rowenue from transportation Rowenue from transportation per car mine Rowenue from transportation per car mine Rowenue from transportation per car mine Rowenue from other railway operations Operating revenue ober railway operations per car mine Operating revenues per car mile

¹No record. ²Excludes bus revenue of \$14,906.27. ²Road issaed. ⁴Excludes bus expenses of \$29,899.20.

TABLE NO. 4—Continued.

ABSTRACT OF REVENUE PASSENGERS CARRIED, PASSENGER REVENUE, REVENUE AND EXPENSES FER CAR MILE AND CAR HOUR OF CALIFORNIA ELECTRIC
RAILWAYS FOR THE YEAR ENDING DECEMBER 31, 1920.

	Humboldt Transit Company	Los Angeles Railway Corporation	Modesto and Empire Traction Company	Monterey and Pacific Grove Railway Company	Nevada County Traction Company	Pacific Electric Railway Company
Total revenue passengers carried Average fare revenue Average fare revenue passengers Total revenue from transportation Revenue from transportation per car mile Revenue from other railway operations per car mile Operating revenues per car mile Operating evenues per car mile Operating expenses Operating expenses Operating expenses Operating expenses	1,626,757 94,327,22 94,327,22 18207 18207 18207 10277 692,40 00133 0015 95,019 18341 18341 116906	170,227,041 \$8,980,243.35 0,0010 8,988,061,29980 2,9980 44,241,07 0,00147 9,002,292.54 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147 3,00147	\$50,086.54 3.2156 3.2156 20.4353 1,418.34 0.05696 31,504.28 3.7726 20.7072 67,009.67 2.6906 17.0886	183,736 183,111.35 39,111.35 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792 1,0792	503,703 \$25,189.66 25,662.05 3516 3.516 240.00 00328 25,902.85 25,902.85 3.549 23,864.27 3.389 3.389	84,402,579 \$10,829,604,47 14,908,859 106 14506 437,486,61 15,346,345,67 11,982,345,67
	Peninsular Railway Company	Petaluma and Santa Ross Railroad Company ¹	Point Loma Railroad Company	Pacific Gas and Electric Company Sacramento Street Railway Department	Sacramento Northern Railroad	San Diego Electric Railway Company
Total revenue passengers carried Average fare revenue passengers Total revenue from transportation Revenue from transportation per car mile Revenue from transportation per car mile Revenue from other railway operations Revenue from other railway operations per car mile Revenue from other railway operations per car mile Revenue from other railway operations per car mile Operating revenues per car mile Operating greenues per car mile	\$303,436,26 345,071,11129 345,071,30038 9,345,69 00814 354,416,90 354,416,90	662.540 *\$108.209.83 16692 *\$272.983.499 17.77.14 *\$274.730.83 *\$169.785.7499 17.77.14 *\$274.730.83 *\$169.785.73 *\$169.785.73 1.68931		8749,875,94 750,027,0400 750,027,23366 2,2336 3,000,00 00063 753,027,69 2,2348 2,2348 2,2348 2,2348 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998 3,000,998	2,315,250 8779,672,10 1,613,124,56 1,613,124,56 34,892,46 0,0084 1,648,017,02 1,450,681,60	20,009,687 81,330,275,54 1,331,411,74 8,473,60 1,1379,031,64 1,379,031,64 1,149,677,31 8,6026 1,146,677,31

1Railway operations only. *Excludes steamer revenue of \$731.02. *Excludes steamer revenue of \$179,632.86. *Excludes steamer expenses of \$184,493.96. *Road leased.

TABLE NO. 4—Concluded.

ABSTRACT OF REVENUE PASSENGERS CARRIED, PASSENGER REVENUE, REVENUE AND EXPENSES PER CAR MILE AND CAR HOUR OF CALIFORNIA ELECTRIC RAILWAYS FOR THE YEAR ENDING DECEMBER 31, 1920.

	San Francisco. Napa and Calistoga Railway	San Francisco Oakland Terminal Railways	San Francisco and Sacramento Railroad Company	San Jose Railroads	Santa Barbara and Suburban Railway Company	South San Francisco Railroad and Power Company
Total revenue passengers carried Average fare revenue Average fare revenue Total revenue from transportation per car mile Revenue from transportation per car mile Revenue from other railway operations Revenue from other railway operations per car mile Revenue from other railway operations per car mile Revenue from other railway operations per car mile Operating revenue Total operating revenue Operating revenues per car hund Operating revenues per car hund Total operating revenues per car hund 8298,784,97 42202 343,908,45202 70800 1,904,30 00392 345,812,53 71192 194,791,08	91,707,283 86,583,843,40 0718 6,622,535,383 3,588 81,486,71 0048 0,704,001,46 3,879 5,430,283,19 3,2461	\$976,722 18 91427 1,299,998 90 54,623 06 1,309,621 95 1,309,621 95 1,309,621 95 1,309,621 95 1,309,621 95	6,419,986 \$393,781.12 395,555.06134 395,555.06134 6,030.86 401,686.63 401,686.63 305,192.84	2,471,100 \$120,624.09 .00246 130,053.39 2,81924 288.00 130,341.39 119,802.28 2,19730 1119,802.28	909,439 \$45,238.04 45,238.09 2.78163 2.78163 2.78163 30,821.02 2.28407 2.28410	
	Stockton Electric Railroad Company	Tidewater Southern Railway Company	Union Traction Company	United Railroads of San Francisco	Visalia Electric Railroad Company	Total
Total revenue passengers carried Pasenger revenue Average fare revenue passengers Total revenue from transportation Revenue from transportation per car mile Revenue from transportation per car mile Revenue from other railway operations Revenue from other railway operations per car mile. Revenue from other railway operations per car hour Total operating revenues per car mile. Operating revenues per car mile. Operating expenses Operating expenses Operating expenses Operating expenses	\$314,175.42 05967 314,184.66 314,184.66 3272.00 6,272.00 320,456.68 320,456.92 272,125.52	72,608 832,988 34 45447 218,787 80 1,706 38 1,706 38 1,706 38 1,45908 1,45908 1,45908 1,45908 1,45908 20,3436	\$84,896 80 \$4,921 96 2.4010 1.9573 6.136 85,543 32 81,543 32	\$9,265,6635,863 \$9,266,474_21 9,266,474_21 38152 61,700_21 00240 9,328,174_2 38392 6,691,891_6 2,30797	\$21,055 69,774 \$21,055 65 \$0183 139,368 87 72861 1,244.35 140,613 25 109,039.05	624,991,946 49,022,969.35 764,134,42 46,787,123,77 39,066,866.77

TABLE NO. 5.

STATEMENT OF CLASSIFICATION OF EQUIPMENT OF ELECTRIC RAILWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	1	Beliamfield and	1	Caster Daint	1	Peite	į	į
	Flight Railway Company	Kern Electric Railway Company	Street Cable Railroad Company	Railway and Terminal Company	California Traction Company	Incline Railroad Company	City Railway Company ¹	Interurban Railway Company
Closed passenger cars. Open passenger cars. Combination elesed and open passenger cars.	CQ .	89	9		10	-		÷ : :
Total pavenger cars Preight cars. Other cars.	69	13	3		82-	1		
Total equipment.	8	14	\$		19	-		64
1 None очтаеd.								
	Fremo Traction Company	Glendale and Montrose Railway	Humboldt Transit Company	Los Angeles Railway Corporation	Modesto and Empire Traction Company	Monterey and Pacific Grove Railway	Nevada County Traction Company	Pacific Electric Railway Company
Closed passenger cars. Open passenger cars. Combination closed and open passenger cars.	04%	69 69	6-1	919			**************************************	141
Total passenger carn Preight cars Other carn	750	nna	15	986	ભલ	*	•	713 1,166 179
Total equipment	41	6	16	1,024	+	4	4	2,068

TABLE NO. 5-Concluded.

STATEMENT OF CLASSIFICATION OF EQUIPMENT OF ELECTRIC RALLWAYS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Peninsular Railway Company	Petalums and Santa Ross Rairosd Company	Point Loma Railroad Company ¹	Pacific Gas and Electric Company Sacramento Street Railway Department	Secramento Northern Railroad	San Diego Electric Railway Company	San Francisco, Napa and Calistoga Railway	San Francisco- Oakkand Terminal Railways	San Francisco and Secramento Rairced Company
Closed passenger cars Open passenger cars Combination closed and open passenger cars	17 22	10		10	29	26	18	13	88
Total passenger cars Freight cars. Other cars.	39	77		71 8	321	129	15 22 3	460 14 75	88 76 9.
Total equipment	57	æ		76	394	134	9	250	123
iNone owned.							·		
	San Jose Railroads	Santa Barbara and Suburban Railway Company	South San Francisco Railroad and Power Company	Stockton Electric Railroad Company	Tidewater Southern Railway Company	Union Traction Company	United Railroads of San Francisco	Visalia Electric Railroad Company	Total
Closed passenger cars Open passenger cars Combination closed and open passenger cars	8 38	7	4	11 21		- *	161 7 612	∺ ∞	948 56 2,471
Total passenger cars Freight cars. Other cars.	44.	10 4-8	*	32	1 6	19	770	4-110	3,475 1,728 533
Total equipment	20	16		87	2	21	838	01	5,738

GAS AND ELECTRIC COMPANIES.

A—Officers of Companies Whose 1920 Annual Reports Are Summarized in This Report.

Tables 1 to 5, Inclusive.

B—Officers of Companies or Owners of Public Utilities Whose 1920 Annual Reports Are Not Summarized in This Report.

GAS AND ELECTRIC COMPANIES.

List of Officers as Reported in Annual Reports Filed with the Railroad Commission for Year Ending December 31, 1920.

Alturas Electric Power Company.

Incorporated May 17, 1909, under the laws of California.

I. W. Gibbons, President and General Manager;
Benj. Laurer, Vice President;
B. F. Lynip, Secretary and Treasurer, Berkeley, California.

Business address, Alturas, California.

Amador Electric Light and Power Company.

Incorporated April 12, 1909, under the laws of California, being reorganization of Amador Electric Railway and Light Company.

E. C. Voorheis, President;W. E. Downs, Vice President;C. R. Downs, Secretary and General Manager.

Business address, Sutter Creek, California.

Bay Point Light and Power Company.

Incorporated March 8, 1911, under the laws of California; reorganization of Bay Point Light and Water Company.

W. S. Van Winkle, President, Treasurer and General Manager; F. N. Beal, Vice President; E. N. Van Winkle, Secretary.

Business address, Bay Point, California.

California Electric Generating Company.

Incorporated November 23, 1908, under the laws of California.

M. Fleishhacker, President;

Herbert Fleishhacker, Vice President;

Guy C. Earl, Vice President; H. P. Wilson, Vice President and Secretary;

L. A. Reynolds, Auditor; H. F. Jackson, General Manager.

Business address, 14 Sansome street, San Francisco.

California-Oregon Power Company.

Incorporated December 15, 1911, under the laws of California.

Joseph D. Grant, President; John D. McKee, Vice President and Treasurer; Byron H. Hurd, Secretary;

Paul B. McKee, Vice President and General Manager.

Business address, 507 Montgomery street, San Francisco.

California Telephone and Light Company.

Incorporated November 23, 1911, under the laws of California. Acquired and operates: Northwestern Telephone and Telegraph Company; Clear Lake Telephone and Telegraph Company; Northwestern Electric Company; Cold Ridge Improvement Company; Healdsburg Telephone Company; Clear Lake Consolidated Telephone and Telegraph Co.; Russian River Light and Power Company; Sonoma Valley Light and Power Company; Cloverdale Light and Power Company.

Leonard Howarth, President;
F. P. Doyle, Vice President;
Leo H. Susman, Vice President;
W. P. Ferguson, Secretary, Treasurer and General Manager;
H. B. Brown, General Superintendent;
A. J. Lyon, Auditor.

Business address, Santa Rosa, California.

Central Counties Gas Company.

Purchased Central California Gas Company March 1, 1919.

John Earle Jardine, President;

F. W. Hunter, Vice President and General Manager;

Robert G. Thomas, Secretary.

Business address, Visalia, California,

Central Natural Gas Company.

Incorporated November 4, 1889, under the laws of California.

George Finkbohner, President and General Manager;

J. N. Furry, Vice President; Nate E. Carpenter, Secretary.

Business address, 29 North Grant street, Stockton, California.

Citrus Belt Gas Company.

Incorporated November 27, 1911, under the laws of California; reorganization of San Bernardino Valley Gas Company.

H. E. Harris, Vice President;

Z. T. Bell, Secretary, Treasurer and General Manager;

Business address, San Bernardino, California,

Coast Counties Gas and Electric Company.

Incorporated March 20, 1912, under the laws of California; acquired property of Davenport Light and Power Company, November 12, 1912; Gilroy Gas Works, February 13, 1913.

S. Waldo Coleman, President;

R. M. Hotaling, Vice President; L. W. Pryor, Secretary and Treasurer; R. L. Cardiff, Manager.

Business address, 454 California street, San Francisco.

Coast Valleys Gas and Electric Company.

Incorporated March 18, 1912, under the laws of California. At time of organization acquired the property of California Consolidated Light and Power Company, and Salinas Valley Water Company; and on May 18, 1912, King City Water, Light and Power Company.

M. B, Starring, President;

Warren Gregory, Vice President; W. J. Urquart, Secretary; Jas. F. Pollard, Assistant to President;

T. W. Snell, General Superintendent. Business address, Salinas, California.

Contra Costa Gas Company.

Incorporated June 30, 1914, under the laws of California.

S. Waldo Coleman, President and General Manager;

Louis Glass, Vice President; L. W. Pryor, Secretary and Treasurer.

Business address, 454 California street, San Francisco.

Del Monte Light and Power Company.

Incorporated March 13, 1919, under the laws of California.

D. C. Morris, President; Carmel Martin, Vice President; M. B. Starring, Jr., Secretary and Treasurer; Jas. F. Pollard, General Manager;

T. W. Snell, General Superintendent.

Business address, Salinas, California.

Fontana Power Company.

Incorporated April 3, 1916, under the laws of California.

A. B. Miller. President: W. D. Spalding, Secretary;

Business address, Fontana, California.

Fowler Gas Company.

Incorporated November 25, 1913, under the laws of California.

W. S. Ricketts, President; Edwin Gower, Vice President; C. A. Patton, Secretary and General Manager.

Business address, Fowler, California.

Fort Bragg Electric Company.

Incorporated June 7, 1901, under the laws of California.

F. C. White, President and General Manager;

H. A. Chamberlain, Vice President; W. H. Nisbet, Secretary and Auditor; W. G. Collins, General Superintendent, Fort Bragg, California.

Business address, 1010 Crocker Bldg., San Francisco.

Great Western Power Company of California.

Incorporated November 23, 1915, under the laws of California. Controls through stock ownership, property of California Electric Generating Company. Acquired property of Half Moon Bay Light and Power Company; Great Western Power Company; Western Power Company of California; Golden State Power Company; Eureka Power Company; Peoples Electric Light and Power Company; Euresa Power Company; Peoples Electric Light and Power Company; South Sacramento Power Company; City Electric Company; Martel Power Company; Consolidated Electric Company; United Light and Power Company of New Jersey; United Light and Power Company of California; Consumers Light and Power Company; Equitable Light and Power Company; Southside Light and Power Company; Central Oakland Light and Power Company.

M. Fleishhacker, President; Herbert Fleishhacker, Vice President;

Guy C. Earl, Vice President; Guy C. Earl, Vice President and Secretary; W. H. Spaulding, Assistant Secretary; F. M. Tompkins, Treasurer; Chaffee E. Hall, Assistant Secretary; L. A. Reynolds, Auditor.

Business address, 14 Sansome street, San Francisco.

Hanford Gas and Power Company.

Incorporated December 12, 1902, under the laws of California.

E. E. Bush, President and General Manager;

W. Reynolds, Secretary and General Superintendent;

F. R. High, Treasurer.

Business address, 116 West Seventh street, Hanford, California.

Holton Power Company.

Incorporated October 2, 1903, under the laws of California. Controls through stock ownership: Holton Interurban Railway.

A. B. West, President;

F. O. Dolson, Vice President and General Superintendent;

P. R. Ferguson, Auditor; J. B. Thieme, Secretary;

E. B. Criddle, General Agent; A. S. Cooper, Treasurer.

Business address, Riverside, California.

Lassen Electric Company.

Incorporated January 18, 1911, under the laws of California. Acquired property of Isaac Knoch, successor to J. C. Branham Electric Plant, June 14, 1913.

Willis J. Walker, President; Fletcher L. Walker, Vice President; L. R. Cady, General Manager; B. F. Pray, Secretary, Westwood, California.

Business address, Susanville, California.

Lompoc Light and Power Company.

Incorporated October 15, 1906, under the laws of California.

D. F. Hill, President; Wm. Hicks, Vice President;

R. M. Moore, Secretary and General Manager; E. A. Vaughan, General Superintendent, Lompoc, California.

Business address, 215 West Sixth street, Los Angeles, California.

Los Angeles Gas and Electric Corporation.

Incorporated June 22, 1909, under the laws of California. Acquired property of Los Angeles Gas and Electric Company, August 1, 1909; Pasadena Consolidated Gas Company, August 1, 1909; Inglewood Gas Company, March 21, 1913; Valley Gas and Fuel Company, May 20, 1913; California Coke and Gas Company, May 20, 1913. Controls through stock ownership: Los Angeles Lighting Company; The Los Angeles Electric Company; Los Angeles Gas and Electric Company.

W. B. Cline, President;

Wm. Baurhyte, Vice President and General Manager; C. S. Vance, Vice President; C. A. Luckenbach, Vice President; T. P. McCrea, Secretary; Horace Cline, Treasurer;

A. B. Day, General Superintendent.

Business address, 645 South Hill street, Los Angeles.

Madera Gas Company.

Incorporated August, 1913, under the laws of California.

Geo. W. Kitchen, President and General Manager; Arthur Nichols, Vice President; Helmer Decker, Secretary; Jas. Wakefield, Treasurer and General Manager.

Business address, Madera, California.

Mendocino Electric Light and Power Company,

Incorporated February 29, 1904, under the laws of California. Acquired property of Mendocino Electric Light Company.

A. G. Stone, President;
J. S. Ross, Vice President;
A. Brown, Secretary and General Manager;

J. Grindle, Treasurer.

Business address, Mendocino, California.

Middle Yuba Hydro Electric Power Company.

Incorporated June 15, 1909, under the laws of California.

A. D. Foote, President; C. E. Clinch, Vice President;

Frank M. Nilon, Secretary.

Business address, Grass Valley, California.

Midland Counties Public Service Corporation.

Incorporated November 29, 1909, under the laws of California. Acquired properties of: Midland Counties Gas and Electric Company, March 19, 1912; Paso Robles Light and Water Company, March 19, 1912; Russell Robinson Water and Electric Company, March 19, 1912.

A. C. Balch, President; Wm. G. Kerckhoff, Vice President;

L. M. Farnum, Secretary;
A. E. Peat, Treasurer;
A. G. Wishon, General Manager;

E. A. Quinn, General Superintendent.

Business address, 1801 Tulare street, Fresno, California.

Midway Gas Company.

Incorporated November 18, 1911, under the laws of California.

Ferdinand Reis, Jr., President;

A. C. Balch, Vice President; S. Waldo Coleman, Vice President; W. S. Pardy, Secretary;

A. C. Johnston, Auditor;
A. E. Peat, Treasurer;
A. B. McBeth, General Manager;

H. H. McClintock, General Superintendent, Taft, California.

Business address, 805 Garland Building, Los Angeles.

Modesto Gas Company.

Incorporated March 20, 1916, under the laws of California; reorganization of Modesto Gas Light, Coal and Coke Company.

Frank A. Cressey, Jr., President and General Manager; A. B. Shoemaker, Vice President; Josephine Cressey, Secretary and Treasurer.

Business address, 818 Tenth street, Modesto, California.

Mount Shasta Power Company.

Incorporated March 16, 1912, under the laws of California. Acquired property of Mount Shasta Power Company; California Power and Manufacturing Company.

W. E. Creed, President;

John A. Britton, Vice President;
A. F. Hockenbeamer, Vice President and Comptroller;
D. H. Foote, Secretary;

John A. Britton, General Manager; R. R. Reidford, Auditor.

Business address, 445 Sutter street, San Francisco.

Mount Whitney Power and Electric Company.

Incorporated November 8, 1909, under the laws of California; is successor to and reorganization of Mount Whitney Power Company; sold to Southern California Edison Company, June 30, 1920.

G. C. Ward, President;

Ben. M. Maddox, Vice President; S. Mitchell, Vice President; W. R. Spadding, Vice President;

E. E. Baker, Secretary; E. R. Davis, General Manager;

C. P. Staal, Auditor;

W. L. Pearcey, Treasurer; Fred G. Hamilton, General Superintendent, Visalia, California.

Business address, Third and Broadway, Los Angeles.

Napa Valley Electric Company.

Incorporated September 10, 1907, under the laws of California.

D. L. Beard, President;

F. M. Wyatt, Vice President; H. J. Lewelling, Secretary; F. W. Mielenz, General Manager.

Business address, St. Helena, California.

Needles Gas and Electric Company.

Incorporated November 28, 1911, under the laws of California. Acquired property of Needles Light and Power Company January 23, 1912.

E. H. Rose, President;

R. S. Masson, Secretary and General Manager;

J. W. Wadsworth, General Superintendent, Needles, California.

Business address, 1200 Citizens National Bank Building, Los Angeles.

Novato Utilities Company.

Incorporated in 1916 under the laws of California; is consolidation of Novato Light and Power Company, May 29, 1917; Novato Rural Telephone Company, May 29, 1917.

J. W. Cain, President;
A. D. Scott, Vice President;
A. J. Cain, Secretary and Treasurer.

Business address, Novato, California.

Oakdale Gas Company.

Incorporated August 20, 1913, under the laws of California.

M. M. Anderson, President; G. W. Anderson, Secretary and Treasurer.

Business address, Oakdale, California.

Ojai Power Company.

Incorporated July 22, 1912, under the laws of California. Acquired property of Nordhoff Water Company, January 1, 1913.

John J. Burke, President;

M. W. Phillips, Vice President and General Manager;

E. L. Wiest, Secretary and Treasurer.

Business address, Ojai, California.

Ontario Power Company.

Incorporated October 29, 1901, under the laws of California.

A. Podrasink, President; H. E. Swan, Vice President; A. C. Reynolds, Secretary and Treasurer; Glenn D. Smith, General Manager.

Business address, Ontario, California.

Pacific Gas and Electric Company.

Incorporated October 10, 1905, under the laws of California. Has acquired in fee and operates the following: San Francisco Gas and Electric Company; fee and operates the following: San Francisco Gas and Electric Company; California Gas and Electric Corporation; California Central Gas and Electric Company; Fresno Gas and Electric Company; Vallejo Gas Company; Suburban Light and Power Company; Mutual Electric Light Company; Metropolitan Light and Power Company; Contra Costa Light and Power Company; Livermore Water and Power Company; Los Gatos Ice, Gas and Electric Company; South San Francisco Light and Power Company; United Water and Power Company; D. C. Gillen; Redwood Manufacturers Company (Black Diamond); Newman Light and Power Company; E. D. N. Lehe: Isaac Hyman. Folsom: Live Oak and Encinal Light and Power Company. Lehe; Isaac Hyman, Folsom; Live Oak and Encinal Light and Power Company; Leonard Prior, Suisun and Fairfield; West Sacramento Electric; Oro Electric Corporation; Oro Water, Light and Power Company; Oroville Light and Power Company; Oroville Water Company; Butte and Tehama

Power Company; Sierra Irrigation Company; Mt. Shasta Power Company; Mt. Shasta Power ('orporation; Durham Light and Power Company; Northern California Power Company, Consolidated; Sebastopol Light and Power Company. Operates under lease property of Sierra and San Francisco Power Company.

W. E. Creed, President:

John A. Britton, Vice President and General Manager;
A. F. Hockenbeamer, Vice President, Treasurer and Comptroller;
D. H. Foote, Secretary;

R. R. Reidford, Auditor.

Business address, 445 Sutter street, San Francisco.

Pinole Light and Power Company.

Incorporated September 4, 1903, under the laws of California.

E. M. Downer, President;

L. E. Hart, Secretary; C. O. Burgin, Auditor; Geo. Dutra, General Manager.

Business address, Pinole, California.

Plumas Light and Power Company.

Incorporated October 7, 1909, under the laws of California. Was originally Indian Valley Electric Light and Power Company. Name of corporation changed by consent of court May 7, 1914. No new incorporation.

W. C. McInnis, President;

Thos. W. Forsyth, Vice President; W. A. Jackson, Secretary and General Manager.

Business address, 604 Mission street, San Francisco.

Producers Gas and Fuel Company.

Incorporated January 22, 1917, under the laws of California.

Wm. G. Kerckhoff, President; A. C. Balch, Vice President; L. M. Farnham, Secretary; A. E. Peat, Treasurer;

A. B. Macbeth, General Manager.

Business address, 805 Garland Building, Los Angeles.

River Bend Gas and Water Company.

Incorporated April 2, 1915, under the laws of California. Is consolidation of: Alta District Gas Company, February 5, 1917; Parlier Winery Water Works, February 5, 1917.

R. K. Madsen, President; Wm. W. Parlier, Vice President; W. J. Lohmau, Secretary and Treasurer.

Business address, Parlier, California.

Rochester Oil Company.

Incorporated March 2, 1901, under the laws of California.

J. R. Chadbourne, President and General Manager. A. C. Tillman, Vice President; G. C. Trainer, Secretary and Treasurer.

Business address, Suisun, California.

Sacramento Gas Company.

Incorporated December 4, 1895, under the laws of California. Acquired property of Lodi Natural Gas Company, March 22, 1912.

George W. Peltier, President;

Andrew McCormick, Vice President; Chas. T. Hills. Secretary and Treasurer; J. N. Jensen, General Manager.

Business address, 914 Seventh street, Sacramento, California.

San Diego Consolidated Gas and Electric Company.

Incorporated April 1, 1905, under the laws of California. Acquired property of San Diego Gas and Electric Light Company, April 1, 1905; Oceanside Electric and Gas Company, May 31, 1916; Escondido Utilities Company, March 19, 1917; United Light, Fuel and Power Company, Steam Heating System, December 29, 1920. Controls through stock ownership, Oceanside Amusement Company.

H. H. Jones, President; H. M. Byllesby, Vice President; Arthur S, Huey, Vice President;

M. B. Fowler, Secretary and Treasurer;

H. M. Byllesby and Company, General Managers. Business address, 935 Sixth street, San Diego, California.

San Joaquin Light and Power Corporation.

Incorporated July 19, 1910, under the laws of California. Was consolidation of: San Joaquin Light and Power Company; Power Transit and Light Company; Merced Falls Gas and Electric Company. Controls through stock ownership; Bakersfield Gas and Electric Light Company; Bakersfield and Kern Electric Railway Company; San Joaquin Power Company; San Joaquin Light and Power Company; Power Transit and Light Company; Valley Electrical Supply Company.

Wm. G. Kerckhoff, President;
A. C. Balch, Vice President;
L. M. Farnham, Secretary;
A. E. Peat, Treasurer and Comptroller;
A. G. Wishon, General Manager.

Business address, 1801 Tulare street, Fresno, California.

Santa Barbara Electric Company.

Incorporated August 6, 1909, under the laws of California. Acquired property of Merchants Mutual Light and Power Company and properties of South-ern California Edison Company in Santa Barbara County in 1900.

John F. Diehl, President;

W. A. Brackenridge, Vice President; R. H. Ballard, Vice President; S. M. Kennedy, Secretary; W. L. Percey, Treasurer; R. H. Sterling, General Manager;

C. P. Staal, Auditor.

Business address, Third and Broadway, Los Angeles.

Santa Cruz County Utilities.

Incorporated May 21, 1903, under the laws of California. Formed by consolidation of Boulder Creek Electric Light and Water Company and Mountain Light and Water Company.

J. C. Hughes, President and Treasurer; W. H. Bissell, Vice President; E. H. Russell, Secretary.

President's address, 1 Grant avenue, San Francisco.

Santa Maria Gas Company.

Incorporated March 16, 1920, under the laws of California. Reorganization of Santa Maria Gas and Power Company. Acquired property of Midland Counties Public Service Corporation.

James F. Goodwin, President; Thomas B. Adam, Vice President; R. E. Easton, Secretary and General Manager; Paul O. Tietzen, Treasurer; J. P. Hilbert, Auditor; L. F. Chandler, General Superintendent.

Business address, Santa Maria, California.

Snow Mountain Water and Power Company.

Incorporated February 14, 1906, under the laws of California.

E. S. Pillsbury, President; H. D. Pillsbury, Vice President; R. J. Woods, Secretary; W. S. Graham, General Manager.

Business address, 216 Pine street, San Francisco.

Sierra and San Francisco Power Company.

Incorporated May 29, 1909, under the laws of California. Leased to Pacific Gas and Electric Company December 31, 1919. Formed by reorganization of Stanislaus Water Power Company. Following companies acquired: Union Construction Company; Tuolumne County Water and Electric Power Company; Consolidated Stanislaus Water and Power Company; La Grange Water and Power Company; Mount Diablo Light and Power Company; Gold Mountain Water Company; Vacquite Power Company; Gold Mountain Water Company; Yosemite Power Company.

M. B. Starring, President; John F. Forbes, Vice President; E. A. Richards, Secretary and Treasurer.

Business address, 625 Market street, San Francisco.

Southern California Edison Company.

Incorporated July 21, 1909, under the laws of California. Following properties acquired: Pacific Light and Power Corporation; Ventura County Power Company; Downey Light, Power and Water Company; Beverly Hills Utilities Company; Mount Whitney Power and Electric Company. Following companies controlled through stock ownership: Santa Barbara Gas and Electric Company; Santa Barbara and Suburban Railroad Company; San Joaquin and Eastern Railroad Company; Mount Whitney Power and Electric Company (first six months of 1920); Shaver Lake Lumber Company.

John B. Miller, President and Chairman;

W. M. Brackenridge, Senior Vice President; R. H. Ballard, Vice President and General Manager; A. N. Kemp, Vice President and Comptroller;

S. M. Kennedy, Vice President; G. C. Ward, Vice President;

A. E. Morphy, Treasurer; W. L. Percey, Treasurer;

C. P. Staal, Auditor.

Business address, Third and Broadway, Los Angeles.

Southern California Gas Company.

Incorporated October 5, 1910, under the laws of California. Following companies' property or portion thereof acquired: Domestic Gas Company of Los Angeles; Riverside Gas Properties (portion of Southern California Edison Company); San Bernardino Gas Properties (portion of Pacific Light and Power Corporation); Beverly Hills Gas Properties (portion of Beverly Hills Utility Company); Redondo Gas Properties (purchased from Western Fuel, Gas and Power Company); Economic Gas Company; Conserved Company. sumers Gas System.

Wm. C. Kerckhoff, President;
A. C. Balch, Vice President;
A. B. Macbeth, Vice President and General Manager;
L. M. Farnham, Vice President and Secretary;

A. E. Peat, Comptroller; A. C. Johnston, Auditor;

C. D. Bell, General Superintendent.

Business address, 805 Garland Building, Los Angeles.

Southern Counties Gas Company of California.

Incorporated February 24, 1911, under the laws of California. Following companies acquired: Piedmont Gas Company; Covina Valley Gas Comcompanies acquired: Pleamont Gas Company; Covina Valley Gas Company; Orange County Gas Company; Southern California Edison Company's gas properties at Santa Ana and Whittier; Home Gas Company of Fullerton; Long Beach Consolidated Gas Company; Southern California Edison Companies gas properties at Pomona, Chino, Claremont, La Verne, San Dimas, San Pedro, Wilmington, Santa Monica, Sawtelle, Ocean Park, Venice, Palms and Culver City; Santa Barbara Gas and Electric Company gas property; Ontario-Upland Gas Company.

Ferdinand R. Bain, President; Rufus C. Dawes, Vice President; Charles H. Dickey, Vice President; A. S. Bradford, Vice President; Walter S. MacFarland, Secretary; T. H. Dudley, Treasurer; Franklin S. Wade, General Superintendent.

Business address, 724 South Spring street, Los Angeles.

The Southern Sierras Power Company.

Incorporated June 15, 1911, under the laws of Wyoming. Following companies acquired: Lytle Creek Power Company; San Jacinto Light and Power Company; Elsinore Electric Light and Power Company; Barstow Utility Company; Coachella Valley Ice and Electric Company; Corona Gas and Electric Light Company; Bishop Light and Power Company; Rialto Light, Power and Water Company.

G. S. Wood, President;
A. B. West, Vice President and General Manager;
W. S. Fisher, Secretary;
L. C. Phipps, Jr., Vice President and Treasurer;
P. R. Ferguson, Auditor;

F. O. Dolson, General Superintendent. Business address, Riverside, California.

Surprise Valley Electric Light and Power Company.

Incorporated May 25, 1905, under the laws of California.

Thomas B. Sizer, President; R. H. Stanley, Vice President; L. L. Turner, Secretary;

C. H. Johnstone, Treasurer.

Business address, Cedarville, California,

The Truckee Electric Light and Power Company.

Incorporated October 1, 1888, under the laws of California.

P. M. Doyle, President and General Manager; J. T. Lord, Vice President; K. E. Doyle, Secretary and Treasurer.

Business address, Dixon, California.

Tuolumne Couny Electric Power and Light Company.

Incorporated April 10, 1896, under the laws of California.

J. J. Crooks, President; David Hearfield, Vice President;

Platt Kent, Secretary; H. J. Coffill, General Manager.

Business address, Sonora, California.

Turlock Gas Company.

Incorporated January 16, 1912, under the laws of California.

A. A. Caldwell, President and General Manager:

R. R. Fowler, Vice President; E. P. Mains, Secretary and Treasurer.

Business address, Turlock, California.

Twin Cities Gas Company.

Incorporated in 1919, under the laws of California; reorganization of Riverside County Gas and Power Company.

J. M. Berkley, President;
W. G. Cross, Secretary;
Wiley Mull, General Superintendent, Beaumont, California.

Business address, 411 Hollingsworth Building, Los Angeles,

Ukiah Gas Company.

Incorporated November 1, 1910, under the laws of California.

Geo. H. Eckert, President and General Manager:

H. C. Giles, Vice President; C. B. Dawson, Secretary;

K. F. Giles, Treasurer.

Business address, 109 New Montgomery street, San Francisco.

United Light, Fuel and Power Company.

Incorporated December 19, 1904, under the laws of California. Acquired property of Coronado Beach Company, December 28, 1911.

J. D. Spreckels, President;

W. Clayton, Vice President; Claus Spreckels. Secretary and Treasurer;

N. E. Brown, Auditor; A. MacNutt, Manager.

Business address, San Diego, California.

Universal Electric and Gas Company.

Incorporated February 27, 1912, under the laws of California. Acquired property of Municipal Light and Power Company.

Claus A. Spreckels, President; Rudolph Spreckels, Vice President; Howard Spreckels, Secretary and Treasurer;

A. K. Harford, General Manager.

Business address, 905 First National Bank Building, San Francisco.

Vacaville Water and Power Company.

Incorporated February 6, 1919, under the laws of California; reorganization of Vacaville Water and Light Company.

T. L. Yates, President; Mrs. S. W. Inglish, Vice President and Treasurer; W. Z. McBride, Secretary and General Manager.

Business address, Vacaville, California.

Vallejo Electric Light and Power Company.

Incorporated June 18, 1897, under the laws of California.

George Newman, President; J. S. Adler, Vice President;

Albert Casper, Secretary, Treasurer and General Manager.

Business address, Vallejo, California.

Valley Natural Gas Company.

Incorporated November 26, 1915, under the laws of California. Property leased to Midway Gas Company, July 1, 1919. Acquired property of California Natural Gas Company, June 19, 1916.

Chas. Donlon, President; A. B. Macbeth, Vice President;

C. C. Spicer, Secretary;

L. M. Farnham, Treasurer

A. E. Peat, Treasurer, Midway Gas Company, Lessee, 805 Garland Building, Los Angeles, California.

Weaverville Electric Company.

Incorporated July 23, 1893, under the laws of California.

J. R. Blair, President; W. A. Goetz, Secretary;

J. R. Blair, General Superintendent.

Business address, Weaverville, California,

West Side Natural Gas Company.

Incorporated February 13, 1920, under the laws of California. Acquired property of Joseph McDonald at Taft and Maricopa, March 1, 1912, and West Side Gas Company, February 20, 1920.

Jos. McDonald, President; J. T. Ryan, Vice President;

J. I. McKean, Secretary.

Business address, Taft, California,

Western States Gas and Electric Company.

Incorporated November 30, 1910, under the laws of California. Formed by consolidation of: Stockton Gas and Electric Corporation; American River COMBONIATION OF: STOCKTON GAS AND Electric Corporation: American River Electric Company; Richmond Light and Power Corporation: Eureka Lighting Company; Humboldt Gas and Electric Company; Ferndale Electric Light Company; Fortuna Lighting Company; Arcata Light and Power Company; North Mountain Power Company. Acquired property of: Citizens Natural Gas Co. (Stockton), April, 1912; Sierra Water Supply Company (Placerville), November, 1916.

H. M. Byllesby, President; Samuel Kahn, Vice President and General Manager; O. E. Osthoff, Vice President;

A. L. Chickering, Secretary; Samuel Kahn, Treasurer; G. N. Rooker, Manager, Richmond Division;

H. L. Jackman, Manager, Eureka Division.

Business address, 48 North Sutter street, Stockton, California.

IN ADDITION TO THE FOREGOING ELECTRIC CORPORATIONS, THE FOLLOWING, OPERATING AS PUBLIC UTILITIES, REPORT TO THE COMMISSION.

Bell Electric Company.

Frank R. Bell, General Manager, Auburn, California.

Ben Lomond Light Company.

B. Dickinson, Owner, Ben Lomond, California.

Bidwell Electric Company.

I. H. Skillman, Owner, Fort Bidwell, California.

Brown, Alex, Electric Plant.

Alex Brown, Owner, Walnut Grove, California.

Callayoni Electric Plant.

S. H. McKinley, Lessee, Middletown, California.

Dillon and Murphy.

R. J. Dillon and Dan Murphy, 1124 Merchants National Bank Building, Los Angeles.

Fairoaks Electric Company.

R. A. Rose, Owner, Fairoaks, California.

Gonzales Electric Company (Alpine Evaporated Cream Company).

John F. Montgomery, President;

C. W. Doty, Secretary; Ira H. Latour, General Manager; E. G. McCoy, General Superintendent.

Business address, 112 Market street, San Francisco,

Grizzly Electric Company.

R. B. Young, General Manager, Portola, California.

Gunn, Jr., James A.

Kelseyville, California.

Hazel Gold Mining Company.

I. O. Jillson, President; J. W. Roper, Secretary.

Business address, box 907 Chico, California.

Hotchkiss, J. M.

Care Hobbs, Wall & Company, Fife Building, San Francisco.

Jackson Gas Light Company.

B. E. Letang, Owner, Jackson, California.

Light and Power Utility, The.

C. H. L. Ghriest, General Manager, Banning, California.

Mariposa Commercial and Mining Company.

E. H. Benjamin, President; H. G. Stevenson, Secretary; F. T. Maguire, General Superintendent, Mount Bullion, California.

Business address, 1308 Balfour Building, San Francisco.

Peters, J. G.

Dutch Flat, California.

Point Arena Electric Light Company.

A. Brown, General Manager, Mendocino, California.

Quincy Electric Light and Power Company.

A. L. Payne, Secretary and General Manager, Quincy, California.

Sacramento Valley Sugar Company.

Wm. Lacy, President; E. M. Jackson, Secretary; A. M. Gelston, Manager, Hamilton City, California.

Sorensen, A. and Company.

A. Sorensen, Manager, 1932 Irving avenue, Oakland, California.

Stewart, James D.

Auburn, California.

The Truckee River General Electric Company.

Frederick S. Pratt, President; Wm. T. Crawford, Secretary; George A. Campbell, Manager, Reno, Nevada.

Utica Mining Company.

Owned by Hobart Estate Company, Lane Investment Company and Emma Rose;

H. G. Stevenson, Secretary, 1128 Merchants Exchange Building, San Francisco.

TABLE NO. 1.

ABSTRACT OF BALANCE SHEETS OF GAS CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Central Counties Gas Company	Central Natural Gas Company	Citrus Belt Gae Company	Coast Counties Gas and Electric Company ¹	Coast Valleys Gas and Electric Company ¹	Contra Costa Gas Company	Fowler Gas Company	Hanford Gas and Power Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$172,923 50 245,290 28	\$48,034 00 1,419 41	\$612,209 &8 63,082 80			\$331,641 33	\$20,916 36	\$195,056 55 47,941 97
Total fixed capital. Cash and deposits	\$418,213 78 360 28	\$49,453 41 19,184 87	\$675,292 38 5,327 59			\$331,641 33 5,757 97	\$20,916 36 265 29	\$242,998 52
Notes receivable. Acounts receivable. Other entrant assets	21,986 06		16,216 08			13,134 91	993 22	15,427 39
Investments Treasury securities	000000	10,002 80	3,000 00			188 65		10,100 00
	10,664 61		11,496 65			15,116 20	1,064 16	2,828 15
	5,700 1,700 1,733 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,700					33,833 77	375 00	
Corporate deficit.	5,855 57		104,304 54			10 E00'6	374 72	
Totals	\$472,896 55	\$78,641 08	\$888,836 24			\$409,194 43	\$23,978 75	\$271,354 06
Liabitities. Capital stock. Funded debt.	\$103,505 00 300,000 00	\$19,900 00	\$250,166 00 350,200 00			\$111,150 00 159,000 00	\$8,000 00 7,900 00	\$100,000 00 70,000 00
Avecement Notes payable. Accounts payable.	36,600 00	42 50	14,000 00			80,000 00	5,800 00 750 00 1,247 56	14,500 00
	3,729 41 812 93	20,025 00	10,939 36 233,383 39			13,751 17 14,121 68	281 19	1,096 99 30,961 36
		38,605 58	13,787 00			1,667 25 2,876 57		50,563 97
Totals	\$472,896 55	\$78,641 08	\$888,836 24			\$409,194 43	\$23,978 75	\$271,354 06
								\neg

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF GAS CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

Oakdale Gas Company	\$61,262 54	\$61,262 54	828 41	231 99	673 01	8,807 89	\$71,888 55	823,000 00 60,000 00	3,379 00 2,068 66	8 044,8	\$71,888 55
Needles Gas and Electric Company ¹			- i								
Napa Valley Electric Company ¹											
Modesto Gas Company	\$127,509 60 184,695 08	\$312,204 68	1,363 97	22,175 67	9,841 38	2,006 2,006 2,006	\$358,344 09	\$100,000 00 130,000 00	20,000 00 14,271 40 28,236 14	65,836 55	\$358,344 00
Midway Gas Company	\$1,507,688 40 3,146,825 31	\$4,654,513 71	224,658 02	464,608 10	38,000 00 38,000 00 88,378 57	4,670 27 284,339 41 *2,749,340 57	\$9,056,112 21	\$2,880,280 00 1,801,000 00	500,000 00 160,429 59 168,033 50 2,380,444 59	4521,004 86 644,919 67	\$9,056,112 21
Midland Counties Public Service Corporation ¹			:								
Madera Gas Company	\$72,930 16	\$72,930 16	45 30	5,700 20	3,453 75 57,970 00 3,136 85	4,685 60	\$147,921 86	\$75,000 00 43,500 00	1,500 00 8,056 76 2,424 01 13,016 32	4,424 77	\$147,921 86
Los Angeles Gas and Electric Corporation ⁸	\$18,381,382 61 7,417,476 70	\$25,798,859 31	167,710 45	1,013,141 51 3,406 44	25 00 1.500,000 00 1,925,944 55	7,986 09 93,043 21 25,765 28	\$30,536,651 84	\$10.000.000 10,969,000	151,000 00 1,034,725 51 527,134 28 6,814,859 65	810,000 00	\$30,536,651 84
	Assett. Fixed capital installed prior to January 1, 1913. Fixed capital installed rince December 31, 1912.	Total fixed capital.	Cash and deposits	Accounts receivable Other current assets	Investments Treasury securities Working assets	Prepaid expenses Unamortised discount on securities and expenses Connorate definit	Totals	lities.	Notes payable Accounts payable Accounts payable Inferest and taxes accured Reserves	Income invested since December 31, 1912, in fixed capital Appreciation of fixed capital Miscelaneous Corporate surplus	Totals

[!]See electric table.
Includes electric operations.
Includes electric operations.
Includes \$2,323,900 contracts, rights and franchises representing the issue of common stock.
Includes \$496,706,70 account of Valley Natural Gas Company, lessor.

17,262 168

93,958 05 6,479 89 88

\$300,700 403,000

\$100,000 00 128,000 00

B090,469 99

:2784

93,816 63,092 9,969 115,181

15,000 00 19,417 70 5,316 03 99,689 17

18,652 38 5,700 00 184,333 66

52,023 15 13,212 50 12,882 77

888

\$429,100 00 880,000 00

14,300 77 15 00 21,443 29

39,279 00

88

150,000 00

\$173,417 75,000 (

4.720 43

4,720 42

.....

123,640 10 \$495,783 42

\$990,469 99

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\$1,080,122 77.

8

\$75,038

\$326,550 30

176,211 33

45,086 73

••••••••••••

25.

...........

..... -----

ppreciation of fixed capital
Gacellaneous

Muscellaneous Corporate surplus

Totals.....

Accounts payable. Interest and taxes accrued. Reserves Income invested since December 31, 1912, in

Capital stock.
Funded debt.

.......

Assessment. Notes payable.

..........

17,250 00

\$837,542 60 11,755 07 23,303 20

837,542 60

TABLE NO. 1—Continued.

Santa Maria Gas Company \$465,849 91 990 49 8,121 24 142 18 Santa Maria Gas and Power Company 293,828 55 8 8 \$495,783 42 \$172,021 36 5,531 15,147 ABSTRACT OF BALANCE SHEETS OF GAS CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920. Power Corporation¹ San Joaquin Light and San Diego Consolidated Gas and Electric Company¹ 25,981 22 2,433 61 56,349 87 3,571 50 • 67 \$1,080,122 77 \$696.761 69 223,472 44 Sacramento Gas Company 23,301 020,334 17,156 48 28884 88588 **575,038 06** \$53,050 38 3 Rochester Oil Company 3,470 553,497 528 528 531 531 531 447 River Bend Gas and Water Company² 6,306 97 14,449 24 :# 36,684 23 E326,550 30 \$255,697 \$255,697 1,826 11,586 Producers Gas and Fuel Company 21,656 34 2,244 35 10,000 00 18 50 3,408 80 130,184 70 1,531 50 175,211 33 Pacific Gas and Electric Company¹ Other current assets
Investments
Wething assets
Wething assets
Unamortized discount on securities and Total fixed capital. Cash and deposits

Notes receivable. Assets. Fixed capital installed prior to January 1, Exed capital installed since December 31. 1912 Accounts receivable. Corporate deficit. Totale

18ee electric table. Includes water operations. Includes water operations. Name changed to Santa Maria Gas Company, June 30, 1930. For 6 months from July 1, 1920.

TABLE NO. 1-Concluded.

ABSTRACT OF BALANCE SHEETS OF GAS CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Southern	Southern				Valler	West Side	Western	
	California Gas Company	Counties Gas Company of California	Turlock Gas Company	Twin Gities Gas Company	Ukiah Gas Company	Natural Gas Company	Natural Gas Company	States Gas and Electric Company ¹	Total
Assets. Fixed capital installed prior to January 1, 1913. Fig. 2. Fixed capital installed since December 31, 1912.	\$9.134,034 54 3,381,790 44	\$ 7,300,748 03	\$39,192 46 32,157 82	800,342 73	\$47,618 78· 2,203 04		\$174,731 45		\$31,187,483 46 24,186,628 33
Total fixed capital Cash and deposits Notes receivable Accounts receivable Investments assets Treasury securities Treasury securities Prepaid capeness	\$12,515,824,98 116,671,97 14,287,35 32,604,29 2,430,29 86,846,00 501,984,85 7,912,84	\$7,300,748 03 317,351 12 4,533 66 2,831 63 1,727 19 274,792 20 66,876 63	\$71,350 28 177 49 7,411 71 1,400 00 25,000 00 7,001 26 239 08	\$60,342.73 1,057.77 671.47 1,639.92 61.83	\$49,821 82 350 00 150 00	824, 150 00	\$174,731 45 1,355 90 15,511 70 9,150 31 8,398 30		\$55,374,111 78 965,449 60 41,386 06 2,234,569 38 18,798 99 728,721 94 1,697,640 12 2,905,539 79 89,383 93
Unimorting discount on securities and expenses. Miscellaneous Corporate definit. Totals.	622,479 82 *762,176 16 \$14,667,618 65	1,243,600 75 106,330 77 89,544,775 98	\$112,639 82	29,250 00 1,936 14 \$95,159 89	20,340 69 10,972 64 \$81,635 15	71,417 78 4603,178 43 \$598,746 21	\$209,147 66		2,591,465 78 4,164,885 68 156,795 75 \$70,968,718 79
	86,875,000 00 4,596,000 00 332,786 80 1,051,717 77 61,082 28 1,221,462 20	\$1,500,000 00 6,064,600 00 389,153 88 592,352 81 55,240 83 482,954 85	\$75,000 00 4.167 46 1,319 53 17,624 48	\$25,000 00 45,500 00 765 98 1,134 21 121 41	\$70,010 00 900 00 725 15 10,000 00	\$400,000 00 123,324 64	\$150,000 00 22,322 02 5,876 21 24,088 42		\$22,658,507 00 25,562,700 00 20,100 77 1,649,106 83 3,128,572 19 891,367 19 11,866,012 39
Income investor since Locember 04, 1912, in fixed capital. Appreciation of fixed capital. Association of fixed capital. Corporate surplus. Totals.	26,250 00 793,319 50 814,957,618 56	82,274 43 8,918 16 374,280 92 89,544,775 98	14,628 35 8112,639 82	22,638 32 22,638 32 896,159 89	\$81,635 15	24,150 00 51,271 67 8598,746 21	7,161 01		810,000 00 131,603 69 590,880 15 2,449,888 68 \$70,958,718 79

19ee electric table.
Includee oil wells \$103,007.27; Midway Gas Company bonds in secrow \$139,900; gas plants to be amortized \$46,063.14.
Includee oil wells \$103,007.27; Midway Gas Company lessee.

TABLE NO. 2.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Counties Gas Company	Central Natural Gas Company	Citrus Belt Gas Company	Coast Counties Gas and Electric Company	Coast Valleys Gas and Electric Company	Contra Costa Gas Company	Fowler Gas Company	Hanford Gas and Power Company
Operating revenues Operating expenses	\$171,240 10 147,685 72	\$9,354 04 5,051 60	\$150,220 47 173,441 26	\$173,688 21 165,450 48	\$112,875 39 109,534 56	\$121,445 23 • 97,899 81	\$5,444 09 4,674 22	\$51,391 20 47,701 20
Net operating revenues. Net operating loss Nonoperating revenues	\$23,554 38 135 82	\$4,302 44 1,357 88	\$23,220 79 256 93	\$8,237 73	\$3,340 83	\$23,545 42 24 00	\$769 87	\$3,690 00 630 78
Gross corporate income.	\$23,690 20	\$5,660 32	\$22,963 86	\$8,237 73	\$3,340 83	\$23,569 42	8769 87	\$4,320 78
Deductions. Interest accured on funded debt. Other interest deductions. Rent deductions. Miscellancous deductions	\$18,000 00 2,040 50 1,259 05		\$15,735 00 505 05			\$9,540 00 4,687 27 1,665 77	\$474 00 99 02 189 73	\$4,200 00 479 50
Net corporate income for year. Net corporate income for year. Dividenda. Miscellaneous additions to surplus. Miscellaneous additions to surplus. Burplus on December 31, 1919. Burplus on December 31, 1919. Burplus on December 31, 1920.	2,390 65 2,390 65 1,882 94 10,129 06 5,855 67	\$5,660 32 1,592 00 1,000 00 36,637 26 38,605 58	\$16,240 05 39,203 91 3,811 32 61,289 31	\$8,237 73 18,237 73	8,237 773 \$5,340 83 8,237 77 33,340 83	\$15.893 04 7.676 38 6,669 00 490 41 1,378 73 2,876 57	\$702 75 7 12 7 13 881 84 874 72	\$4,679 50 3.88 72 50,922 69 50,683 97

Transferred to electric table.

BSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1930	COUNTS OF GA	S CORPORATI	RPORATIONS OPERATIN	IG IN CALIFOE	INIA DURING	THE YEAR EN	DING DECEM	BER 31, 1920
	Los Angeles Gas and Electric Corporation	Madera Gas Company	Midland Counties Public Service Corporations	Midway Gas Company	Modesto Gas Company	Napa Valley Electric Company	Needles Gas and Electric Company	Oakdale Gae Company
Operating revenues Operating expenses	\$5,505,577 14 4.276,039 80	\$29,627 35 25,265 15	\$10,429 25 13,046 32	\$2,477,922 21 1,862,589 68	\$116,577 88 96,862 11	\$3,471 07 6,017 99	\$20,798 48 24,780 29	\$19,490 33 17,101 06
Net operating revenues. Net operating loss Nonoperating revenues	\$1,229,537 34 57,013 89	\$4,36 2 20 130 00	\$2,617 07	\$615,332 53 45,093 54	\$19,715 77	\$2,546 92	\$3,981 81	\$2,389 27
Gross corporate income.	\$1,286,551 23	\$4,492 20	\$2,617.07	\$660,426 07	\$20,456 08	\$2,546 92	\$3,981 81	\$2,389 27
Deductions. Nonoperating revenue deductions. Interest accrued on funded debt, Other interest deductions. Rent deductions. Miscellaneous deductions.	\$424,844 65 287,591 61 43,256 86	\$2,610 00 99,38		\$131,884 17 48,957 75 49,433 59 24,157 57	\$7.470 00 769 95 821 36			\$2,400 00 56 00
Total deductions Net corporate income for year. Net corporate loss for year. Dividenda Miscellancous additions to surplus Miscellancous additions from surplus Surplus on December 31, 1919 Deficit on December 31, 1919 Surplus on December 31, 1930 Surplus on December 31, 1930	\$755,693 12 530,858 11 840,000 00 1525,794 74 604,613 91 617,923 46	\$2,709 38 1,782 82 2,641 95 4,424 77	70 718,22 70 718,22	\$254,433 08 406,992 99 85,299 60 160,966 01 484,312 29 644,619 67	\$9,061 31 11,394 77 11,394 05 2,782 17 56,895 90 65,836 55	\$2,546 92 *2,546 92	43,981 81 43,981 81	\$2,456 00 66 73 3,507 62 3,440 89

'Includes \$515,064.88 net revenue of electric operations. Transferred to electric table. 4 das system sold to Santa Maria Gas Company, September 1, 1920.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Pacific Gas and Electric Company	Producers Gas and Fuel Company	River Bend Gas and Water Company	Rochester Oil Company	Sacramento Gas Company	San Diego Consolidated Gas and Electric Company	San Joaquin Light and Power Corporation	Senta Maria Gas Company ²	Santa Maria Gas and Power Company ³
Operating revenues	\$11,284,177 17 9,551,964 95	\$29,468 62 34,096 29	\$95,258 06 92,527 33	\$485 38 3,818 96	\$247,995 61 197,935 83	\$1,159,281 70 963,314 47	\$284,469 71 211,094 36	\$89,665 77 79,455 46	\$67,458 63 45,204 83
Net operating revenues. Net operating loss. Nonoperating revenues.	\$1,732,212 22	\$4,627 67 175 00	\$2,730 73	\$3,333 58 440 20	\$50,059 78 3,612 41	\$195,967 23	\$73,375 35	\$10,210 31 280 00	\$22,263 80 6,210 52
Gross corporate income	\$1,732,212 22	\$4,452 67	\$2,730 73	\$2,893 38	\$53,672 19	\$195,967 23	\$73,375 35	\$10,490 31	\$27,464 32
Deductions. Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Rent deductions. Miscellancons deductions.		08 I#	\$5,187 48 240 00 1,347 98	52 83	\$15 99 22,950 00 18 15 4,052 29			\$13,347 50 3,207 08 415 62	\$3,541 67 687 68
Total deductions Net corporate income for year Net corporate income for year Dividends Miscellancous additions to surplus Miscellancous deductions from surplus Surplus on December 31, 1819 Defuct on December 31, 1819 Surplus on December 31, 1820 Deficit on December 31, 1820	\$1,732,212 22 11,732,212 23	\$1 80 \$,464 47 \$,000 00 \$,045 67	80,776 46 4,044 73 137 30 919 67 1,479 87 6,306 97	\$134.45 \$.037.85 \$26.70 \$125.28 \$1,000.07	827,036 43 26,635 76 8,151 38 397 06 36,442 64 45,086 73	1105,007 23	\$73,375 35 173,375 36	\$16,970 30 6,470 89 6,479 89	84,229 35 23,234 97 286 72 9,791 47 109,910 88 123,640 10

[&]quot;Transferred to electric table.
For 6 months from July 1, 1920.
For 6 months only; name changed to Santa Maria Gas Company, June 30, 1920.
Includes water net loss of \$497.04.

TABLE NO. 2—Concluded.

ADSILVACI OF INCOMES AND PROFIL	AND LOSS ACC	OUNTS OF GA	FROEIT AND LOSS ACCOUNTS OF GAS CONFORMIONS OFERALING IN CALLFORMA DURING IEEE TEAR ENDING DECEMBER SI, 1920	NO OFERALIN	G IN CALLFOR	NIA DURING	IDE IEAR EN	DING DECEM	DER 91, 1920.
	Southern California Gas Company	Southern Counties Gas Company of California	Turlock Gas Company	Twin Cities Gas Company	Ukish Gas Company	Valley Natural Gas Company ²	West Side Natural Gas Company	Western States Gas and Electric Company	Total
Operating revenues Operating expenses	\$3,078,469 39 2,433,889 92	\$2,896,187 26 2,285,851 25	\$41,532 18 33,983 19	\$12,159 17 12,387 25	\$6,427 71 8,968 44	00 002\$	\$92,925 84 70,259 53	\$471,885 42 327,377 86	\$28,837,400 06 23,425,571 17
Net operating revenues Net operating loss Nonoperating revenues.	\$644,579 47 31,842 27	\$610,336 01	\$7,548 99 78 87	\$228 08	\$2,540 73 80 00	\$300 00 48,300 00	\$22,666 31	\$144,507 56	\$5,411,828 89 213,519 72
Gross corporate income	\$676,421 74	\$628,463 31	\$7,627 86	\$228 08	\$2,460 73	\$48,000 00	\$22,666 31	\$144,507 56	\$5,625,348 61
Deductions. Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.	\$274,860 00 7,433 67 23,169 32	\$318,541 39 15,879 07 47,297 37	88	\$1,128 22 460 43 121 41	\$250 00		\$77 50 801 99		\$15 99 1,256,712 08 372,571 91 49,743 59 149,440 13
Total deductions. Net corporate income for year. Net corporate loss for year. Dividends. Miscellancous additions to surplus. Miscellancous additions to surplus. Surplus on December 31, 1919. Surplus on December 31, 1919. Surplus on December 31, 1920.	\$306,462 99 370,988 75 131,280 00 37,744 93 591,366 68 793,319 50	\$381,717 63 246,736 48 120,000 00 6,834 96 264,380 40 374,280 92	889 86 7,538 01 6,990 34 14,538 35	\$1,708 06 1,936 14 1,986 14	2,710 73 2,710 73 179 96 8,441 86 10,972 64	48,150 00 101 00 101 00 1,320 67 51,271 67	\$979 49 21,786 82 15,000 00 26, 162 38 2,622 31 7,16f 01	\$144,507 86 1144,507 86	\$1,828,463 69 3,796,864 92 1,276,708 60 547,728 06 2,810,098 54 96,762 01 2,440,888 68 1,56,796 75

Transferred to electric table.

**I.cased to Midway Gas Company.

ABSTRACT OF OPERATING REVENUE OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	GAS CORPOR	ATIONS OPER	ATING IN CAL	IFORNIA DURI	NG THE YEAR	ENDING DEC	EMBER 31, 19	C
	Central Counties Gas Company	Central Natural Gas Company	Citrus Belt Gas Company	Coast Counties Gas and Electric Company	Coast Valleys Gas and Electric Company	Contra Costa Gas Company	Powler Gas Company	Hanford Gas and Power Company
Municipal street lighting—arc. Municipal heat, power and lighting—Commercial heat, power and lighting—flat rate Commercial heat, power and lighting—melected Pale Of the rate correspond to the commercial heat, power and lighting—melected Pale Other are corresponded.	\$288 00 2,036 46 166,113 95 1,598 27	\$5,430 10 2,674 10 1,246 84	\$5,430 10 \$137,678 28 2674 10 10,741 68 1.249 84	\$940 60 169,033 35 2,383 30	\$349 72 \$6 00 110,637 51	\$1,030 90 118,195 24 549 06	\$5,444 09	\$51,110 29
				550 60		68 10		
Total operating revenue	\$170,036 68	\$9,354 04	\$148,419 96	\$172,922 55	\$110,993 23	\$119,840 29	\$5,444 09	\$51,110 29
Other Operating Resense. Gas merchandise and jobbing revenue. Sale of residuals and by-products. Steam sales revenue.	\$1,203 42		\$1,800 51	90 75 634 45 16 50 114 96	\$1,882 16	\$348 55 \$1,882 16 1,256 39		\$ 280 91
Total other operating revenue	\$1,203 42		\$1,800 51	\$765 66	\$1,882 16	\$1,604 94		\$280 91
Total operating revenue	\$171,240 10	\$9,354 04	\$150,220 47	\$173,688 21	\$112,875 39	\$121,445 23	\$5,444 09	\$51,391 20

TABLE NO. 3—Continued.

ABSTRACT OF OPERATING REVENUE OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Los Angeles Gas and Electric Corporation	Madera Gas Company	Midland Counties Public Service Corporation ¹	Midway Gas Company	Modesto Gas Company	Napa Valley Electric Company	Needles Gas and Electric Company	Oakdale Gas Company
Municipal street highting—arc. Municipal best, power and lighting—arc. Commercial hest, power and lighting—metered rate. Commercial hest, power and lighting—metered rate. Trepaid gas. Other gas corporations. Commession on others' gas. Reat of meters. Breakdown service. Other miscellareous archivemen.	\$15,160 09 5,286,674 26 5,562 03	\$27,338.58	\$27,338 58 \$10,429 25	\$881,799.20	\$6,632 52 104,755 00 1,606 50	28,386	87,023	\$18,466 33
	\$5,323,986 79	\$27,338 58	\$10,429 25	\$2,468,512 44	\$111,994 02	\$3,366.20	\$20,798 48	\$18,466 33
Romus.	\$181,590 35	71 887 73		\$259 53 9,150 24	\$112 50 4,471 36	\$104 87		\$1,024 00
Total other operating revenue	\$181,590 35	\$2,288 77		\$9,409 77	\$4,583 86	\$104 87		\$1,024 00
Total operating revenue.	\$5,506,577 14	\$29,627 35	\$10,429 25	\$2,477,922 21	\$116,577 88	83,471 07	\$20,798 48	\$19,490 33

"Gas system sold to the Santa Maria Gas Company, September 1, 1920.

TABLE NO. 3-Continued.

ABSTRACT OF OPERATING REVENUE OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920

	Pacific Gas and Electric Company	Producers Gas and Fuel Company	River Bend Gas and Water Company	Rochester Oil Company	Sacramento Gas Company	Ban Diego Consolidated Gas and Electric Company	San Josquin Light and Power Corporation	Santa Maria Gas Company ²	Santa Maria Gas and Power Company ⁸
Operating Resense. Municipal street lighting—are. Municipal heat, power and lighting—flat Commercial heat, power and lighting—flat	\$234,821 75 45,963 84		\$590 60			\$184 50 8,796 39	\$5,877 40	\$3,754 60	
Camerical heat, power and lighting—metered rate. Propaid gas. Cuber gas corporations. Commission on others gas.	10,741,970 21 32,797 65 62,846 68	\$29,286 44	\$29,286 44 92,949 89	\$485 38 \$202.512 20 1,126,343 10 40,897 24 12,781 26	\$202,512 20 40,897 24	1,128,343 10 12,781 26	278,592 31	82,696 87 \$65,425 40	\$65,425 40
Rent of meters Sheakdown service. Joint gas rent revenue. Other miscellaneous gas revenue.	135,272 56								
Total operating revenue	\$11,153,672 60	\$29,286 44	\$93,540 39	\$485 38	\$243,400 44	\$1,150,105 25	\$284,469 71	\$86,461 47	\$65,425 40
Bent of gas appliances. Gas mechandise and jobing revenue. Sale of residuals and by-products. Steam sales revenue.	\$20,595 44 109,909 04	\$182 18	81,717 67		\$1,494 75 2,486 02 300 00 305 40	\$4,764 25 4,412 20		\$3,214 30	\$2,033 23
Total other operating revenue	\$130,504 48	\$182 18	\$1,717 67		\$4,586 17	\$9,176 45		£3,214 30	£2,033 23
Total operating revenue	\$11,284,177 17	\$29,468 62	\$95,258 06	\$485 38	\$247,995 61	\$1,150,281 70	\$284,469 71	\$89,666 77	\$67,458 63

Includes \$12,585.78 interdepartment revenue. *Por 6 months from July 1, 1920.

TABLE NO. 3—Concluded.

ABSTRACT OF OPERATING REVENUE OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

Total		6 00 24,984,961 52 190,098 34 2,097,094 20	7,542 92 190 83 781,528 07	\$28,386,849 15	\$33,278 50 101,478 09 315,373 96 420 36	\$450,550 91	528,837,400 06
Western States Gas and Electric Company			190 83	\$469,426 72 \$28	\$2,458 70	\$2,458 70	\$471,885 42 \$28
West Side Natural Gas Company				\$92,453 89	8471 96	. \$471.95	\$92,925 84
Valley Natural Gas Company ^e							
Ukish Gas Company		\$6,427 71		11 127'98			\$6,427 71
Twin Cities Gas Company		\$12,140 89		\$12,140 89	\$18	\$18 28	\$12,159 17
Turlock Gas Company		\$36,180 69 1,403 92		\$37,584 61	\$3,947 57	\$3,947.57	\$41,532 18
Southern Counties Cas Company of California		.\$2,077,305 32 58,836 43	727,506 75	\$2,863,647 50	\$4,408 69 28,041 07	\$32,539 76	\$2,896,187 26
Southern California Gas Company		1\$2,461,728 74 15,320 07 546,284 44	1,365 19	\$3,025,308 44	\$6.227 82 36.936 50 9,996 63	\$53,160 95	\$3,078,469 39
	Municipal street lighting—are. Municipal street lighting—are. Municipal heat, power and lighting—gate Commercial heat, power and lighting—flat	Commercial heat, power and lighting— I metered rate. Prepaid gas Other gas corporations Other gas corporations	Roat of meters. Breakform service. Joint gas rent revenues. Other miscellaneous gas revenue.	Total operating revenue	# Other Operating Resense. Reat of gas appliance. Gas merchandise and jobbing revenue. Sale of residuals and by-products. Steam sales revenue.	Total other operating revenue	Total operating revenue

Includes industrial gas sales of \$572,991.69.
Restoring consumers services.

TABLE NO. 4.

ABSTRACT OF OPERATING EXPENSES CLASS "A" GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Central Counties Gas Company	Citrus Belt Gas Company	Coast Counties Gas and Electric Company	Contra Costa Gas Company	Los Angeles Gas and Electric Corporation	Midland Counties Public Service Corporation	Midway Gas Compeny	Modesto Gas Company	Pacific Gas and Electric Company
Production Expenses. Superintendence. Natural gas plant labor. Natural gas plant labor. Steam plant labor. Steam plant labor. Generating plant labor. Generating plant labor.		\$753 33. \$5,573 87 \$16 17 \$0.62 32	\$1,556 49 4,246 02	\$466 62 1,890 00			\$43,942 80	\$2,244 38 3,879 26 450 53 3,721 99	
x pens	3,113 97 4,160 08 70,153 86 1,927 02 1,135 18		15,615 84 3,345 78 73,065 66 5,224 65		20,130 63 292,627 96 1,019,505 69 39,175 52 685,057 18	\$4,701 02 148 16	592,207 88 25,555 61		87,765 44 173,359 37 4,037,702 27 159,232 58 123,204 43 121,998 06
Repairs to gas plant buildings and general Repairs to gas holders. Repairs to furnace, boilers and accessories. Repairs to gas generators. Repairs to pure plant equipment. Repairs to pure plant equipment.	115 80 1,131 00 2,032 17 426 32 81 00	148 96 44 39 1,648 80 2,290 36 2,287 99 48 49	624 05 158 18 1,886 66 1,915 85 558 49 258 86	8 89 344 48 1,901 87 1,068 09 672 62				·	
Repairs to the entire Repairs to miscellaneus gas plant equipment Repairs to miscellaneus gas plant accessories. Repairs to accessory equipment at works. Repairs to miscellaneous production equipment and ment.	123 09 496 46 40 25	74 74 32 63 11 55	526 42 1,428 71 11 58	11 58 1,041 01 331 22	810 57 122 51 543 03 38,634 68 3,286 97	217 09		3 .	2,159 22 29 10 78,560 80 19,335 63
Total production expenses	\$99,064 65	\$107,208 60	\$110,423 24	\$56,291 66	\$2,453,505 62	\$5,066 27	\$661,706 29	\$56,038 25	\$5,447,777 60
Transmission pumping Patrolling and impecting General labor and supplies Repairs to transmission mains.	24,721 77 679 57 55 75 56 30	88 10	\$3,867 94 5 44 2 48 21 73	\$2,389 04 263 83 340 69 1,048 20	\$1,200 00	\$ 2,343 44 176 83 101 71	\$158,446 86 25,265 13 27,457 95 44,012 64		\$178,713 26 2,551 55 16,618 63 6,936 18

1,533 46 15,503 74 188 34	\$222,135 16	\$70,224 51 117,011 23 13,763 87 21,318 28 7,681 36		79,044 42 69,789 51 157,294 34 3,624 68		\$967,249 06	\$106,391 40 34,401 08	492,809 90 58,488 88 163,525 18	\$855,616 44
\$87 81	18 281	\$1,632 19 966 73 435 00 367 68 264 75	1,154 94 982 40 1,248 59	78 65 106 60 1,946 93	3,821 10	\$13,006 56	\$1,943 00	2,091 26	\$4 ,396 64
9,546 13	\$264,728 70	4,854 86 5,176 44 4,726 98		4,120 92 8 06 8,539 10	401 63	\$34,153 63	\$1,371 87	17,233 17 12,019 64 186 47 2,221 59	\$33,031 74
14 93 5 00 479 24	\$3,120 15	\$572 99 416 98	372 37	72 83 72 83 71 31	31 19	\$1,851 86	\$913 78 247 86	248 42 234 01 239 86	\$1,883 93
	\$1,200 00	\$39,649 31 50,761 54 22,328 91 11,183 29 7,567 76 6,547 09		22,809 68 28,709 56 43,007 28	304 94	\$294,338 86	\$72,150 84	139,811 69 61,178 65 127,913 31 19,025 31	\$420,079 80
491 32	\$4,534.58	\$999 14 1,420 89 9 79 429 42		137 13 259 70 673 20	8 87	\$6,660 43	\$2,706 18 2 14	6,447 72 1,061 56 2,135 97 122 50	\$12,476 07
663 73 7 50	\$4,598 82	\$1,443 27 766 54 26 47 280 18 .75		602 05 1,462 26 942 85	22	\$7,023 14	\$1,922 06 113 96	4,322 72 1,474 58 1,148 36 518 22	\$9,371 98
\$40 V4	\$546 84	\$1,674 58 2,064 87 36 45 149 10 29 66		178 23 98 74 213 77	3,173 49	\$11,229 92	\$1,106 23 249 45	10,798 75 1,762 88 752 67 916 53	\$15,586 51
37 58	\$5,566 97	\$2,517 77 2,787 69 1,602 92 834 40 6 30 83 18		1,296 96 892 87 990 47 1 65	19 95	\$12,361 42	\$ 32 86	5,651 40	\$6,994 13
Repairs to buildings and general structures. Repairs to boosting apparatus and regulators Repairs to miscellancous transmission equipment.	Total transmission expenses	Superintendence Superintendence Setting and removing meters and regulators Inspecting and astrolling Gas meter operations Commercial are labor	Inspection and repairs to consumers' installa- tions. Municipal street are labor. Municipal street are supplies. General labor and surplies.	Repairs to distribution mains. Repairs to gas services. Repairs to gas meters and regulators. Repairs to municipal street lighting system.	Repairs to commercial are lamps Repairs to miscellaneous distribution equipment.	Total distribution expenses		Penness of the second of the s	Total commercial expenses

Credit item. Gas expenses. Credits.

2 : 22:22 : 22:22 : 2

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82

1.432

12,042 36

8

1,904

CC

garage equipment.

Repairs to general equipment—miscellaneous
Repairs to telephone lines.

Repairs to rodal, treatles and bridges.

Cr.

Gas expenses transferred.

ment Repairs to general equipment—stable and

\$391,406 34

\$10,097 13

\$83,651 87

42 **\$83**

\$273,670 86

\$3,764 38

8 \$9,559

ន

\$13,063

\$14,206 21

Total general and miscellaneous ex-

Extraordinary repairs
Repairs charged to reserves
Cr. Joint operating expenses.
Undistributed adjustments—balance.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXI	ENSES CLASS	"A" GAS COR	ERATING EXPENSES CLASS "A" GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	ERATING IN	CALIFORNIA I	URING THE	TEAR ENDING	DECEMBER 3	1, 1920.
·	Central Counties Gas Company	Citrus Belt Gas Company	Coast Counties Gas and Electric Company	Contra Costa Gas Company	Los Angeles Gas and Electric Corporation	Midland Counties Public Service Corporation	Midway Gas Compeny	Modesto Gas Company	Pacific Gas and Electric Company
General and Miscellaneaus Expenses. Salaries of general officers. Salaries of general office clerics General office supplies and incidental expenses. Law expenses.	\$5,500 00 1,470 00 3,942 80 7,7	\$3,465 00 1,862 50 425 20 1,283 05	\$2,168 77 1,301 98 684 27 224 50	8600 00 827 95 827 95		\$58 93 292 93 226 82	\$23,026 93 14,896 26 8,003 32 15,560 20	\$3,845 00 1,067 50 3,847 69 435 20	845,089 0 123,966 6 66,748 6 14,866 5
rangond commission expenses. Injuries and damages. Relief department and expenses.	17, 21, 17, 60, 17, 60							OO DOT	41,561 41,561 9,604
Gas franchiae requirements Other general expenses Insurance Repairs to general structures	812 93 801 71 5 90	2,706 91 954 30	1,092 93 3,073 40 57	353 70 869 92	10,033 26 42,311 14 2,092 90 4,233 34	38 79	5,146 64 4,135 58 11,093 68	39 50 698 49	56,496 2 32,497 8
Repairs to general equipment—office equipment — Repairs to general equipment—along equipment — Repairs to general equipment—etore equipment—posts to general equipment—etore equipment — etore equipment — etore equipment			96 17	21				23 75	1 2
	_	_	_				_	_	

Other Operating Expenses. Residual expense. Steam sales expense.					\$161,216 88				\$109,962 62
Total other operating expenses					\$161,216 88				\$109,962 62
Taxes.	\$9,493 34	\$6,705 75	\$11,981 28	89,772 70	\$442,309 94	\$488 64	\$425,660 53	\$5,967 54	\$726,725 82
General Amortisation of Capital. Amortisation of franchises and patents. Deprecation of plant and equipment. Deprecation of practical and equipment. Deprecation of franchism capital. Deprecation of distribution capital. Deprecation of distribution capital. Deprecation of distribution capital.		\$29 32 6,061 35 226 56 11,482 73 1,300 05		846,271 07 8106,067 60 877 66 264,689 32 170,634 01 13,036 10	\$45,271 07 877 66 170,534 01 13,035 10		\$106,067 60 284,889 32		
Total general amortisation of capital	f capital	\$19,100 01	\$12,492 97	251,400 00	\$229,717 84		\$359,656 92	¥7,269 18	18831,091 91
Recapitulation of Expenses Production expenses Transmission expenses Distribution expenses Commercial expenses General and miscellancous expenses Other operating expenses Traces General amortization of capital. Total operating expenses	\$99,064 65 15,566 97 15,566 97 16,964 13 14,206 21 9,463 34	\$107,208 60 546 84 11,229 65 15,586 51 13,083 63 6,706 75 19,100 01	\$110,422 24 7,588 82 7,582 14 9,531 98 9,559 05 11,981 28 12,422 97	\$6,291 66 4,654 58 6,654 58 6,654 58 13,476 07 3,764 38 4,400 00 4,400 00	\$2,453,506 62 1,200 00 284,320 00 420,079 80 157,570 86 161,210 94 229,717 84	\$5,066 27 3,120 15 1,851 86 1,883 93 635 47 488 64	2661,706 29 264,728 70 34,183 63 33,031 74 83,631 87 425,660 53 356,056 92 81,862,689 68	\$56,038 25 7 81 13,005 56 4,396 64 10,097 13 7,298 18 \$96,862 11	\$5,447,777 60 222,183 16 962,183 16 865,616 44 391,408 34 100,992 831,001 91 \$6,651,964 96

Credit item.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Sacramento Gas Company	San Diego Consolidated Gas and Electric Company	San Josquin Light and Power Corporation	Santa Maria Gas Company ²	Santa Maria Gas and Power Company ²	Southern California Gas Company	Southern Counties Gas Company of California	Western States Gas and Electric Company	Total
Production Expenses.	90	25.55				90	90 6		
Natural gas plant labor		07 707'0							
Natural gas plant supplies and expenses Steam plant labor									
Steam plant supplies and expenses. Generating plant labor	7.991 45		69 52 5.562 47			6,372 30	1,766 22		
Generating plant supplies and expenses.							-		
Fuel for steam. Oil or coal for gas.	77,283 38	376,022 69							
Miscellaneous labor at works									
Gas from other sources. Repairs to gas wells and derricks.				\$15,461 77	\$8,279 66			1,254 90	3,500,182 46
Repairs to gas plant buildings and general structures.									
Repairs to gas holders Rerairs to furnaces, boilers and secondaries		299 17							
Repairs to gas generators Repairs to purification apparatus	2,396 76	12,618 49 1,730 83	468 86 86 86 86 86 86 86 86 86 86 86 86 8			5,593 66 3,645 68	2,048 43 1,895 55	2,108 20,108 508 508 508 508 508	166,637 02 70,811 80
Repairs to gas plant equipment							-		
Repairs to miscellaneous gas plant equipment	669 57	70 00	13 96				284 20	17 84	
Repairs to water gas sets and accessories Repairs to accessory equipment at works Repairs to accessories and continued and continued accessories and continued accessories and continued accessories.	410 51	12,442 18	904 10			2,579 43	678 90	2,838 48	
mentqup		315 48					65 82	187 33	23,585 83
Total production expenses	\$117,959 03	\$601,577 45	\$121,756 87	\$15,461 77	\$8,279 66	\$1,410,908 64	\$1,277,682 43	\$185,068 76	\$12,735,766 79

\$438,767 94 40,225 38 40,225 38 50,782 77 3,360 81 23,512 80 15,542 30	\$635,346 04		906,289 04 191,637 19 387,727 93 35,927 74	\$1,825,509 99
			6,545 66 1,936 12 3,006 10	\$14,142 12
\$72,994 44 7,707 43 4,4707 43 2,258 60 1,238 15 5,714 45	\$94,462 53		101,002 69 24,091 74 38,874 91 12,552 81	\$196,812 61
			89,103 56 18,270 88 33,092 76 570 78	\$186,784 54
\$3,394 78 641 83 1,823 64	\$5,760 25	\$263 82 278 21 1,698 29 5,096 03		
\$4,750 00 997 27 3,264 38	\$9,011 65			
\$3,122 43 1 21 2 00 7 24 153 45	\$3,286 33		7,782 37 1,326 39 2,680 86	\$14,197 23
\$4,017 88 3,576 60 7,806 31 574 27 341 19	\$16,316 25		20,015 36 6,568 15 9,536 57	\$42,859 67
			4,424 37 1,551 45 4,633 91	\$11,276 58
Transmission pumping. Patrolling and inspecting. General labor and supplies. Repairs to transmission mains. Repairs to be considered as the constitution of the const	Total transmission expenses	Superintendence. Superintendence. Setting and removing meters and regulators. Inspections and patrolling. Commercial are labor and regulators. Commercial are labor and removals. Commercial are supplies and renewals. Inspection and repairs to consumers installiations and renewals. Inspection and repairs to consumers installiations and removals. Inspection and regulators. Municipal street are supplies. General labor and supplies. Repairs to distribution mains. Repairs to gas services. Repairs to gas services. Repairs to manicipal street lighting system. Free installation expenses. Free installation expenses. Free installation expenses. Free installation streames.	Penson Commercial department indexing Commercial department collections Maechaneous commercial expenses	Total commercial expenses

Credit item.

TABLE NO. 4-Continued.

Western States Gas and Electric Company	\$10,471 28 \$20,162 91 24, 104 24 24, 104 24 22, 24, 104 24 22 20 8, 2115 30 4, 4613 04 24, 463 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 115,622 20 1	\$285,221 14
Southern Counties Gas Company of California	\$25,920 00 42,382 70 64,407 10 6,826 50 6,709 91 16,202 09 11,166 84 111,166 84	
Southern California Gas Company	#47,190 62 32,088 32 115,198 67 17,198 67 2,967 14 11,338 63 30,940 52 1,046 95 325 83 835 83	\$9,654.38
Santa Maria Gas and Power Company ²	3,642 50 3,609 06 882 27 2,907 02 186 96 1,174 22	
Santa Maria Gas Company	\$3,137 60 4,602 56 1,024 51 3,066 31 670 45 2,390 37	
San Joaquin Light and Power Corporation	88,723 64 3,040 46 3,694 16 254 55 254 55 185 63	•
San Diego Consolidated Gas and Electric Company	\$53,635 91 11,213 52 21,125 86 7,025 50 7,025 60 1,935 02 2,524 41 3,612 90 3,612 90 3,612 90 4,940 98 8,814 31 3,612 90 3,612 90 4,32 34 4,32 34 4,32 34 4,32 34	\$4 ,387 26
Secramento Gas Company	\$7,312 50 2,455 78 2,455 78 266 41 13 20 1,321 00 1,321 00 129 75	
	General and Missilaneous Expenses. Salaries of general officers. Salaries of general officers. Low and the color of the color of general office deletis Low expenses. For the commission expenses. Internation of the color of the color of the general expenses. Gas franchies requirements. Gas franchies requirements. Color general expenses. Repairs to general equipment—office oquipment. Beneral to general equipment—office oquipment. Repairs to general equipment—atore equipment. Repairs to general equipment—the color officers of the color officers of the color of the color of the color officers. Repairs to general equipment—missellaneous Repairs to general equipment—missellaneous Repairs to general equipment—missellaneous Repairs to general equipment—missellaneous Repairs to general equipment of the color officers. Repairs to general equipment—missellaneous Repairs to general equipment of the color officers. Repairs to general equipment—missellaneous Repairs to general equipment of the color officers. Repairs to general equipment of the color officers of the color officers of the color officers. Repairs to general and missellaneous expenses. Other Operating Expenses.	Residual expense Steam sales expense.

\$2,201,642 01	\$29 32 245,807 57 311,324 13 461,609 81 27,239 46	\$1,989,907 58	\$12,735,766,79 (355,346,04 1,835,560,99 1,872,049,57 286,721,14 2,201,642,01 1,989,907,58
\$34,874 70		3 \$19,080 00	\$185,068 76 31,661 71 14,142 12 42,570 57 34,874 70 19,080 00
\$162,212 46	\$31,814 04 47,140 95 111,044 93 4,089 33	\$194,089 25	\$1,277,882 43 94,452 53 200,523 42 196,812 61 156,078 55 197,2212 46 197,289,25
\$239,084 91	\$37,226 20 132,530 71 6,613 81	\$176,370 72	\$1,410,906 64 250,501 46 186,794 54 160,552 79 9,654 38 239,064 31 176,370 72 \$2,433,889 92
\$2,923 32		*\$9,503 23	\$8.279 66 5,760 28 7,336 35 11,402 02 2,923 32 9,503 23 \$45,204 83
\$4,485 37	\$6,619 56 8,029 45 6,732 32 1,376 78	\$22,758 11	\$15,461 77 9,011 65 12,356 87 15,381 69 4,485 37 22,758 11
\$12,060 15	\$3,212 11 480 19 17,744 73 205 81	\$21,622 84	\$121,756 87 3,296 33 22,543 76 14,197 23 16,627 18 12,060 15 21,622 84
\$89,710 13		2\$60,060 00	\$601,577,45 116,316 25 83,144 84 42,589 67 42,589 87 4,387 88 8,710 13 60,060 00
\$17,186 43	\$10,535 64 11,540 38 618 58	\$22,694 60	\$117,959 03 12,778 71 11,276 58 16,091 48 17,185 43 22,694 60
Taxes.	General Amortization of Capital, Amortization of franchises and patents. Depreciation of plant and equipment. Depreciation of production capital. Depreciation of production capital. Depreciation of distribution capital. Depreciation of distribution capital.	Total general amortisation of capital	Recapilulation of Expenses. Transmission expenses. Distribution expenses. Commercial expenses. Commercial expenses. Other operating expenses. Thace. Thace. Thace. Thace. Thace. Thace.

1For 6 months only. 2Not segregated. 3Various utilities not segregated aggregating \$943,897.29.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "B" GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Coast Valleys Gas and Electric Company	Hanford Gas and Power Company	Producers Gas and Fuel Company	River Bend Gas and Water Company	Turlock Gas Company	West Side Natural Gas Company	Total
Production Expenses.	\$3,764 19	\$1,250 00		\$375 00			\$5,389 19
Autrani gas plant lalora and supplies. Steam plant labor and supplies. Gas generation labor and supplies.	1,109 85 17,509 28	2,760 09 3,905 00		5,483 10 9,187 61	\$2,286 92 2,295 55		
First for steam. First for gas, Only or coal for gas, Gas from and supplies.	39,424 03 5,116 91	16,243 50 601 93	\$17.408.07	603 41	219 12 9,608 74 1,050 50	819,000,01	35,765 17 65,276 27 7,372 75 36,507 08
Regairs to gas wells and derricks Repairs to structures and holders Repairs to furnace, boliers and accessories Repairs to furnace, boliers and accessories Repairs to miscellaneous production equipment	109 66 930 92 1,936 95 2,622 85	148 25 768 01 2,006 14		696 00 2,201 92 1,395 36	13 50 359 21 77 85		
Total production expenses	\$72,715 40	\$27,682 92	\$17,498 07	\$65,291 92	\$15,911 39	\$19,009 01	\$208,108 71
Transmission pumping Transmission Expenses. Transmission pumping Repeals along and supplies Repairs to transmission equipment.		\$602.59	1\$14 46	\$4,360 87 112 95 331 29 42 65			\$4,949 00 112 96 331 29 42 65
Total transmission expenses		\$602 59	1\$14 46	84,847 76			\$5,435 89
Distribution Expense. Setting and removing meters and regulators. Inspecting and particulary.		\$1.075 00 2.981 80	\$1,501 52 359 64 376 10	\$883 314 45 60 40	\$483 33	\$3,787 64 4,138 34 625 00	\$8,202 20 10,718 74 1,061 50
an meter operations and supplies Commercial and repairs to consumers installations	38 64		16 76		1,194 81	486 74	530 85 530 85 530 59
Numerical acrees many moor and suppress Require to mains and services. Repaire to gas medices and services. Repaire to cas medices and requisitore. Repaire to commission street lighting system. Repaire to commercial are largeling street. Remains to commercial are largeling system.	2,061 72 784 05 784 05 284 05 29 62 19 27	397 96 802 65	361 28 7 36 151 18		238 47 283 97 810 66 7 38	1,983 11 60 20 1,992 03	2,242 2,642 3,440 88 2,490 15 2,435 2,835 38 15 38
Total distribution expenses	\$7,937 97	\$5,257 41	\$2,948 08	\$5,573 87	\$3,018 62	\$13,073 06	\$37,809 01

Democion Commercial department supplies and expenses	\$675 83 7,025 56		\$7 50 1,803 56	\$1,083 71 7,079 43	\$744 10 4,226 66	\$199 00 5,900 39	\$2,710 14 26,085 59
Total commercial expenses.	\$7,701 39		\$1,811 06	\$8,163 14	\$4,970 75	\$6,090 39	\$28,745 73
	\$3,102 28 397 77 796 28 1,475 74	\$3,530 72 108 35	24,444 00	\$2,041 75 10 00	\$1,901 00	\$9,663 87	\$24,883 62 397 77 1,004 63 1,486 14
Actient department and expenses Gas franchise requirements Other general expenses Insurance Regulate on assellatacous equipment.	2,378 40 1,330 17 63 63	12.	79 29 59 59	47 00 459 36 2,365 59	257 76	326 57 354 38 1,062 56	2,704 97 2,704 97 2,931 09 3,521 87
Onto operating expenses. Undistributed adjustments—balance. Extraordinary regain: Repairs charged to reserves.	11 69			401 67	760 35		1,160 33
Total general and miscellaneous expenses	\$9,542 58	\$4,178 84	\$4,553 24	\$5,325 37	\$2,929 51	\$11,407 38	\$37,936 92
Other expenses.		:		\$175 44			\$175 44
Таки	\$5,120 26	\$2,456 48	\$1,700 26	\$6,304 61	\$3,538 60	77 798'08	\$29,083 98
General Americation of Capital. Americation of franchises and patents. Depreciation of plant and equipment.	\$6,516 96	\$7,523 96	¥0 009′938	\$6,845 22	\$3,614 32	\$10,706 92	\$40,806 42
Total general amortisation of capital	\$6,516 96	\$7,523 96	\$5,600 04	\$6,845 22	\$3,614 32	\$10,706 92	\$40,806 42
Production expenses. Transmission expenses. Distribution expenses. Commercial expenses. General and missellaneous expenses	\$72,715 40 7,937 97 7,701 39 9,542 58	\$27,682 92 602 59 5,257 41 4,178 84	\$17,498 07 114 46 2,948 08 1,811 06 4,553 24	\$55.291 92 4,847 76 5,573 87 8,163 14 5,325 37	\$15,911 39 3,018 62 4,970 75 2,929 51	13,073 06 6,099 39 11,407 38	\$206,108 71 5,436 89 37,809 01 28,745 73 37,936 92
Oner operating expenses. Thisse. General amortization of capital	5,120 26 6,516 96	2,455 48 7,523 96	1,700 26 5,600 04	6,304 61 6,845 22	3,538 60 3,614 32	9,964 77 10,705 92	29,083 98 40,806 42
Total operating expenses	\$109,534 56	\$47,701.20	\$34,096 29	\$92,527 33	\$33,983 19	\$70,259 53	\$388,102 10

2,281 20 2,167 50 1,207 60 1,978 03 74 08

416 91

640 00 2,400 00 149 70

1.074 84 1,099 02

\$12,521 12

£3,568 01

\$115 70

Transmission expenses and repairs to expital

Commercial department, labor, supplies and expenses Distribution expenses and repairs to capital Production expenses and repairs to capital

\$16,065 62

Needles Gas and Electric Company

Napa Valley Electric Company

Maders Gas Company

Fowler Gas Company

Central Natural Gas Company

TABLE NO. 4—Concluded.

ABSTRACT OF OPERATING EXPENSES CLASS "C" GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

*Leased to Midway Gas Company.

TABLE NO. 5.

STATEMENT OF MISCELLANEOUS STATISTICS OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Central Counties Gas Company	Central Natural Gas Company	Citrus Belt Gas Company	Coast Counties Gas and Electric Company	Coast Valleys Gas and Electric Company	Contra Costa Gas Company	Fowler Gas Company	Hanford Gas and Power Company
Natural Generating Plents. Oil Water		1	80	00	*	eq.	1	
Totals	1	1	•	90	-	2	-	1
Generating Pleasts—24. Hour Capacity—Cubic Feet. Natural. Water	000'009	1	1,283,000		440,000	000'006	90,000	360,000
Totals	600,000		1,283,000		440,000	000'006	80,000	860,000
Number Capacity—cubic feet.	200,000		220,000	204,000	140,000	115,060	30,000	130,000
Ges Assilobe. Total production—cubic feet. Gas purchased—cubic feet.	132,883,600	7	122,963,100	134,558,600	85,255,855	90,164,800	3,220,000	36,025,300
Totals	132,883,600		122,963,100	134,558,600	86,255,855	90,164,800	3,220,000	36,025,300
Gas sold—cubic feet. Gas unaccounted for—cubic feet Gas unaccounted for—cubic feet Miles of high pressure mains. Miles of low pressure mains. Number of consumers.	91.998,100 40,885,500 44.27 60.36 3,221 8,376	14,763,900 1,38 408 408	99,157,900 23,906,200 117,81 4,031 6,966	97,848,900 36,689,700 74,6 4,192 5,277	05,896,687 19,357,168 3,14 54,06 2,717 2,889	22,586,200 27,578,600 58,375 3,53 2,532 2,516	2,465,000 7755,000 4,52 106 166	28,046,900 7,978,400 13,4 1025 1,046

No record

TABLE NO. 5-Continued.

	Los Angeles Gasand Electric Corporation	Madera Gas Company	Midland Counties Public Service Corporation	Midway Gas Company	Moderto Gas Company	Napa Valley Electric Company	Needles Gas and Electric Company	Oabdale Gas Company
Generating Plants. Natural Oil Water	20	I	Ø		N	eq.	cq	
Totals	24	1	67		2	67	64	
Generating Plants—24 How Capacity—Cubic Peet. Natural Natural Water	32,450,000	384,000	320,000		000'006		216,000	100,000
Totals	33,890,000	384,000	329,000		000'006		216,000	100,000
Number. Capacity—cubic feet	14,950,377,000	20,000	38,000		370,000	8,000	40,000	30,000
Gas A satiable. Total production—cubic feet Gas purchased—cubic feet.	3,597,710,000 4,467,532,000	15,624,309	72,504,100	29,096,460	65,919,000	2,390,660	9,075,100	9,029,200
Totals	8,055,242,000	15,624,309	72,504,100	29,096,460	65,919,000	2,390,650	9,075,100	9,029,200
Gas sold—cubic feet. Gas unaccounted for—cubic feet. Miles of high pressure mains. Miles of low pressure mains. Number of consumers. Number of services.	7,196,406,000 868,836,000 792,64 791,18 199,164 136,143	14,214,839 1,409,470 12 535 536	44,489,659 28,014,641 47.20 16,472 630 638	27,444,579 1,651,881 364,6148 364,6148 586	62,210,000 3,709,000 22,55 1,900	1,514,900 875,750 117	9,075,100 110.25 527	9,029,300 61.126 38.292 426 544

TABLE NO. 5—Continued.

STATEMENT OF MISCELLANEOUS STATISTICS OF GAS CORPORATIONS OPERATING IN CALIFORNIA DUBING THE YEAR ENDING DECEMBER 31. 1820.

	Pacific Gas and Electric Company	Producers Gas and Fuel Company	River Bend Gas and Water Company	Rochester Oil Company	Sacramento Gas Company	San Diego Consolidated Gas and Electric Company	San Josquin Light and Power Corporation	Senta Maria Gas Company	Santa Maria Gas and Power Company
Natural Generating Plents. Oil Water	3		89		63	19 (1)	•		•
Totals	23		63		2	7	-		
Generating Plants—24 Hour Capacity— Cubic Feet. Natural Natural Water	71,806,000		450,000		1,350,000	4,150,000 1,900,000	3,275,000		
Totals	71,806,000		450,000		1,350,000	6,060,000	3,275,000		
Number	49 19,097,420,000		40,000	20,000	8	2,682,000	290,000	300,000	100,000
Gas Ascilable. Total production—cubic feet. Gas purchased—cubic feet.	12,229,026,000	837,920	53,499,500	1,069,900	210,007,900	1,249,577,000	39,100,000	251,163,234	164,311,500
Totals	12,229,026,000	837,920	63,499,500	1,069,900	210,067,900	1,249,577,000	684,750,000	251,163,234	164,311,500
Gas sold—oubie feet Gas unaccounted for—oubie feet Gas unaccounted for—oubie feet Miles of bigh pressure mains Miles of fow pressure mains Number of consumers Number of consumers	10,689,480,000 1,539,546,000 600,89 2,406.11 286,542 224,639	338,099 6.4702 102 112	46,776,100 6,723,400 6,723,400 84,79 1,561 1,896	566,900 504,000 15,000 216	191,891,300 18,116,700 .69,563 7,209 7,672	1,006,705,200 242,871,800 242,8 242,8 27,188 26,885	499,370,000 186,390,000 18,390,000 86,306 7,030 6,893	184,554,060 66,609,184 98.5 106.75 3,675 3,729	139,842,550 24,468,950 63 43,25 2,925 2,794

TABLE NO. 5—Concluded.

STATEMENT OF MISCELLANEOUS STATISTICS OF GAS CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1990.

	Southern California Gas Company	Southern Counties Gas Company of California	Turlock Gas Company	Twin Cities Gas Company	, Ukish Gas Company	Valley Natural Gas Company ¹	West Side Natural Gas Company	Western States Gas and Electric Company	Total
Generating Plants. Natural Oil Water	64	7	1	64	1			EI &	- 11 12 12 12 12 12 12 12 12 12 12 12 12
Totals	2	7	-	64	1			19	161
Generating Plants—24 Hour Capacity— Cubic Post Natural Oil Water	35,100,000	3,280,000	14,400	70,000	000'09			3,060,000	450,000 160,698,400 3,340,000
Totals	35,100,000	3,280,000	14,400	70,000	000'00			3,500,000	164,488,400
Number Capacity—cubic feet.	8,096,000,000	4,180,000,000	30,000	20,000	20,000			1,100,000	171 50,119,847
Gas Arailable. Total production—cubic feet. Gas purchased—cubic feet.	1,181,188,000	7,562,959,000	20,481,800	6,580,600	3,577,500		188,580,000	481,350,844	2,848,968,222,800 1,102,349,227,600
Totals.	8,325,189,000	7,562.959,000	20,481,800	0,680,600	3,577,500		188,580,000	481,360,844	3,951,317,449,900
Gas sold—cubic feet Gas unaccounted for—cubic feet Miles of high reseure mains Miles of on preseure mains Number of consumers Number of services.	7,192,985,000 1,132,204,000 1,132,204,000 862,5306 146,3708 56,500 56,831	5,997,899,000 1,565,090,000 786.65 223.43 73,222 57,000	20,481.800 14.108 820 850	8,239,600 1,341,000 7 7 300 350	3,213,740 363,760 11 385 481		144,929,000 43,651,000 6.5 15,25 2,372 2,872	417,091.800 64,269,044 4.83 162.51 11,004	8,142,845,007,700 806,487,375,000 8,841,2318 5,234,1316 673,471 663,722

¹Leased to Midway Gas Co. ²Unknown. No record.

TABLE NO. 1.

ABSTRACT OF BALANCE SHEETS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Alturas Electric Power Company	Amador Electric Light and Power Company	Bay Point Light and Power Company	California Oregon Power Company ¹	California Telephone and Light Company ⁴	Coast Counties Gas and Electric Company ⁶	Coast Valleys Gas and Electric Company	California Electric Generating Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$314,344 71 13,269 56	\$172,858 16	\$5,250 00 37,227 31	\$13,490,799 51 4,116,886 85	\$1,210,394 90 560,952 17	\$2,578,642 20 545,401 66	\$1,012,401 30 605,821 32	84,389,185 50 79,304 44
Total fixed capital Cash and deposits Notes receivable Accounts receivable Other current assets	\$327,614 27 1,638 65 1,638 65 301 95 7,152 49 15,387 51	\$172,858 16 2,580 01 1,406 35 7,886 79 75 80	\$42,477 31 2,388 72 3,229 95	\$17,607,686 36 22,223 88 402,942 13 171,886 82	\$1,771,347 07 25,560 09 240 73 33,339 13 5,480 00	\$3,124,043 86 20,451 40 925 00 73,112 24 874,418 96	\$1,618,222 62 103,140 29 66,509 70 620 00 11,379 00	\$4,468,489 94 3,196 87 59,987 66 1,847 98
Treatury securities. Working sarets. Propaid expenses Miscellancous on securities and expenses Miscellancous Corporate default	2,767 68 100 49 5,631 39 633 59	11,692 57 28 50	143 00	1,717,000 00 162,593 52 6,429 45 1,321,138 14 762,463 12	40,077 09 48,370 43,511 49 8,830 92	252,879 87 6,649 81 25,123 93	6,000 00 76,858 03 1,418 54 4,863,269 69	148 20
Totals	\$361,218 02	\$196,427 18	\$67,788 98	\$22,174,353 42	\$1,928,870 22	\$4,377,605 06	\$6,737,417 87	\$8,782,369 65
Capital stock. Liabilities. Funded debt.	\$250,000 00 61,000 00	890,000 00 00,000 00	\$50,000 00		\$1,108,736 66 567,900 00	\$2,167,269 50 1,639,000 00	\$5,000,000 00 1,082,000 00	\$7,500,000 00 973,000 00
Notes payable Accounts payable. Interest and taxes accrued. Reserves. Income invested since December 31 1912, in fixed capital	12,045 00 3,584 92 3,147 53 16,823 97 13,269 56	3,415 54 2,080 20 33,030 13	2,203 31 1,326 92 3,516 95	283,263 96 623,773 28 1,439,388 49 806,004 06	47,981 03 14,628 57 74,293 80	13,800 00 88,783 25 39,224 58 260,281 43	61,805 43 126,419 06 35,648 88 150,662 47	39,762 06
	112 50	7,901 31	500 00 241 80	1,183,206 54	3,298 44 122,031 72	4,760 21 164,486 09	49,280 00 231,612 03	269,606 99
Totals	\$361,218 02	\$196,427 18	\$62,788 98	\$22,174,363 42	\$1,928,870 22	\$4,377,606 06	\$6,737,417 87	\$8,782,369 66
17-4-4								

*Includes gas operations.
*Includes \$269.50 installments on stock subscriptions.
Thebudes gas and water.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Del Monte Light and Power Company	Fontana Power Company	Fort Bragg Electric Company	Great Western Power Company of California	Holton Power Company	Lamen Electric Company	Lompoo Light and Power Company	Los Angeles Gas and Electric Corporation ¹
Asset. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$32,910 23	\$358,825 06	\$126,728 37 3, 56 3 77	\$48,983,136 16 10,510,126 35	\$1,601,830 97	\$50,687 94 29,789 21	\$29,934 28 7,926 67	; : : : : : : : : : : : : : : : : : : :
Total fixed capital Cash and deforitis Notes receivable.	\$32,910 23 1,205 06	\$358,825 06 14,602 44	\$130,282 14 3,664 86 57,820 07	\$59,493,262 51 1,647,730 01 284,217 35 1,162,063 34	\$1,601,830 97 58,476 35 103 44 188,982 39	2,120 86	\$37,859 95 467 30 2,259 08	
Outer curtain smeets. Treasury securities Working smeets. Proposid expenses Unamortised discount on securities and expenses Afficellation definition of the curtain of	2,245 58 135 57	57,930 06 23,546 80	5,200 00 26,500 00 5,716 40 269 76	1,514,385 07 5,759,700 00 539,875 34 191,519 46 2,164,487 31	201,669 30 300,000 00 104,402 90 3,470 26 708,102 96 158,237 64	304 54 49 82	772 06 34 43 8 752 08	
Totals	\$36,496 44	\$454,903 35	\$229,452 23	\$84,705,012 00	\$3,465,756 13	\$82,952 37	\$50,134 90	
Capital stock.	\$25,000 00	\$10,500 00 350,000 00	\$100,000 00 44,000 00	\$29,416,084 21 45,378,500 00	\$1,250,000 00 950,000 00	\$25,000 00	\$27,150 00	
Messattonia Notes payable Actounting payable. Interest and taxes accrued Reserved Tractions invested since December 31 1012 in fixed serving	1,147 56	51,204 53 13,179 39 28,339 43	40,800 00 3,064 87 33,073 64	2,321,335 79 1,035,344 88 1,151,761 86 1,168,309 12	8,661 99 792,604 25 25,792 90 304,839 11	19,000 00 1,646 91 1,268 64 22,016 98	15,000 00 1,290 00 1,382 84 1,514 40	
	1,206 06 9,143 82	1,680 00	8,528	110,000 00	133,867 88	14,019 84		
Totals	\$36,496 44	\$454,908 35	\$229,462 28	\$84,705,012 00	\$3,466,756 13	\$82,962 37	\$50,134.90	
180e gas table.								

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Mendocino Electric Light and Power Company	Middle Yuba Hydro- electric Power Company	Midland Counties Public Service Corporation ¹	Mountain Light and Water Company ¹	Mt. Whitney Power and Electric Company	Mt. Sharta Power Corporation	Naps Valley Electric Company	Needles Gas and Electric Company*
Assett. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$27,402 38 7,923 04	\$79,109 60 7,326 59	\$1,679,563 92 748,867 26			\$10,002,059 06	\$100,261 64 51,471 62	\$149,106 47 67,065 75
Total fixed capital Cash and deposits Notes receivable Accounts receivable	\$35,325 42 52 09 4.654 54	\$86,436 19 4,787 74 192 24	\$2,428,421 18 9,632 25 100,316 15 76,808 15		453.266.833 16	\$10,002,059 06 7,180 64	\$151,733 26 1,441 69 7.104 14	\$216,172 22 72,566 37 13,137 73
Other current assets Investments Treasury securities Treasury securities Deciring assets	10,000 00	248,400 00 2,185 50	158,383 81 84,892 63			18,072 96	1,601 20	30,000 00
Unamortized discount on securities and expenses Missellaneous Corporate deficit		2,848 02 169,489 57	43,889 48 337,995 70 25,006 73		255,205 31	3,504,490 07		1,400 18
Totals.	\$50,032 05	\$514,339 26	\$3,267,014 62		\$3,522,038 47	\$13,548,839 56	\$161,880 29	\$266,715 08
Capital stock Liabitities. Funded debt.	\$25,000 00	\$400,000 00			£2,825,000 00	\$10,000,000 00	\$59,300 00 40,000 00	\$100,000 00 100,000 00
Notes payable Accounts payable. Interest and taxes secreed.	994 47 187 60	99,239 20 1,841 22 13,258 84	231,617 40 231,617 40 11.477 69			97,039 87 8,444,845 69 4,851 99	22,344 73	13,950 90 14,416 98 1,578 60
Income invested since December 31, 1912, in fixed capital. Appreciation of fixed capital Miscellancous. Corporate surplus.	23,849 98				697,038 47	2,102 01	23,965 13	
Totals	\$50,032 06	\$514,339 26	\$3,267,014 62		\$3,522,038 47	\$13,548,839 56	\$161,880 29	\$265,715 08
	,							

*Includes gas operations.
*Includes gas and telephone operations,
*Credit item.

Includes gas and water operations.

Sincludes water the state of the s

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Novato Utilities Company ¹	Ojai Power Company	Ontario Power Company	Pacific Gas and Electric Company ²	Pinole Light and Power Company	Plumas Light and Power Company	San Diego Consolidated Gas and Electric Company	San Joaquin Light and Power Corporation ⁵
Assit. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$11,646 38 29,025 84	\$33,820 71 13,189 42	\$564,041 72 464,083 22	\$108,480,884 44 46,673,827 69	\$6,573 31 7,026 19	\$10,479 00 14,919 74	\$5,709,830 82 4,598,597 77	\$22,367,796 09 8,623,866 92
Total fixed capital Cash and deposits Notes mentivable	\$40,672 22 709 48	\$47,010 13 9,748 70	\$1,028,124 94 2,085 59	\$155,154,712 13 2,151,482 83	\$13,599 50 2,421 91	\$25,398 74 37 48	\$10,308,428 59 129,337 39	\$30,991,663 01 399,729 62 561 350 90
Accounts receivable Other current assets Investments	1,178 67		30,736 37 4,950 00 10,074 25	4,238,859 90 83,006 17 5,474,606 70	2,112 83		273,797 65 4,800 38 15,050 00	1,517,786 63
Treasury securities. Working assets. Prepaid expenses.	3,347 10	1.197 84 146 52	24,766 01 200 56	17,341,300 00 11,818,477 16 34,624 22		434,153 00 222 25	688,000 00 415,285 41 5,269 17	660,525 00 1,782,017 55 20,087 73
3			267 37	6,619,139 43			231,241 09	10,840,985 24
Totals.	\$45,907 47	\$58,103 19	\$1,101,206 09	\$213,725,554 72	\$18,134 24	\$517,753 31	\$12,945,418 64	\$49,505,461 49
Capital stock. Funded debt.	\$20,000 00	\$48,400 00	\$492,000 00 358,000 00	\$67,689,088 00 119,937,000 00	\$2,000 00	\$500,000 00	\$4.442,300 00 6,782,000 00	\$18,740,200 00 21,088,000 00
Associated Accounts payable. Accounts payable. Interest and taxes accrued.	4,050 00 8,677 11	6,342 54	10,000 00 20,034 20 4,391 87	196,826 82 3,475,075 34 2,921,745 33		15,734 36 2,018 95	337,169 07 321,360 66 229,251 71	2,258,997 18 2,007,033 89 429,805 08
Attentives Appreciation of fixed capital Appreciation of fixed capital Mischianous Mischianous Corporate aurulus	6,475 50 6,475 50 331 75	1,675 93		13,045,901 64 559,994 27 5,439,923 32	6,457 78 2 74 9,673 72			
Totals	\$45,907 47	\$58,103 19	\$1,101,205 09	\$213,725,554 72	\$18,134 24	\$517,753 31	\$12,945,418 64	\$49,506,461 49

Includes water and telephone operations.
Includes pas, water, railway and miscellaneous operations.
Includes [1261,400] installments on stock subscriptions,
includes gas operations.
Includes gas and water operations.

ABSTRACT OF BALANCE SHEETING OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920. TABLE NO. 1—Continued.

	Santa Barbara Electric Company	Senta Crus County Utilities	Snow Mountain Water and Power Company	Southern California Edison Company ¹	The Southern Sierras Power Company	Surprise Valley Electric Light and Power Company	The Truckee Electric Light and Power Company	Tuolumne County Electric Power and Light Company
Asset. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$956,720 37 683,636 87	\$81,629 51 68,304 47	\$5,324,641 59 138,060 43	\$21,536,860 04 61,604,891 47	\$3,081,788 49 4,343,765 74	\$15,969 95 3,466 14	\$18,945 00 3,323 23	\$43,182 42 14,458 29
	\$1,640,387 24 17,620 28 172,406 10 5,000 00	\$149,983 98 316 50 2,137 55 203 00	\$5.462,709.03 11,389.63 21,474.75 978,000.00	\$83,141,751 51 966,769 31 37,290 29 3,989,966 56 3,473,537 69 3,473,537 69	\$7,425,534 23 189,519 45 18,191 41 1,109,376 00 123 97 431,144 18	\$19,436 09 1,635 72 404 70 9,600 00	\$22,268 23 702 60 1,000 00	557,040 71 1,894 81 5,714 92 5,647 05
Irrepara expenses Unamortised dissount on securities and expenses. Asymptomics Corporate deficit. Totals	86,245 14 45,411 71 \$2,001,598 45	\$152,591 03	185,722 73 1,101,060 10 141,635 75 \$7,902,044 97	4,400,330 74 22,449,359 49 8122,139,204 68	5,595,027 70 692,020 88 815,465,878 44	\$31,888 (02	\$24,970 92	962,073 30
Liabilities. Capital stock. Punded debt. Americanent. Notes payable. Licenst payable. Accounts payable. Regerves. License and axes socued. Regerves. License invested since December 31, 1912, in	\$800,900 00 760,700 00 268,000 00 20,367 26 8,633 34 116,964 79	\$57,000 00 \$6,000 00 4,635 10 708 78 1,600 00	\$6,500,000 00 1,162,000 00 23,805 33 225,960 13	\$35,780,972 14 63,064,000 00 7,391,682 74 3,822,461 82 1,884,189 54 7,793,611 90	\$5,000,000 00 6,078,500 00 19,000 00 3,639,128 12 57,466 39 397,167 83	\$25,000 00 1,163 93 1,163 93 1,112 77	00 000'018	\$1,000,000 00 4,815 87 15,106 08
fixed capital Appreciation of fixed capital Miscellaneous Corporate surplus	29,053 06	19,158 13 19,489 06		1,152,108 37 1,260,298 17	81,154 73 193,460 97	3,466 14	450 00 14,520 92	3.680 16
Totals	\$2,001,598 45	\$152,591 03	\$7,902,044 97	\$122,139,204 68	\$15,465,878 44	\$31,888 02	\$24,970 92	\$1,023,602 06

'Includes water operations. Includes \$79,700.14 installments on stock subscription. Includes \$1,150,000 Shaver Lake Bond Guarantee.

TABLE NO. 1-Concluded.

ABSTRACT OF BALANCE SHEETS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	United Light, Fuel and Power Company	Universal Electric and Gas Company	Vacaville Water and Power Company ¹	Vallejo Electric Light and Power Company	Weaverville Electric Company	Western States Gas and Electric Company ²	Total
Asset. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$47,792 22 38,287 38	\$1,229,885 00 1,261,211 18	\$73,294 00	\$136,908 54 163,036 34	\$14,554 41 84 00	3,756,548 65	\$253,240,875 86 162,138,291 02
Total fixed capital Cash and deposits Note receivable. Accounts receivable. Investments assets Investments. Treasury securities Prepaid expenses Machine and expenses Miscellanceus Corporate discount on securities and expenses.	\$86,079 60 3.391 42 12,472 29 285 63 130,000 00 116 66 759 06 8,021 81	\$2,491,096 18 2,000 00 77,040 45 32,459 13 36,416 20 4,390 27 4,270,748 09 6,318 25	\$73.294 00 1,144 03 1,287 34 6,000 00 1,864 89 4,004 49	\$290,044 88 885 94 14 75 36,213 61 6,009 82 13,675 75 26,009 34 26,009 34 24,2 20	\$14,638 41 324 67 5,000 00	\$13,096,556 62 105,664 92 290,567 42 23 00 1,923,600 00 1,923,600 00 1,823,600 00 1,823,600 00 1,823,600 00 1,827,169 66 51,429 80	\$415,370,166,88 5,899,301,27 5,396,019,52 17,116,138,91 12,67,313,51 19,19,922,83 1,161,978,72 1,161,978,72 5,949,64 1,292,684,46
Totals	\$241,106 47	\$8,934,959 56	\$88,404 75	\$382,164 29	\$19,963 08	\$16,466,467 76	\$607,763,089 78
Capital stock Punded debt Assessment Assessment Accounts payable. Accounts payable. Interest and taxes accrued Incerves Income invested since December 31, 1912, in fixed capital Miscellaneous Corporate surplus Totals	\$207,000 00 10,942 34 980 64 22,183 49 \$2,183 49	25.000,000 00 2,500,000 00 762,194 50 782,194 50 283,746 67 252,134 16 252,134 16 88,934,959 56	\$75,000 00 1,500 00 1,52 25 1,788 00 10,064 50	\$100,000 00 13,000 00 47,658 22 25,885 28 76,297 62 44,139 01 75,183 46 \$882,164 29	\$15,000 00 4,963 08 \$10,963 08	\$6.216,500 00 8,629,500 00 456,000 88 173,111 39 431,627 14 45,708 25 177,210 10	\$224,150,000 51 \$87,975,100 00 14,725,472 00 21,172,472 00 21,172,472 00 20,472,747 98 278,582 30 278,582 30 2083,044 22 3,721,036 95 14,855,427 06

Includes water operations.

Includes gas and water operations.

Includes 57.834.527.0 plant and framehies account.

Includes 57.834.527.0 plant and framehies account.

Includes bonds redeemed of \$235.000 and bonds deposited as collateral on notes of \$1,398,000.

Includes \$79,000 stock in irreasury.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920

	Alturas Electric Power Company	Amador Electric Light and Power Company	Bay Point Light and Power Company	California Oregon Power Company ¹	California Telephone and Light Company	Coast Counties Gas and Electric Company	Coast Valleys Gas and Electric Company	California Electric Generating Company ⁶
Operating revenue.	\$17,011 04 10,389 27	\$41,229 41 31,581 58	\$26,893 29 23,021 95	\$896,395 21 481,073 35	\$176,238 33 120,025 48	\$459,735 22 300,595 07	\$430,961 85 320,343 60	\$18,774 58
Net operating revenue. Net operating loss. Nonoperating revenue.	\$6,621 77	\$9,647 83	\$3,871.34	\$415,321 86 4,870 19	\$56,212 85 820 13	\$159,140 15 3,577 65	\$110,618 25 3,280 20	\$18,774 58 248,405 74
Gross corporate income	\$6,621 77	\$10,552 86	\$3,871.34	\$420,192 05	\$67,032 98	\$162,717 80	\$113,898 45	\$229,631 16
Deductions. Nonoperating revenue deductions. Interest accurate on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.	\$3,660 00 931 88 395 01	\$324 70 3,600 00 555 75		811 52 364,027 61 29,993 72 7,051 86	22,637 90 391 07 1,751 03	\$311 95 81,560 00 615 06 3,450 70 6,019 86	\$158 06 61,501 59 589 28 1,752 44	\$48,649 99
Total deductions	\$4,986 89	\$4,480 45		\$401,084 71	\$24,846 33	\$91,957 56	\$64,001 36	\$48,649 99
Net corporate income for year	\$1,634 88	\$6,072 41	\$3,871 34	\$19,107 34	\$32,186 65	\$70,760 24	\$49,897 09	\$180,981 17
Dividends. Miscellameous additions to surplus. Miscellameous additions from surplus Surplus on December 31, 1919. Befint on December 31, 1920. Surplus on December 31, 1920.	\$725 00 4,855 88 5,180 54 1,234 54	\$5,400 00 100 00 7,328 90 7,901 31	\$500 00 3,516 96 387 41 24f 80	\$27,569 46 77,892 10 801,237 82 702,453 12	*\$10,152.78 756.33 80,447.62 122,031.73	\$0.832 14 *10,715 75 92,942 24 164,486 09	*\$21,019 21 16,661 73 177,347 46 231,612 03	\$150,000 00 1,815 56 240,441 38 269,606 99

Includes Oregon business:
Includes when rate loss of \$6,190.72.
Includes when rate loss of \$6,190.72.
Includes relephone not revenue of \$10,102.78.
Includes gas and revenue of \$5,240.23 and water not revenue of \$1,562.94.
*Include gas not revenue of \$3,540.23 and water not revenue of \$1,562.94.
*Lacaced to Great Western Power Company of California.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Del Monte Light and Power Company	Fontana Power Company	Fort Bragg Electric Company	Great Western Power Company of California	Holton Power Company	Lamen Electric Company	Lompoc Light and Power Company	Los Angeles Gas and Electric Corporation
Operating revenue.	\$10,166 79 7,980 32	\$60,956 21 38,813 97	\$40,383 24 38,720 44	\$5,865,702 98 2,966,076 82	\$664,064 02 532,781 00	\$23,453 36 17,512 13	\$20,141 70 16,373 56	\$2,135,655 83 1,620,590 95
Net operating revenue. Net operating loss. Nonoperating revenue.	\$2,186 47	\$22,142 24 9 26	\$1,662.80	\$2,899,626 16 679,067 75	\$131,283 02	\$5,941 23 106 25	\$3,768 14	\$ 515,064 88
Gross corporate income	\$2,186 47	\$22,151 50	\$3,355 41	\$3,578,683 91	\$160,264 11	86,047 48	\$3,768 14	\$515,064 88
Defactions. Nonoperating revenue deductions. Inferest accrued on funded debt. Other interest deductions. Rent deductions. Miscellancous deductions.		\$21,000 00 311 50	\$874 80 1,986 83 57 85	\$26,566 39 1,901,197 06 97,048 07 270,563 43 124,150 29	\$22,553 72 58,475 16 40,068 27 47 64 906 41	\$7 95 1,329 96 26 45	\$1,259 66 19 82	
Total deductions		\$21,311 50	. \$2,918 98	\$2,419,525 24	\$122,050 20	\$1,364 36	\$1,279 48	
Net corporate income for year	\$2,186 47	\$840 00	\$436 43	\$1,159,158 67	\$38,213 91	\$4,683 12	\$2,488 66	\$515,064 88
Dividends. Miscellancous additions to surplus Miscellancous additions from surplus Surplus on December 31, 1919. Burful on December 31, 1919. Surplus on December 31, 1920. Deficit on December 31, 1920.	6	206 00 361 40 801 01 801 01	\$25 00 205 63 8,268 02 8,623 82	\$598,671,54 207,145,63 96,145,83 3,451,189,21 4,123,676,14	\$4,494.26 31,024.56 162,168.54 140,479.92	\$4,250 00 48 00 13,634 72 14,019 84	\$11,240 74 8,752 06	1\$615,004.88

Transferred to gas table.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Mendocino Electric Light and Power Company	Middle Yubs Hydro-electric Power Company	Midland Counties Public Service Corporation	Mountain Light and Water Company ²	Mt. Whitney Power and Electric Company	Mount Shasta Power Corporation	Napa Valley Electric Company
Operating revenue Operating expenses	\$7,656 85 3,931 31	\$34,180 61 26,560 84	\$613,613 98 470,336 10	\$635 23 447 83	\$690,410 93 428,109 01	\$6,744 02 7,040 47	\$38,046 03 28,540 83
Net operating revenue Net operating loss. Nonoperating revenue.	\$3,725 54	\$7,619 77	\$143,277 88 22,940 62	\$187 40	\$262,301 92 1,319 37	\$296 45 2,398 46	\$9,506 20
Gross corporate income Gross corporate loss	\$3,725 54	\$7,619 77	\$166,218 50	\$187 40	\$263,621 29	\$2,102 01	\$9,506 10
Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Reat deductions. Mare deductions. Miscellancous deductions.		\$6,707 44	\$45,596 00 56,305 16 2,356 68		\$302 74 102,990 00 47,191 67 1 00 8,354 94		\$2,400 00 \$70 00
Total deductions		\$6,707 44	\$104,257 84		\$158.840 35		\$2,970 00
Net corporate income for year. Net corporate loss for year.	\$3,725 54	\$912 33	\$61,960 66	\$187 40	\$104,780 94	\$2,102 01	\$6,536 10
Dividends additions to enrulus. Miscellaneous additions to enrulus. Miscellaneous deductions from surplus Surplus on December 31, 1919. Surplus on December 31, 1919. Surplus on December 31, 1920.	\$3,000 00 \$8,5 23,183 29 23,849 98	\$170,401 90 169,489 57	4\$35,631 38 51,336 01 25,006 73	\$187.40	\$2,060 00 590,197 53 697,038 47	#2,102 01	922,646 92 19,076 96 23,966 13

*Includes gas not lose of \$2.517.07 and water not lose of \$1,600.24 Shold to Senta Cruz County Utilities, May 1, 1920.

"Transferred to water table. Scion Company, June 30, 1920. Goan not lose.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Needles Gas and Electric Company	Novato Utilities Company	Ojai Power Company	Ontario Power Company	Pacific Gas and Electric Company	Pinole Light and Power Company	Plumas Light and Power Company	San Diego Consolidated Gas and Electrio Company
Operating revenue	\$32,386 28 29,861 46	\$6,858 90 4,326 07	\$24,491 04 19,756 66	\$204,277 04 124,599 54	\$22,764,492 79 15,359,288 37	\$13,580 60 10,588 97	\$4,028 56 4,249 52	\$1,518,361 48 996,393 72
Net operating revenue Net operating loss. Nonoperating revenue.	\$2,523 82	\$2,532 83 304 58	\$4,734 38 60 00	879,677 50 1.726 61	\$7,405,204 42 910,677 03	\$2,991 63 19 24	\$220 96 212 59	\$521,967 76
Gross corporate income	\$2,523 82	\$2,837 41	\$4,794 38	\$81,404 11	\$8,315,881 45	\$3,010 87	\$8 37	\$521,967 76
Detactions Nonoperating revenue deductions Interest accuued on funded debt. Other interest deductions. Miscellaneous deductions.	\$4,200 00 1,048 02	\$240 25 24 09	817 19	\$19,670 00 770 77	\$27,371 41 4,900,109 07 20,326 64 932,951 73 405,537 64	\$144 65	81. 4.8	\$314,860 86 *19,080 35 42,320 13
Total deductions	\$5,248 02	\$264 34	\$17 19	\$20,584 91	\$6,286,296 49	\$144 65	\$14 48	\$338,100 63
Net corporate income for year	\$2,724.20	\$2,573 07	\$4,777 19	\$60,819.20	\$2,029,584 96	\$2,866 22	\$22 85	\$183.867 13
Dividenda additions to surplus Miscellaneous additions to surplus Mascellaneous additions from arrplus Burplus on December 31, 1919 Deficit on December 31, 1920 Deficit on December 31, 1920.	183,831 74 23,981 81 11,748 11 8,873 84	\$50 00 \$2,789 54 \$08 22 331 75	\$2,420 00 4319 54 8,000 00 7,007 99 1,684 72	\$28,362 87 42 50 37 30 108,875 52 141,337 06	\$3,478,778 88 •2,127,575 40 28,874 89 4,790,416 73 5,439,923 32	\$6,807 50 9,673 72	\$36,822 80 36,846 66	\$376.309 36 1164,967 23 3,525 00 50,866 41 60,866 41

Uncludes telephone net income of \$900.63.

Gias met loss.

Tinclede water net loss of \$191.51 and telephone net loss of \$378.79.

Water net revenue.

The blindles gas net revenue of \$1,732,212.22 and water net revenue of \$158,161.40.

Chedit item.

TABLE NO. 2—Continued.

**ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	San Joaquin Light and Power Corporation	Santa Barbara Electric Company	Santa Crus County Utilities	Snow Mountain Water and Power Company	Southern California Edison Company	The Southern Sierras Power Company	Surprise Valley Electric Light and Power Company	The Truckee Electric Light and Power Company
Operating revenue.	\$3,926,512 99 2,090,336 03	\$398,003 33 305,164 74	\$4,387 18 5,023 27	\$119,937 88 72,034 99	\$13,211,554 88 8,349,916 50	\$1,861,735 13 724,927 47	\$5,249 86 3,581 93	\$7,162 10 7,029 35
Net operating revenue. Net operating loss. Nonoperating revenue.	\$1,836,176 96 123,521 41	\$92.838 59 11,238 96	\$636 09 261 61	\$47,902 89	\$4,861,638 38 1,554,879 12	\$1,136,807 66 13,982 66	\$1,667 93	\$132 75
Gross corporate income	\$1,969,698 37	\$104,077 55	\$374.48	\$47,902 89	\$6,416,517 50	\$1,150,790 32	\$1,667 93	\$132 75
Deductions. Nonoperating revenue deductions. Interest accured on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.	\$333 38 763,614 00 161,132 32 71,103 06	\$123 04 38,285 00 13,284 40 188 29 5,107 08	\$1,818 75 120 00 50 80	\$738 00 57,600 00 1,205 70	\$153,978 00 3,352,761 96 468,668 94 57,170 74 238,102 23	\$75 09 305,295 42 180,444 58 595,889 60 28,563 57	90 973	00 528
Total deductions	\$986,182 76	\$56,987 81	\$1,989 55	\$59,543 70	\$3,343,443 99	\$1,110,268 26	\$25 00	
Net corporate income for year	\$973,515 61	\$47,089 74	\$2,364 03	\$ 11,640 81	\$3,073,073 51	\$40,522 06	\$1,642.93	\$132 76
Dividends. Miscellaneous additions to surplus. Miscellaneous deductions from surplus Surplus on December 31, 1919	\$433,995 71 1344,802 02 38,916 82 868,930 48	\$40,036 00 4.971 82 26,971 14	157,307 80 2,956 93 17,502 21	70 700 0613	\$2,202,887 66 6,699 51 4197,147 57 580,560 38	\$125,000 00 15,417 58 47,040 50 309,561 83	\$851 29 261 87	450 00 450 00 14,388 17
Surplus on December 31, 1920 Deficit on December 31, 1920	1,714,335 58	29,063 06	19,489 06	141,635 75	1,260,298 17	193,460 97	1,053 51	14,520 92

Includes gas not revenue of \$73,375.35 and water not revenue of \$9,592.51.
Theiludes water not revenue of \$906.35.
\$7.cell icim.
Includes water not loss of \$1,278.13.

TABLE NO. 2—Concluded.

	Tuckume County Electric Power and Light Company	United Light, Fuel and Power Company	Universal Electric and Gas	Vacaville Water and Power Company	Vallejo Electric Light and Power Company	Weaverville Electric Company	Western States Gas and Electric Company	Total
Operating revenue. Operating expenses	\$39,296 40 37,891 06	\$89,716 06 70,420 59	\$647,781 19 567,019 51	\$24,393 57 15,316 95	\$193,059 29 139,022 39	\$4,030 06 2,854 35	\$1,739,074 92 1,141,089 37	\$59,100,628 66 37.590,313 29
Net operating revenue	\$1,407 32	\$19,295 47		\$9,076 62		\$1,175 70	\$597,985 55	
Nonoperating revenue	81,407 32	\$21,626 82	\$201,081 29	\$9,316 17	2,781 64	\$1,175 70	\$597,985 55	3,741,681 89 \$25,251,997 25
Deductions. Nonoperating revenue deductions. Interest accused on funded debt. Other interest deductions. Missellancous deductions.	148 83 448	\$69 19 71 70 55 49	\$2,566 62 125,000 00 2,209 17 875 80	\$108 58 193 47	\$48 10 1,042 82 600 00		\$372,962 83 18,425 33 54,523 19	\$235,536 99 12,974,337 99 196,374 96 1,860,870 90 1,002,007 49
Total deductions	\$44.58	\$196 38	\$130,661 59	\$299 06	\$1,690 92		\$445,901 35	\$16,269,128 33
Net corporate income for year	\$1,362 74	\$21,429 44	\$71,191 38	\$9,017 12	\$65,107 62	\$1,175 70	\$152,084 20	\$8,982,868 92
Dividends Miscellancous additions to surplus Miscellancous deductions from surplus Surplus on December 31, 1919	\$31 62 2,349 04	\$41,400 00 189 64 8,094 26 19,853 37	244 48 71,235 86	\$3,600 00 11,726 84 2,910 54	\$20,000 00 \$43 69 12,932 34 52,464 49	\$600 00 4,687 38	\$241,263 05 -1144,507 56 -2,396 15 124,277 54	\$7,768,987 27 3,139,699 48 1,150,134 69 10,358,976 45
Surplus on December 31, 1920	3,680 16	8,021 81		10,054 50	75,183 46	4,963 08	177,210 10	13,562,422 89

Water net revenue.

	Alturas Electrio Power Company	Amador Electric Light and Power Company	Bay Point Light and Power Company	California Oragon Power Company	California Telephone and Light Company	Coast Counties Gas and Electric Company	Coast Valleys o Gas and Electric Company	California Electric Generating Company ¹
Municipal street lighting—are. Municipal street lighting—are. Municipal lighting—misordescent. Municipal lighting—misorlancous. Municipal logiting—misorlancous. Commercial lighting—material strate. Commercial lighting—metered rate. Commercial lighting—metered rate. Railway power.	\$1,016 94 1,147 25 1,147 25 1,550 92 517 07 8,685 58 8,685 58 2,786 40 2,786 40	24,424 24,424 27,426 27,426 27,426 27,526 28,527 27,626 27,526 28,527 27,626	91,599 42 94 11 16,742 30 8,457 46	23.081 21.081 21.08 22.182 23.082 27 23.082 27 26.682 28 26.682 28	83.564 08 46.16 1,180 10 1,184 87 106,415 43 82,831 40		\$4,362 66 9,486 92 1,684 85 1,844 85 1,87 73 26 77 26 30 26 37 64 86 8,061 66	
Rent of meters. Benddom sevice. Benddom sevice. Miscellancous electric revenue. Total operating revenue.	\$17,011 94	840,514 60	\$26,803 29		55 50 56 50 88 10 \$175,431 88	22 40 22 40 24 40 24 40 25 75	86 898'6278	
Other Operating Research Electric appliances Electric merchanics and jobbing revause. Siles of hy-products.		\$714 81		\$4,681 39	\$806.45	\$11 00 673 4 7	\$1,092 87	
Total other operating revenue Total revenue	\$17,011 04	\$714 81	\$26,893 29	\$4,681 39 \$896,396 21	\$176,288 33	\$684 47 \$459,735 22	\$1,092 87	

¹No revenue. Leased to Great Western Power Company of California. Includes Oregon business.

TABLE NO. 3—Continued.

ABSTRACT OF OPERATING REVENUES OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Del Monte Light and Power Company	Fontans Power Company	Fort Bragg Electric Company	Great Western Power Company of California	Holton Power Company	Lamen Electric Company	Lompoo Light and Power Company	Los Angeles Gas and Electric Corporation
Operating Resenates. Municipal street lighting—are. Municipal street lighting—incandescent. Municipal lighting—miscellancous. Municipal Dower	,;;;		81,922 40	\$1,408 50 21,703 59 463 84 58,284 19	\$16,230 07 17,163 38	\$724 00	\$2,363 47	\$215,025 28 30,173 59 4,913 99 839 63
etered rate rate	\$5,161 51 5,005 28		17,848 12 4,444 00 15,955 83	7,942 22 1,706,794 15 19,735 53 3.128,520 18	270.360 37	2,562 40 17,292 70 1,579 15 1,294 65	13,564 52	1,483,598 88
1111		\$60,956 21		280,245 57 158,758 08 398 43 7,773 42	32,744 51			9,389 94 4,378 20 2,132 94
Joint electric rent revenue				20,340 77				365 00
Total operating revenue	\$10,166 79	\$60,956 21	\$40,170 35	\$5,411,368 47	\$661,822 01	\$23,452 90	\$19,541 32	\$2,124,805 26
Other Operating Rewnue Rent of electric appliances Electric merchandise and jobbing revenue. Sale of by-products. Steam sales revenue.			\$212 89	\$56 15 1,871 79 160,181 34 292,225 23	\$2,242 01	\$0.46	\$600 38	\$10,850 57
Total other operating revenue			\$212 89	\$454,334 51	\$2,242 01	\$0.46	\$600 38	\$10,850 57
Total revenue	\$10,166 79	\$60,956 21	\$40,383 24	\$5,865,702 98	\$664,064 02	\$23,453 36	\$20,141 70	\$2,135,655 83

TABLE NO. 3—Continued.

ABSTRACT OF OPERATING REVENUES OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Mendocino Electric Light	Middle Yubs Hydro-electric Power	Midland Counties Public Service	Mountain Light and Water	Mt. Whitney Power and Electric	Mt. Shasta Power	Napa Valley Electric	Needles Gas and Electric	Novato Utilities Company
	Сопрыя	Сопрви	Corporation	Company	Company	Corporation	Company	Company	
Operating Revenues.					88.404.90				\$702 00
Municipal street lighting—incandescent Municipal lighting—miscellaneous			\$8,038 31 1,064 91		3,406 90	20 00	\$2,120 75		
Municipal power Commercial lighting—flat rate									54 15
Commercial lighting—metered rate	\$2,940 60	\$1.597 56	198,836 34	\$635 23	142,751 61	753	19,604 01	\$32,385 28	2,678 50
Commercial power—metered rate		31,435 90					7,116 18		2,273 92
Kallway power Other electric cornorations			4,274 50				5.444 88		
Rent of meters.					154 00				
Joint electric rent revenue									
Miscellaneous electric revenue.	4,716 25				156 48	82 79	761 79		26 44
Total operating revenue	\$7,656 85	\$33,033 46	\$611.640 82	\$635 23	\$689.191 25	\$6,589 38	\$35,047 61	\$32,385 28	\$5 946 31
Other Operating Revenue. Rent of electric appliances			1825 00		848		97 900 04		62
Sale of by products. Steam sales revenue		01 /41,16	07 088.		1,10 18	\$0 \$0T e	75 066,76		80 918 9
Total other operating revenue		\$1.147.15	\$1 973 16		\$1.219 68	\$154.64	\$2 008 42		\$912.59
Total revenue	\$7,656 85	£34 ,180 61	\$613,613 98	\$635 23	\$600,410 93	\$6,744 02	\$38,046 03	\$32,385 28	\$6,858 90

1Debit item. Pold to Southern California Edison Company, June 30, 1920. Pold to Santa Crus County Utilities, May 1, 1920.

TABLE NO. 3—Continued.

ABSTRACT OF OPERATING RE	VENUES OF E	LECTRIC COR	TING REVENUES OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31,	ERATING IN	CALIFORNIA	DURING THE	EAR ENDING	DECEMBER 8	1, 1920.
-	Ojai Power Company	Ontario Power Company	Pacific Gas and Electric Company	Finole Light and Power Company	Plumas Light and Power Company	San Diego Consolidated Gas and Electric Company	San Joaquin Light and Power Corporation	Santa Barbara Electric Company	Santa Crus County Utilities
Operating Beneaue. Municipal street lighting—are. Municipal street lighting—incandescent. Municipal lighting—miscellancous. Municipal lighting—miscellancous.		84,989 16	\$279,225 07 518,134 16 99,996 62 129,663 32	81,860 00		\$63.488 00 11,763 43 51,398 30	243,641 19 20,147 24 32,677 97 37,345 66	\$15.588 95 2,748 78 5,449 03 11,100 90	
Commercial lighting—metered rate. Commercial power—flat rate.	\$6,876 27	71,171 59		11,046 19	2,640 04		1,132,215 96		3,984 76
Commercial power—metered rate. Railway power Other electric corporations.	17,614 77	29,232 28 66,162 41 4,270 80		675 41	913 %	396,733 61 766 97	2,014,701 25 38,060 63 517,708 04	105,232,28	
Atent of meters Breakdown service. Joint electric rent revenue. Miscellaneous electric revenue.		1,374 50	3,573 83					3,136 90	
Total operating revenue	\$24,491 04	\$201,117 41	\$201,117 41 \$22,409,100 68	\$13,580 60	\$4,028 56	\$1,495,409 91	\$3,967,528 13	\$390,367 22	\$4,387 18
Other Operating Revenue. Rent of electric appliances. Electric merchandise and jobbing revenue. Salle of by-products. Steam sales revenue.		\$911 83 2,247 80	\$4,386 61 851.005 50			\$1,174 04 5,162 32 1,637 00 14,978 21	\$18,989 86	9442 18 7,193 93	
Total other operating revenue	•	\$3,159 63	\$\$65,392 11			\$22,961 57	\$18,989 86	\$7,636 11	
Total revenue	\$34,401 O4	\$204,277 04	\$22,764,492 79	\$13,680 60	\$4,028 56	\$1,518,361 48	\$3,026,512 90	£398,003 33	84,387 18

Show Southern The Southern Surprise Valley The Truckee Tucknee Tucknee	Snow Mountain Water and Power Company	Southern California Edison Company	The Southern Sierras Power Company	Surprise Valley Electric Light and Power Company	The Truckee Electric Light and Power Company	Tuckumbe County Electric Power and Light Company	United Light, Fuel and Power Company
Municipal street lighting—are Municipal street lighting—are Municipal lighting—insendescent. Municipal power Commercial power Commercial lighting—flat rate Commercial lighting—flat rate Commercial lighting—flat rate Commercial lighting—flat rate		\$96,813 41 278,477 58 39,867 28 245,988 24 5,921 84 3,197,065 51	\$2,546 30 11,827 75 36,397 57	\$530 10 38 00 3,377 40	67,162 10	\$1,344 94 24,810 76	83,041 49 306 84 86 39 33,738 58
Commercial power—metered rate. All way power Other electric corporations Rent of meters. Amit electric part researce.	\$119,638 07	5,402,647,46 2,417,504,27 1,464,689,70 162,14	1,096,772 21 498,664 84 18,240 82	795 47			3,464 01
Miscellaneous electric revenue. Total operating revenue	\$119,638 07	4,721 07 813,159,561 04	\$1,857,472 61	\$4,738 97	\$7,162 10	\$26,155 70	46 80
Rent of electric appliances Electric appliances Electric merchandise and jobbing revause Sale of by-products Sale of by-products	\$21 96 277 86	\$7,835 85 44,157 99	\$189 25 4,073 27	\$510 89		\$13,142 70	\$49,031 948
Total other operating revenue	\$299 81	\$51,993 84	\$4,262 52	\$610 89		\$13,142 70	\$49,031 95
Total revenue	\$119,937 88	\$13,211,554 88	\$1,861,735 13	\$5,249 86	\$7,162 10	\$39,298 40	\$89,716 06

TABLE NO. 3—Concluded

ABSTRACT OF OPERATING REVENUES OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 3: 1920.

Total	\$755.333 06 1,112,903 08 210,231 48 622,397 08 19,612 93 19,612 93 19,612 93 2,483,406 31 4,511,239 10 64,739 85 23,538 83 1,090,408 88	\$58,061,364 07	\$14,119 58 149,064 18 164,527 78 721,563 04	\$1,049,264 58	\$59,100,628 66
Western States Gas and Electric Company	\$56,243 85 28,569 14 10,199 34 7784,335 85 83,259 29 1,375 00 4,689 30	\$1,738,208 35	\$682 79 183 78	\$866 57	\$1,739,074 92
Weaverville Electric Company	00 9 1 90 782 00 008 58	\$4,030 06			\$4,030 06
Vallejo Electric Light and Power Company	811,830 12,006,659 1,006,659 1,435,640 137,007 20,600,90	\$174,127 86	\$18,911 43	\$18,911 43	\$193,039 29
Vacaville Water and Power Company	\$1,478 66 40 00 13,336 19 6,440 13	\$21,284 96	\$3,108 61	\$3,108 61	\$24,393 57
Universal Electric and Gas Company	\$426,222 36 \$406,178 30	\$633,400 66	\$68 38 14,312 15	\$14,380 53	8647,781 19
Universal Vacaville Vallejo Western Western Western Western Western Shates Gas Shorts Company Company	Municipal street lighting—are. Municipal street lighting—are. Municipal lighting—incandescent Municipal lighting—miscellancous Commercial lighting—are rate Commercial lighting—metered rate Commercial power—flat rate Commercial power—flat rate Commercial power—metered rate Main way power Bast of meters Brast for meters Brast for meters Brast control service Miscellancous electric revenue.	Total operating revenue.	Otlar Operating Resease. Electric merchandise and jobbing revenue. Sale of ty-producte. Steam sales revenue.	Total other operating revenue	Total revenue.

TABLE NO. 4.

ABSTRACT OF OPERATING EXPENSES CLASS "A" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	California- Oregon Power Company ¹	Coast Counties Gas and Electric Company	Coast Valleys Gas and Electric Company	Great Western Power Company of California	Holton Power Company	Los Angeles Gas and Electric Corporation	Midland Counties Public Service Corporation
Superintendence, Production Expenses, Mater collection labor and expense, Water for hydraulic power. Steam generation labor. Steam generation labor. Steam generation supplies	\$3,413 58 915 18 1,917 28	\$1,673 02 2,404 55 599 18 1,564 88	\$661 09 5,332 66 41,114 32 3,193 71	\$33,848 38 16,667 62 56,182 11 704,478 72 12,348 86	\$650 40 304 61 1,226 76 16 67	\$16,819 81 23,177 35 647,487 18 10,894 50	
Producer usu labor. Fuel for gas. Fuel for gas. Poulous a supplies Power gas from other sources. Electric plant labor. Electric plant labor. Electric plant labor.			5,737 88 1,649 26		89 40 86 71 38 60 334 48 703 71	41.989 88 4.563 98 189 38	A7 621 7102
General thico and supplies Repairs to chams, water conduits and penatocia: Repairs to bower plant buildings and general structures Repairs to bydraulic power plant equipment. Repairs to builers, furnaces and accessories Repairs to steam power plant equipment. Repairs to steam power plant and accessories.	2,515 54 4,811 05 2,764 48 2,765 67	114 94 114 94 120 60 46 88 360 06 1,094 83		15,859 58 1,238 77 10,403 10 6,135 74 28,436 52 72,065 77	4 8 98 71		
Repairs to gas power plant equipment. Repairs to miscellaneous production equipment. Total production expenses	\$50,013 61	3,062 36	127 06	\$1,038,665 55	6,813 83 7 18 \$352,181 49	1,030 38	\$307,152 75
Superintendence. Transmission Repense. Inspecting and partolling. Subsets tion labor. Substation supplies and expenses. General abor and supplies. Repairs to overhead transmission system.	\$696 15 16,594 01 2,129 56 2,139 56 3,865 03 13,837 53	\$1,370 23 \$1,51 80 \$4,553 77 768 35 9,978 00	\$1,216 04 576 14 2,892 16 131 90 4,077 08	87,921 88 16,751 49 68,855 06 4,631 28 13,164 11 13,328 69			\$727 49 1,674 21 960 96 36 68 526 68 978 54
Repairs to underground transmission system. Repairs to substation buildings and general structures. Repairs to substation equipment. Repairs to miscellaneous transmission equipment.	241 12 1,829 87 190 95	270 07 466 12 18 88	1,533 61 56 27	8,139 48 4,873 92 258 48			21 87 558 66 71 17
Total transmission expenses	\$39,471 56	\$17,567 22	\$10,484 15	\$137,924 89			\$6,521 47

¹Includes Oregon business. *Credit item.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Mt. Whitney Power and Electric Company ¹	Ontario Power Company	Pacific Gas and Electric Company	San Diego Consolidated Gas and Electric Company	San Josquin Light and Power Corporation	Santa Barbara Electric Company	Snow Mountain Water and Power Company
Production Expenses. Superintendence. Water collection labor and expense.	\$3,285 63 10,342 79	\$274 66	\$57,392 77 158,016 49	\$7,439 19		\$417 10	\$800 00 2,261 26
Water for bydraule power Weam generation labor. Five for steam labor. Steam generator supplies. Steam generator supplies.	4,802,42 87,157,12 239,56		330,253 14 4,550,335 48 42,919 81	18,700 67 519,439 59 11,279 59	56,218 00 399,185 00 5,298 99	1,182 35 14,785 15 277 85	
Producet gas labor. Fuel for gas. Producer gas supplies. Dones not from other sources.							
Flower gal vol. 10 kms mources Electric plant labor. Electric plant supplies Floatric energy from other sources	11,343 06 710 39 31 440 30	5.551 42 228 70 39 015 60	187,912 23 9,994 43 1 161 578 50	16,578 07 2,391 61 20,042 90	51,597 99 4,981 81 227 290 19	1,383 05 406 54 73	6,800 17 316 73
General labor and supplies Repairs to dams, water conduits and penetocks							134 17
Repairs to power plant buildings and general structures Repairs to bydraulic power plant equipment. Remairs to bydraulic power plant equipment.		142.20		•			142 41
Repairs to steam power plant equipment. Renairs to attent power plant equipment.				8,531 39		22	
Repairs to gas power plant equipment. Repairs to miscellaneous production equipment	611 69		1 82	637 68	564 85		40.12
Total production expenses	\$161,884.86	\$45,469 14	\$7,592,208 56	\$642,233 23	\$857,250 38	\$156,424 30	\$12,202 78

Transmission Expenses.		_	. ;		;		;
Superintendence Impeding and patrolling	1,412 70		100,010 85,010 85,010 85,010		8 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	00 000\$	\$810 38 5,501 26
Substation supplies and expenses.	31 47		8.046 06	\$120 4 6	2,838 68 740 21		92 23
	25.0 27.0 27.0 27.0 27.0		24,963 40	2 171 AR	11,106 19	8 8 87. 8 85.	28 28
				3	298		
			8,362 90 20,862 90	472 01	300 26 3 256 56	78 161	198 84
Repairs to miscellaneous transmission equipment.			12,863 27		2,330 86		3
Total transmission expenses.	\$3,667 25		\$429,416 09	\$3,766 03	\$42,443 71	\$880 14	\$10,563 26
18old to Southern California Edison Company, June 30, 1920.							

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 19%.

,	Southern California Edison Company	The Southern Sierras Power Company	Universal Electric and Gas Company	Vallejo Electric Light. and Power Company	Western States Gas and Electric Company	Total
Superintendence Production Expenses. Water collection labor and expense	\$120,048 50 31,634 42				\$6,740 98 5,890 21	
Water for Aydraule power. Steam generation labor. Fuel for steam generator supplies. Steam ferror of the steam.	2,428,413 27 43,001 79	420 00 5,169 34 69,563 83 680 39	\$19,103 02 44,009 35 2,814 84		12,856 40 60,215 03 3,765 04	2,338 28 655,940 39 9,568,974 68 136,730 60
Producer gas labor. Fuel for gas. Producer gas support		3,264 69				89 40 3,351 40 38 60
Electric plant labor. Electric plant supplies Electric energy from other sources. Coneral labor and sumplies			8,668 02 670 27 279,631 52	\$36,957 56		
Repairs to dams, water conduits and pensionis. Repairs to power plant buildings and general structures. Repairs to bydraulit power plant equipment. Repairs to obliging, furnaces and accessories. Repairs to steam power plant equipment.	16,637 63 19,539 50 46,061 35 102,762 65 85,394 12	2,869 53 3,196 65 7,130 33 5,220 92 5,686 98	1,683 01 1,496 19 2,403 41		28,200 87 634 55 1,528 05 1,523 74 1,300 01	200,011 62 300,027 62 111,341 56 236,234 44 472,812 76 429,248 17
Repairs to gas producers and accessories. Repairs to gas power plant equipment. Repairs to miscellaneous production equipment.	1110,347 42	3,407 45 2,100 61			41 88	
Total production expenses.	\$3,577,743 61	\$184,784 56	\$360,479 63	\$36,957 56	\$596,521 08	\$17,292,966 68
Superintendence Inspecting and partolling Substation labor Substation abor General lator and supplies Regars to overlead transmission system Regars to substation tuildings and general structures. Regars to substation buildings and general structures. Regars to substation buildings and general structures. Regars to substation buildings and general structures.	\$28,794 14 45,654 96 46,652 85 9,874 24 32,755 64 18,589 73 5,919 41	94,086 55 14,990 02 14,990 03 15,321 33 3,819 31 1,471 24 1,471 24 1,440 13 409 13			\$1,887 96 7,452 92 10,226 45 3,894 44 478 65 16,365 20 473 11 4,067 71 653 19	\$78,726 26 229,463 47 229,463 47 31,222 36 89,886 59 220,287 30 289 31 299 58 73,621 99 18,668 58
Total transmission expenses	\$203,819 64	\$59,288 00			\$45,389 63	\$1,010,202 54

*Credit item. Includes credits of \$23,129.76 electric expense transferred—credit and \$97,778.37 production expense transferred—credit. *Credit item.

TABLE NO. 4—Continued.

	California Oregon Power Company ¹	Coast Counties Gas and Electric Company	Coast Valleys Gas and Electrio Company	Great Western Power Company of California	Holton Power Company	Los Angeles Gas and Electric Corporation	Midland Counties Public Service Corporation
Superintendence. Substation labor. Substation labor. Substation labor. Substation supplies and expenses. Substation subjects and expenses.	\$1,608 65 143 62 545 50	\$6,450 40 167 77	\$2,035 88 1,196 13 191 31	\$48,887 37 47,541 66 3,470 70	8,299 77 6,899 90	\$27,769 19 8,480 85 2,255 46	\$4,618 67 5,337 71 1,728 06
Storage battery supplies and expenses Setting and removing transformers and meters Inspecting and parfolling Electric meter operations. Commercial are labor	11,700 77 5,064 26 2,466 82 9 75	1,771 26 301 31 661 88	1,222 82 306 03 30 46 10 27	17,326 16 33,022 93 18,767 76	4,821 16 724 64 1,700 00	14,938 36 20,979 29 8,746 33 559 94	4,466 91 1,683 38 5,363 10
Commercial are supplies and repairs Commercial incundescent lamp installation and renewals. Inspection and repairs of consumers' installations Municipal street are lalor.	2 00 1,111 18 883 44	3,608 30		980 98 17,733 26 145 16	830 36		3,390 25
Municipal street are supplies General labor and supplies Repairs to substation buildings and general structures. Repairs to substation equipment Repairs to overbead distribution system.			497 06 497 06 864 08 2,078 41 2,704 35	550 89 9.397 30 559 95 6.340 46 69,523 80	510 14 261 04 5,724 68 1,865 41		227 08 1,944 46 234 55 1,011 49 4,604 08
Repairs to underground distribution system Repairs to fine transformers and devices. Repairs to electric services. Repairs to electric mears. Repairs to carefric mears. Repairs to carefric mears.	8 59 5.056 67 2,019 10 545 83 1,025 50	1 33 1,160 45 1,540 19 269 06 1,033 12	3,440 55 190 49 622 36 389 14	22,245,35 26,786 66 9,580 52 2,154 33	1,369 94 240 96 391 23 2,108 66	4, 192 77 2, 394 18 10, 086 82 2, 135 16 6,961 62	5,577 49 1,094 53 435 07 567 16
Repairs to commercial are clamps. Repairs to installations on consumers' premises. Repairs to miscellaneous distribution equipment.		4 15 6 32	917 00	7 76 177 52 569 33	65 47	6 78 174 83 182 20	118 71 445 82
Total distribution expenses	\$50,415 20	\$39,643 09	\$16,576 56	\$338,977 81	\$39,273 24	\$166,434 80	\$42,719 75
New business expenses. Free installation expenses. Commercial department salaries and expenses. Commercial department indexing. Commercial department indexing. Miscellaneous commercial expenses.	66,943 25 259 96 14,153 99 6,024 98 6,449 49 327 38	\$4,599 85 32 10,209 12 4,563 38 3,245 31 1,124 12	\$1,311 74 7,917 39 1,765 39 1,468 34 2,485 28	\$84,850 33 76,381 02 15,896 97 16,962 44	87,317 31 1 50 25,173 74 1,797 41 1,625 32 906 63	\$18,257 16 34,952 92 17,260 55 31,806 83 4,782 86	\$13,427 42 4,235 16 5,346 08 6,386 95 111 73
Total commercial expenses.	\$34,159 06	\$23,762 10	\$14,948 14	\$194,089 76	\$36,821 91	\$107,060 32	\$29,506 94

Includes Oregon busines

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Mt. Whitney Power and Electric Company ¹	Ontario Power Company	Pacific Gas and Electric Company	San Diego Consolidated Gas and Electric Company	San Josquin Light and Power Corporation	Senta Barbara Electric Company	Snow Mountain Water and Power Company
Superintendence. Substation labor Substation labor Substation abor Storage hattery labor	\$13,935 05 9,805 81 3,512 44	\$2,296 32 4,178 36 1,252 41	\$119,774 27 408,096 03 58,146 77	88,609 36 6,850 54 169 63	\$12,131 28 33,812 52 13,671 67	88,108 166 30 221 28	
Storage battery supplies and expenses. Storage battery supplies and expenses. Inspecting and patrolling. Electric meter operations.	16,330 61 1,659 89 4,277 95	3,198 05	102,670 14 48,664 41	16,867 10 8,878 26 5,739 77		2,276 356 38 232 98	
Commercial are apolics and repairs Commercial incandescent lamp installation and renewal Inspection and repairs of consumers' installations		2,940 95				3,967 98 8,967 98	
Municipal Street are applies General abor and supplies General abor and supplies Regairs to substation buildings and general attuctures. Reserved to substation destinations	2,964 33 2,964 33 3,66 93 197,73	146 91		5,905 5,007 59 22 356 25 1427 37	21.920 96 21.920 96 27.62 56	987 01 746 78	
Repairs to overhead distribution system. Repairs to underground distribution system. Repairs to the transformers and devices. Remairs to electric anyerone.	6,622 67						
Repairs to electric meters. Repairs to municipal street lighting system Repairs to commercial are lamps Repairs to installations on consumers premises Repairs to installations on densumers premises	532 87 325 41 42 59 1 75	101	32,361 64 2,006 09 3,880 62 149,648 73		5,727 55 4,915 94 1,128 16 6,657 88	1,987 75 1,987 53 3 40	
:	\$86,479 03	\$19,468 26	\$1,906,674 82	\$106,889 18	\$276,937 51	\$22,012 96	
Commercial Expense. Free installation expenses. Commercial department sularies and expenses. Commercial department indexing. Commercial department indexing. Commercial department collections. Miscellaneous commercial expenses.	94,979 98 116 29 7,696 74 6,781 14 8,112 56 577 86	83,795 98 754 53 754 53 6,132 98 1,140 59 1,764 91	\$65,018 04 8.866 08 541,710 31 72,417 92 150,337 74 1,974 96	\$18,606 73 21,018 28 8,013 84 9,061 99	\$55,246 15 97 47,047 67 28,074 68 28,021 09 365 06	4,163 79 81 6,270 81 6,270 81 6,270 83 6,227 83 83 83 83 83 83 83 83 83 83 83 83 83	
Total commercial expenses	£28,131 94	\$16,626 13	\$880,325 04	\$66,689 84	\$157,356 52	\$25,863 54	

¹Sold to Southern California Edison Company, June 30, 1990. *Credit item.

TABLE NO. 4—Continued.

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	Southern California Edison Company	The Southern Sierras Power Company	Universal Electric and Gas Company	Vallejo Electric Light and Power Company	Western States Gas and Electric Company	Total
	\$100,715 41 109,240 12 16,084 83	\$15,979 56 5,677 21 2,014 05	\$2,019 86 6,104 56 1,820 42	\$3,150 14 1,616 82 194 18	\$10,675 58	
Storage battery supplies and expenses Setting and removing transformers and meters. Lingueding and partolling. Electric meter operations. Commercial are labor.		8,503 50 8,186 68 4,716 33	4,162 50 2,324 23 3,490 00	3,009 34 40 14 1,313 59	16,788 06 762 15 6,836 32	
Commercial are supplies and represent standard commercial instances are supplied and represent standard consumers installations. Municipal street are labor. Municipal street are supplies. General labor and supplies. Reprise to substation buildings and general structures.		57 47 5,013 20 572 34 1,267 36 7,777		169 82 412 59 1,486 94 214 86	4,370 69 11,901 90 2,328 22 6,321 01 2,792 99	
Repairs to overhead distribution system. Repairs to undergound distribution system. Repairs to line transformers and devices. Repairs to electric services and devices. Repairs to electric meters. Repairs to electric meters. Repairs to memorial streed lighting system. Repairs to mannerall are harps. Repairs to commercial are harps. Repairs to installations on consumers premises.	65, 284, 20 518 62 74, 586, 28 28, 686, 60 6, 684, 71 891, 52 831, 52 2, 832, 53 171, 81		3,040 47 1,168 82 3,678 76 1,304 42 228 97 149 63 802 40	1,601 83 24 06 30 28 1,866 68 313 73 110 02	33,862 88 231 09 6,716 40 3,716 40 6,872 41	523,402 52 72,686 33 238,886 88 103,746 44 44,149 46 88,888 47 2,914 75 2,914 75 15,652 47
Total distribution expenses Commercial Expenses. Prec installation expenses. Commercial department salaries and expenses. Commercial department indexing. Commercial department indexing and expenses.	\$713,662 47 \$40,803 02 1,342 52 97,342 10 62,023 28 111,537 96 72,140 83	\$73,806 00 \$18,968 22 29,40 25,336 60 7,280 74 8,534 46	\$38,266 98 \$16,087 41 13,140 06 2,534 76 4,812 92 1,086 20	\$15,044 99 \$869 66 162 74 5,000 04 1,709 28 5,88 49 1,688 49	\$115,894 87 \$7,963 83 51 01 21,391 71 9,833 60	\$4,067,696 51 \$394,342 80 11,473 80 966,109 10 286,172 46 406,893 61 96,819 07
Total commercial expenses.	\$385,189 66	\$63,497 92	\$37,631 34	\$10,020 79	\$49,151 91	\$2,129,820 84

\$23,517 25

8130,797 18 \$9,140 81

\$24,771 01

6

\$432,661

\$22,401 12

132,394 38

\$47,968 29

Taxes.....

Total other expenses.....

.

\$326,737 51

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES, CLASS "A" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

\$1.233 04 5,556 83 12,719 17 2,231 83 50 47 2,538 43 *88 60 703 80 *703 90 11,100 97 126,614 36 Midland Counties Public Service Corporation \$17,843 77 7,320 63 11,785 01 9,310 42 550 10 3,462 10 2,869 53 Los Angeles Gas and Electric Corporation \$67,927 74 \$9,140 81 4 Holton Power Company 26,790 93 17,347 01 10,085 89 5,491 79 2,480 77 374 63 2228 : ₩ \$48,249 35 Ξ ្ន Great Western Power Company of California \$84,366 84 41,183 15 64,738 43 10,533 33 279 70 23,787 83 \$60.993 64 265,743 87 3,090 04 8888 \$137,020 13 *101,969 51 2.08 7.08 1.08 1.08 1.08 Coast Valleys Gas and Electric Company 246 56 4,133 39 5,153 89 782827 \$17,650 79 50.783 5.236 5.081 1.541 2.085 2.234 7.234 Coast Counties Gas and Electric Company 88888 \$26,121 09 3.520 1,850 607 1,921 921 9 300 44 21 12 *269 51 2.649 41 5,845 08 **46418** 338 52 \$124,134 55 California-Oregon Power Company¹ 121,856 45,911 13,437 12,293 65 Insurance
Repairs to general structures
Repairs to general equipment—shop equipment
Repairs to general equipment—shop equipment
Repairs to general equipment—shop equipment
Repairs to general equipment—stee equipment
Repairs to general equipment—stable and garage equipment
Repairs to general equipment—miscellaneous
Repairs to telephone lines
Repairs to telephone lines
Repairs to roads, treades and bridges. Electric expenses transferred.

Ont operating expenses.

On formation advantages. By-product expense Steam sales expense Salaries of general officers
Salaries of general office clerks.
Miscellaneous general office supplies and expenses Extraordinary repairs
Repairs charged to reserve. daw expenses—general..... njuries and damages, Other general expenses..... Railroad commission expenses.... General and Miscellaneous Expenses. Total general and miscellaneous expenses Other Expenses Joint operating expenses. Undistributed adjustments—balances. Relief department and expenses Electric franchise requirements.

Amortisation of franchises and patents Depresiation of franchises and patents Depresiation of patents and equipment Depresiation of production expital. Depresiation of transmission expital. Section 2. Depresiation of distribution expital. Depresiation of distribution expital. Section 2. Depresiation of general expital. Depresiation of general expital.	\$45,788 44 38,340 80 40,173 22 10,508 63	9845,104 66		815,188 00	00 765°128a 00 000'0928a	\$1,484 00 \$28,524 38 125,944 76 3,268 76	84,766 12 7,743 11 20,281 43 2,513 92
Total general amortisation of capital	\$134,911 09	9\$45,104 66	\$15,183 00	9£360,000 00	\$\$31,484 00	\$157,537 89	\$35,303 58
Production expenses. Transmission expenses. Distribution expenses. Distribution expenses. General and miscellamons expenses. Gute expenses. Taxes.	\$50,013 61 39,471 56 50,415 50 34,156 06 124,134 55 47,968 29 134,911 09	\$116,002 54 17,567 22 30,643 09 22,762 10 26,121 09 32,394 38 45,104 65	2223,099 84 10,484 15 16,576 56 14,948 14 17,680 79 22,401 12 16,183 00	\$1,038,665 55 317,924 39 338,977 81 194,080 76 137,020 13 326,737 61 432,661 67 360,000 00	\$352,181 40 39,273 24 36,521 91 48,249 36 24,771 01 31,484 00	\$081,062 21 166,434 80 107,080 32 67,927 74 9,140 81 130,797 18 157,537 80	\$307,163.75 5,521.47 28,506.94 26,614.86 25,517.25 85,308.68
Total operating expenses	\$481,073 35	20 969'006\$	\$320,343 60	\$2,966,076 82	\$532,781 00	\$1,620,590 96	\$470,336 10

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TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

-	Mt. Whitney Power and Electric Company ¹	Ontario Power Company	Pacific Gas and Electric Company	San Diego Convolidated Gas and Electric Company	San Joaquin Light and Power Corporation	Santa Barbara Electric Company	Snow Mountain Water and Power Company
General and Muscilanous Expenses. Salaries of general officers. Salaries of general office clerks. Law expenses general office supplies and expenses. Law expenses—general. Law expenses and damages. Relief department and expenses.	\$7,425 00 5,043 06 11,847 60 673 35 14500 00 798 70	3.002 36 3.906 32 84 68 11,028 96 14 44	\$80,886 11 313,665 87 140,661 84 30,654 30 7,669 90 72,038 40 19,150 82	943,063 78 15,907 76 27,926 64 9,306 98 919 99	\$65,060 97 60,968 95 145,231 13 15,300 40 15,156 62 28,581 79	\$3,470 95 \$444 05 \$210 09 \$26 75 1,600 00 1,660 65	\$1,700 00 1,530 00 1,319 43 2,880 00 13 56
becetor in randomine requirements Other general expenses Repair to general structures Repairs to general equipment—office equipment	3,451 71 1,371 46 117 54	3,028 76 1,676 07 37 53	59.227 91 63,003 84 12 58	8,332 22 15 513 30 3,669 95 120 49	10 647 77 13,734 17 1,289 35 333 89	1,024 42 1,590 69 341 04 110 03	60 00 794 63 71 00
Copairs to general equipment—store equipment. Repairs to general equipment—store equipment. Repairs to general equipment—stable and garage equipment. Repairs to general equipment—miscellaneous. Repairs to telephone fines.	194 16	3		6 39	499 52 12,186 33	5 10	412 68
Repairs to roads, trestless and bridges. Electric expenses transferred. Joint operating expenses. Entiroculants dainstructis—balances. Extraordinary regairs. Repairs charged to reserve.	35,176 77 8,604 44	99	3115,650 06	#78,807 63	517 66 *00,735 06 *2,691 39 22,290 67 *22,290 67	7,200 00	
Total general and miscellaneous expenses	\$39,000 09	\$16,024 44	\$680,320 89	1450,294 60	\$306,085 10	\$26,976 89	\$8,914 07
Other Expenses. Steam sales expenses.			\$405,466 30	\$528 43 11,681 56			
Total other expenses.			\$405,466 30	\$12,209 99			
Taxes.	\$33,208 89	\$13,011 57	\$1.697,878 86	\$113,361 06	\$155,283 16	\$23,016 92	57,764 77

\$18,647 93 13,264 53 087 06	\$32,590 11	\$12,002 78 10,563 26 8,914 07 7 764 77 \$2,560 11
00 000°09\$s	00 000'09%	\$166.424 30 890 14 22,012 96 25,843 54 26,976 89 22,016 92 50,000 00
\$56,834.74 52,592.58 171,451.75 14,101.58	\$294,980 66	\$857,280 38 42,43 71 276,937 51 157,385 63 306,085 10 155,283 16 294,980 65
#111.540 00	3 \$111,540 00	8642.232.23 3,766.03 106.899.18 56.699.84 950.294.60 112.209 111.240 00 111.540 00
18 265'282'19a 00 000'519a 96 962'928a	461,787,997 81	\$7,562,308 54 428,416 69 1,005,674 82 860,338 64 680,538 89 1,697,578 86 1,777,997 81
\$15,000 00	*\$15,000 00	\$45,469 14 10,468 28 116,526 13 116,024 44 13,001 67 115,000 00
85.787,736 56 5815,000 00 000,218° 59.787,997 81	2676.736 96	\$161,884 86 \$3,667 38 \$6,470 08 \$2,131 94 \$3,000 00 \$3,506 89 70,736 96
Amortisation of franchises and patents Capital. C	Total general amortisation of capital	Recopitulation of Expenses. Transmission expenses Distribution expenses Commercial expenses General and miscethancous expenses Other expense. Taxes General amortization of eapital. Total operating expenses

18old to Southern California Edison Company, June 30, 1920. *Credit item. *Not segregated.

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Bouthern California Edison Company	The Southern Sierras Power Company	Universal Electric and Gas Company	Vallejo Electric Light and Power Company	Western States Gas and Electric Company	Total
Salaries of general officers. Salaries of general office clerks. Statistics of general office clerks. Statistics of general office clerks. Interpret of definition of the supplies and expenses. Interpret of damages. Tableta commission expenses. Interpret of damages. Electric franchise requirements. Clerk general expenses. Electric franchise requirements. Clerk general expenses. Electric franchise requirements. Repairs to general expenses. Repairs to general equipment—elop equipment. Repairs to general equipment—elable and garage equipment expenses transferred. Repairs to clerkplant lines. Repairs to clerkplant lines. Repairs to reache elablement estable and bridges. Controperating expenses. Controperating expenses. Extraordinary repairs. Extraordinary repairs. Extraordinary repairs.	\$164,195 99 246,879 21 304,064 62 33,067 47 45,222 91 76,222 91 2,832 91 46,231 76 966 76 2,036 67 2,036 67	\$14,461 70 \$20,528 44 13,496 42 10,867 35 924 65 24 65 17,469 12 17,469 12 32,5 69 677 41 677 41	\$6,000 00 7,082 64 1,756 20 1,756 20 1,756 20 1,756 20 1,76 30 5,416 38 76 61 11 22 16 00	\$14,700 00 \$4,031 23 \$4,031 91 3,217 48 1,420 34 1,420 34 1,420 34 1,520 75 1,420 34 1,520 15 1,520 15	2, 260, 337, 83 36,560, 35 36,560, 35 8,806, 35 8,806, 03 2, 200, 35 3,344, 49 2, 431, 07 20, 431, 12 31, 12 31, 12 31, 14 1, 512, 56 1, 504, 40	\$619,045 68 832,007 86 832,007 86 832,007 86 84,001 63 225,133 41 84,001 63 2,366 65 1,165 63 2,365 66 2,365 66 1,165 63 1,165 63 1,165 63 1,165 63 1,165 63 1,165 63 1,165 63 1,165 63 1,165 17 1,165 17
Total general and miscellaneous expenses	\$511,926 03	\$118,650 67	\$20,212 13	\$37,605 61	\$139,557 06	\$2,302,697 39
By-product expense.			\$12,227 89			\$70,662 88 695,119 62
Total other expenses			\$12,227 89			\$765,782 50
Taxes	\$957,645 10	\$84,402 34	\$28,049 64	\$28,000 00	\$124,194 82	\$3,978,328 02

			:				
Central Americanion of Capital. retisation of franchises and patents. rectation of plant and equipment. retation of practical equipment. rectation of practical equipment. rectation of practical equipment. rectation of general expiral.	3\$2,000,000 06	\$140,498 98	\$9,093 24 58,377 56 2,691 11	1812,793 44 1970,390 00	1670,380 00	\$4,701,536 83 163,464 85 111,931 01 416 238 70 49,033 66	OLE
Total general amortisation of capital.	2\$2,080,000 00	28140,498 98	\$70,161.90	*\$12,793 44	2\$70,380 00	\$5,442,204 05	M. I
Recopitulation of Expenses sumission expenses martis expenses	\$3.577.743 61 203,819 64 713,622 47 385,189 65 511,926 03 4,957,645 10 2,000,000 00	\$184,784 56 \$8,288 00 73,805 00 63,487 92 118,660 67 84,402 34 140,468 98	\$360,479 63 38,256 68 37,631 34 20,121 13 12,227 89 28,049 64 70,161 90	\$36,957 56 15,644 90 10,020 79 37,606 61 26,000 00	\$596,521 08 46,389 63 116,884 87 49,151 91 139,557 06 124,194 82 70,380 00	\$17,392,966 68 11,010,292 54 4,067,686 51 2,129,820 84 2,302,687 39 766,782 50 5,442,294 66	ING EXTENSES
Total operating expenses.	\$8,349,916 50	\$724,927 47	\$567,019 51	\$139,022 39	\$1,141,089 37	\$36,989,698 53	CIL.

Credit item. Not segregated. TABLE NO. 4—Comtinued.

ABSTRACT OF OPERATING EXPENSES CLASS "B" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Amador Electric Light and Power Company	California Telephone and Light Company	Fontana Power Company	Fort Bragg Electric Company	United Light, Fuel and Power Company	Napa Valley Electric Company	Bay Point Light and Power Company	Needles Gas and Electric Company	Total
Production Expanses. Superintendence. Water collection labor expense. Water for hydraulic power.			\$2,100 00 22,999 63	00 009\$					\$2,700 00
Steam from other sources Froducer gas generation Ower gas from other cources Plant similies and erranees				14,759 17				\$12,387 28	14,759 17 12,387 28
Electric energy from other sources General labor and supplies. Repairs to dams, water conduits and pen- stocks.	\$11,961 46	847,414 51			\$12,607 47	\$11,011 00	\$10,156 73		93,171 17
buildings sn			88	5,249 40					8 82 5,249 40
Total production expenses.	\$11,981 46	847,414 51	\$25,108 45	\$20,608 57	\$12,607 47	\$11,011 00	\$10,156 73	\$16,287 12	\$155,175 31
Superintendence. Inspecting and patrolling. Substation labor and expenses.									
General labor and supplies Repairs to transmission system Repairs to substation buildings and equip-				\$1,665 84	\$72 89			\$226 76	\$1,963 99
Deat.				41 BAR 04	30			1,462 89	1,462 89
Superintendence Expenses Substation labor and supplies		\$2,727 28 553 82		\$2,400 00	81,004 46	\$6,031 35	\$1,400 50	1\$1,060 86	\$14,614 44 563 82
Storage battery abor and supplies. Setting and removing transformer and meters. Inspecting and patrolling. Electric meter operations.	\$872 06	3,200 00			391 35		246 79		3,838 14 872 06 264 35
Commercial lamp labor and expenses. Municipal labor and expenses. General labor and supplies	2,943 58				167 16				157 16 2,943 58
Aspars to successon outdays and equipment. Repairs to distribution system.	1,727 50	300 42 18,108 61		3,107 35	2,034 55	1,813 46	1,078 14		300 42 27,869 60
Total distribution expenses	\$6,643 13	\$36,006 53		\$6,507 36	\$3,634 13	87,844 80	£2,756 77	2\$1,050 85	\$51,403 56

	\$103 00	33							\$197 31
Commercial department supplies and expenses.	1,841 63	11,914 47	\$247 98	\$2,791 86	\$1,618 39	\$266 80	\$266 90	\$1,059 40	20,007 43
Total commercial expenses	\$1,944 63	\$12,008 78	\$247.98	\$2,701.86	\$1,618 39	\$266 80	\$266 90	\$1,069 40	\$20,204 74
General and Mucellansous Expenses. Salaries and expenses of general officers. Law expenses—general. Railroad commission expenses. Injuries and faminges. Relief department and expenses.	\$2,784 20 584 15 91 92	\$8,532 57 515 60 32 49 18 15	\$300 00 \$2 00	\$120 00 54 15	\$600 00 44 75		\$6,554 51 153 50		\$21,115 79 1,140 60 794 88 164 22
Electric franchise requirements Other general expenses Insurance Repairs to mesellamenes equipment. Electric expenses transferred. Onto operating expenses. Of infortaling expenses.	15 15 428 64 428 35	9 90 1,354 21 1,474 29 12,095 03	5	356 75	4.824 205 205 205	\$4,196 50	02 07 77 897	1,235 59 775 86 790 68	1,245 49 11,165 26 3,332 56 1,194 12 12,095 08
Extraordinary repairs Repairs charged to reserve.									
Total general and miscellaneous ex- penses. Otter Expenses. By-product expense. Steam sales expense.	84,310 50	\$9,842 18	\$325 00	\$530 90	\$5,674 29	84,195 50	87,543 98	\$5,635 54	\$38,057 89 \$34,048 96
Total other expense					\$34,048 96				\$34,048 96
Taxes.	\$3,001 86	\$11,141 04	13,645 01	£3,364 08	\$6,201 92	\$1,667 58	\$9 070	\$1,764 45	\$31,746 59
General Amortisation of Capital. Depreciation, etc.	\$4,800 00	\$14,552 44	\$9,487 53	18,281 84	\$6,563 04	\$3,565 15	\$1,326 92	\$2,375 46	\$46,922 37
Recapitulation of Expense. Production expense. Transmision expense. Distribution expense. Commercial expense. Geometrial expenses.	\$11,961 46 5,543 13 1,944 63 4,310 50	25,066 53 12,008 78 9,842 18	\$25,106 45 247 96 325 00	\$20,608 57 1,666 84 5,507 35 5,30 90	\$12,607 47 72 39 3,634 13 1,618 39 5,674 29	\$11,011 00 7,844 80 286 80 4 195 50	\$10,156 73 2,756 77 206 900 7,543 98	\$16,287 12 1,688 66 1,080 85 1,069 40 1,069 40	\$155,175 31 3,426 88 51,403 56 20,204 74
Other expenses Taxos Amortination of general capital	3,001 86	11,141 04 14,552 44		3,364 08			970 66		
Total operating expenses	\$31,581 58	\$120,025 48	\$38,813 97	\$38,720 44	\$70,420 59	\$28,540 83	\$23,021 96	\$29,861 46	\$380,986 30
1111111									

Credit item.

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Alturas Electric Power Company	California Electrio Generating Company ¹	Del Monte Light and Power Company	Lassen Electric Company	Lompoc Light and Power Company	Mendocino Electric Light and Power Company	Middle Yuba Hydro-electric Power Company
Production expenses and repairs to capital Transmission expenses and repairs to capital Distribution expenses and repair to capital Commercial department labor, simplies and expenses Salaries and expenses of general officers Miscellancous general expenses	2,519 41 184 30 64 30 2,530 00 2,068 10		\$5,917 46 572 29 83 48 413 50 138 06	\$8,478 06 215 11 270 48 1,487 16 2,401 41 257 43	\$7,154 10 2,254 84 1,478 27 1,690 79 340 85 350 92	\$2,420 263,430 679 72	4,636 28 4,636 28 974 79 300 00 1,351 48
Turns expenses. Depreciation, etc.	1,031 26	\$18,774.58	155 57 600 96	1,458 60 2,943 88	1,297 39 1,514 40	375 20	1,161 98
Total operating expenses	\$10,389 27	\$18,774.58	\$7,980 32	\$17,512 13	\$16,373 56	\$3,931 31	\$26,560 84

California.
6
Company
Power
Western
Great
3
cased

	Mt. Shasta Power Corporation	Mountain Light and Water Company	Novato Utilities Company	Ojai Power Company	Pinole Light and Power Li Company	Plumas Light and Power Company	Santa Crus County Utilities
Production expenses and repairs to capital.	\$1,309 14	\$137.20	\$1,491 74	\$6,803 04	\$4,362 78	\$1,034 94	\$1,969 20
Distribution expenses and repairs to capital Distribution expresses and repairs to capital Commercial denocities to the capital	1,984 24	113 87	101 23	612 58	1,313 73	1,183,60	1,670 31
al officers	1,811 18	4 15 10 60	1,110 42 103 04	1,063 16		200 200 200 200 200 200 200 200 200 200	272 35 364 91
	309 88	88 88 88 88	431 16	861 13 1,398 60	768 45 591 71	13 01 204 41	79 83 666 67
Total operating expenses	\$7,040 47	\$447 88	\$4,326 07	\$9,756 66	\$10,588 97	\$4,249 52	\$5,023 27

¹Sold to Santa Crus County Utilities, May 1, 1920.

TABLE NO. 4—Concluded.

ER 31, 1920.	Total	890.425 04 2,758 61 16,578 83 13,212 82 20,804 76	2,883 80 12,826 48 31,202 53 17,742 86 \$219,628 46
NDING DECEMB	Weaverville Electric Company	\$262 50 2,016 00 254 30	239 06 239 06 82,854 35
NG THE YEAR E	Vacaville Water and Power Company	\$8,465 92 1,484 36 735 51 1,350 00 811 59	1,526 77 942 80 \$15,316 95
LIFORNIA DURIN	Tuolumne County Electric Power and Light Company	\$9,627 39 4,400 00 2,000 00 3,450 22	11,563 06 1,437 32 5,413 10 \$37,891 08
ERATING IN CAI	The Truckee Electric Light and Power Company	\$3,400 00 1,320 00	1,043 67 1,043 67 490 24 87,029 35
PORATIONS OP	Surprise Valley Electric Light and Power Company	\$1,355 85 34 05 34 05 120 00 337 09	561 36 357 95 \$3,581 93
ABSTRACT OF OPERATING EXPENSES CLASS "C" ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.		Production expenses and repairs to capital. Thansmission expenses and repairs to capital Distribution expenses and repairs to capital Commercial department labor, supplies and expense Salaries and expenses of general officers. Miscellaneous general expenses.	Other expense. Tates Depreciation, etc. Total operating expenses.

322.81

871.29

1,202.2

16.8

88

9.8

Totals

TABLE NO. 5.

.......... California Electric Generating Company³ STATEMENT OF MISCELLANEOUS STATISTICS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920. Coast
Valleys
Gas and Electric
Company 322.41 .40 4,044.7 9,203.3 713.0 13,961.0 ဇာ £ 5 8 1,376 1,375 5,270 8 Coast
Counties
Gas and Electric
Company 8 9,116 2,600 8,833 8,28 8,28 8,28 871.29 California Telephone and Light Company ,252 252 257 1,667 9,887.4 25,963.2 1,020 36,870.6 1,202.2 California-Oregon Power Company¹ 46.7 10 23,445 2 28,445 20,665 8,015 8,825 Bay Point Light and Power Company 83 35 22 2 Amador Electric Light and Power Company 877.58 319.32 1,196.90 22 器 88 Alturas Electric Power Company 8 8 8 150 5258 88 2527 Lighting. Power Otber Miles of Distribution Lines. Overhead Underground Hydraulic Steam. Maximum Monthly Simultaneous Peak. Lighting Totals..... Miles of transmission lines..... Generating Plant Capacity Kiloroll Hydraulie Connected Load, Kilowatts. Generating Plants. Totals.

1,726.123 8,728.6			
1,726.122 18,728.6	20,454.722	14,877.136	5,577.586
3,280.040	13,936.398	10,182.161	8,754.237
4,068.793	4,068.793	2,624.774	1,434.019
107,735.987	107,735.987	102,848.395	4,886.592
792. 240	792.240	792.240	
786. 662 792. 340	756.662	534.376	222.286
307.596	307.595	307.506	
Energy Austable. Plant output, 1,000 kilowatt hours. Purbased 1,000 kilowatt hours.	Totals	Energy sold, 1,000 kilowatt hours.	hours

'Includes Oragon operations. Four in Oragon. **Leased to Great Western Power Company of California. TABLE NO. 6—Continued.

	Del Monte Light and Power Company	Fontana Power Company	Fort Bragg Electric Company	Great Western Power Company of California	Holton Power Company	Lassen Electric Company	Lompoc Light and Power Company	Los Angeles Gas and Electric Corporation
Generating Plants. Hydraulic Steam.		1	69	82	64	8		1
Totals		-	6	6	8	8		1
Generaing Plant Capacity, Kilowk Amperer. Bleam.		2,400	1,240	65,800 28,800	1,100	008		19,710
Totals.		2,400	1,240	94,600	1,100	200		19,710
Mazimum Monthly Simultaneous Peak Kilowatts				90,600				17,785
Connected Load, Kilowatts. Lighting. Power. Other	14. 110	1,066		63,455 159,524 3,994	5,107.29 6,585.37 165			48,211 20,883
Totals	752	1,056		226,973	11,857.66			69,094
Lighting. Consumers. Power. Other	2 28	15	734 113 1	10,007 21,121 51	4,588 569	427 36	468 22	44,936 2,450
Totals	2	10	848	31,179	5,157	463	401	47,386
Miles of transmission lines			83	174.7	51.33	90		24.67
Miles of Distribution Lines. Overhead Underground.	1.1. 1.8		8	1,782.58	129.73	20.28	21.59	2,970 328
Totals	14.50		25	2,017.79	129.73	20.25	21.59	3,298

Plant output 1,000 kilowatt bours. Purchased 1,000 kilowatt bours. 243,991	243.981	11.877	11.877 1,643.406	407,463	22,750 19,430.660	-	221.360	57,626.627 1,995.556
Totals	243.981	11.877	1,643.406	409,177.024	42,180.650		221.360	59,622.183
	203.894	11.877	1,643.405	287,869	17,397.952		182.265	48,915.456
Lucky unaccounted for, Livon Knowatt	40.087			121,308.024	24,782.698	24,782.698	39.082	10,706.727
No record.								

8 : 8

115

1,936.83

115

5 5

1,936.83

462.19

8 8

Totals

Miles of Distribution Lines.

12.75

TABLE NO. 6—Continued.

............ Needles Gas and Electric Company 3 STATEMENT OF MISCELLANEOUS STATISTICS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920. 82 Napa Valley Electric Company 222 .673 88 8 Mt. Shasta Power Corporation 18.6 56,500 157,500 욹 8 8 214,000 zz 117 205.70 Mt. Whitney Power and Electric Company 13,679 • 9,000 43,918 7.850 8.950 14,800 13,295 30,623 9,116 4,563 Mountain Light and Water Company¹ Midland Counties Public Service Corporation 178.7 8,003 8,630 5,335 578 5,911 14,233 Middle Yuba Hydro-electric Power Company 10.5 怒쭗 8 82 92 -----Mendocino Electric Light and Power Company 8 8 9 Hydraulic Steam. Lighting. Power Other Lighting. Power Other Hydraulie. Steam. Maximum Monthly Simultaneous Peak. Miles of transmission lines..... Generating Plant Capacity, Kilorall Connected Load, Kilowatts. Totals Generating Plants. Totals. Totals

Plant output, 1,000 kilowatt hours. Purchased, 1,000 kilowatt hours. 4,444 1,475 040 35,664.5	4,444	1,475.040	35,664.5		41,406.490 6,969.899	161.420	840.834	235.612
Totals	1,444	1,475.040	35,664.5		48,376.389	161.420	840.834	235.612
Energy sold, 1,000 kilowatt hours	#;	1,301.334	30,113.348		34,791.990		840.834	235.612
hours	2000	173.706	5,551.152	5,651.152	13,584.390		3,584.390	
18old to Santa Cruz County Utilities May 1, 1920. No statistics reported.	ty 1, 1920. No sta	listics reported.						

Sold to Southern California Edison Co., June 30, 1920.

	Novato Utilities Company	Ojai Power Company	Ontario Power Company	Pacific Gas and Electric Company	Finole Light and Power Company	Plumas Light and Power Company	Sen Diego Consolidated Gas and Electric Company	San Josquin Light and Power Corporation
Generating Plants. Hydraulic Steam.			R	. 22		i i	pred	
Totals			ea	22			-	17
Generating Plant Capacity, Kilovoli Amperes. Hydraulic Steam.			1,250	1196,700			13,750	76,100 29,750
Totals			1,250	1313,700			13,750	106,850
Maximum Monthly Simultaneous Peak, Kilowatts			2,575	163,500			13,340	47,180
Connected Load, Kilowatts. Lighting. Power. Other	75.9 118			*339,425.59 *569,276.26 *12,316.62	9,920 1,857		30,301.1 22,661.6	38,700
Totals	193.9			*921,018.47	11,777		52,952.7	132,249.37
Consumers. Lighting. Consumers. Power. Other	119		3,485 174 1		397	88	26,277	31,249 4,820 4
Totals.	142		3,660	*266,132	398	88	27,763	36,073
Miles of transmission lines			83.3	2,649.1		==	73.52	941.39
Miles of Distribution Lines Overhead Underground	40.8	16.6	219.8	6,841.77	15		632 166.33	2,830.60
Totals	40.8	15.5	219.3	8,151.40	18		797.33	2,830.60

Energy Auslable, output, 1,000 kilowatt hours	92.920	7,774.492	1,232,880.063	286.200	48.440	63,276.067 2,044 830	268,198.963 14,748.675
otals	92.830	10,911.534	1,358,943.298	286.200	48.440	55,320.897	282,947.628
y sold, 1,000 kilowatt hoursr	92.930	8,748.759 2,162.775	1,042,265.939 316,677.359	143.255 142.946	26.668	35,382.000 19,938.897	234,762.661 48,184.977

Kilowatta. Horsepower. TABLE NO. 5-Continued.

STATEMENT OF MISCELLANEOUS STATISTICS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Santa Barbara Electric Company	Senta Crus County Utilities	Snow Mountain Water and Power Company	Southern California Edison Company	The Southern Sierras Power Company	Surprise Valley Electric Light and Power Company	The Truckee Electric Light and Power Company	Tuclumne County Electric Power and Light Company
Generating Plants. Hydraulic Steam.	1		1	17	© 81		1	
Totals			1	*	80		1	"
Generating Plant Capacity, Kilovolt Amperas. Bydraulio	12,120		18,750	1115,750 1106,870	34,425 11,500		•	
Totals	12,120		092'81	1222,620	45,925		•	
Maximum Monthly Simultaneous Peak, Kilometta	3,030		6,500	196,280	24,873			:
Connected Load, Kilovatta. Lighting. Power Other	8,210 4,837			85.925 267.328 40,943	6,916.17 27,433.87 24,796.67	3.88	***************************************	
Totals	13,047			394,196	59,146.71	153.5	•	
Lighting. Consumers. Power Other	6,527	307	Ls	112,769 11,011 2,228	5,816 1,296	121 01		10 8
Totals	7,322	307	2	125,998	7,112	131		106
Miles of transmission lines	20.3		100.51	1,500.21	648.79	17.5	9	
Miles of Distribution Lines. Overhead Underground	906.70 5.24	80 80		16,543 32 750.01	387.41	5.75		
Totals	611.94	80.50		17,203.33	387.41	5.75		

Energy Assisble. Plant output, 1,000 kilowatt bours. Purchased, 1,000 kilowatt bours.	9,615	70.218	22,383.500 1,750.069	807,845 19,941.880	139,765.398	61.439		504.318
Totals	9,615	70.213	24,133.569	827,786.880	141,606.818	61.439	•	504.318
Energy sold, 1,000 kilowatt hours	7,585	70.213	20,511.806	750,310	98,969.867	61.439	•	413.674
hours	2,030	•	8,621.764	77,476.890	42,646.951			90.744

¹Kilowatta. *Wholesale only. TABLE NO. 5-Continued.

STATEMENT OF MISCELLANEOUS STATISTICS OF ELECTRIC CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

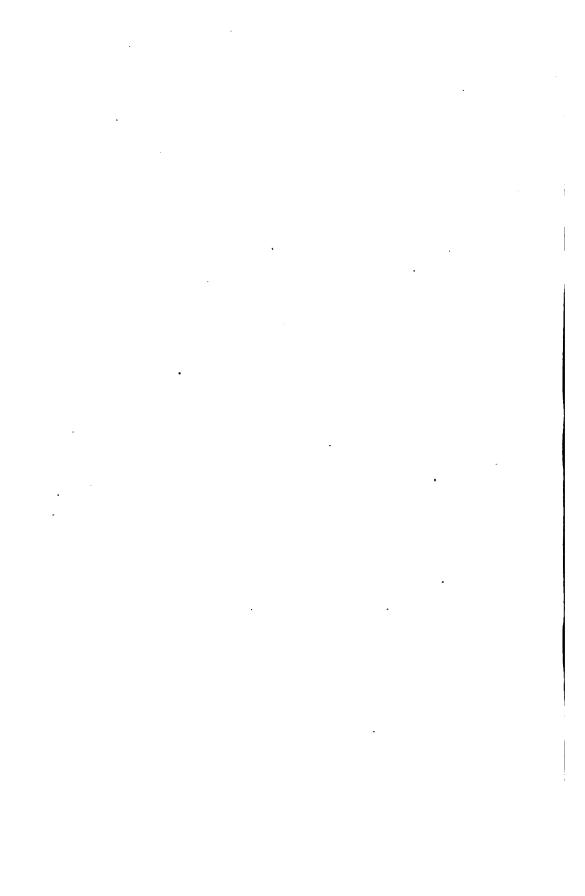
	United Light, Fuel and Power Company	Universal Electric and Gas Company	Vacaville Water and Power Company	Vallejo Electric Light and Power Company	Weaverville Electric Company	Western States Gas and Electric Company	Total
Generating Plants. Sum.		1			1	8189	126
Totals		1			1	4	171
Generating Plant Capacity, Kilonolt Amperes. Hydraulic. Steam.		1				6,650 4,250	540,610 346,600
Totals						10,900	887,210
Maximum Monthly Simukansons Peak.		008'6	63,300			13,555	
Connected Load, Kilowatta. Lighting. Power Other	1,537.05	•	258			27,761.22 36,555.98	589,340 701,285 84,514.59
Totals	1,736.66	*21,437	551			64,317.20	1,356,119.59
Consumers. Lighting. Power. Other	1,185		599	5,275 113 9	92	24,162 3,584	323,864 55,486 2,383
Totals	1,251	24,175	632	5,397	25	27,746	*652,040
Miles of transmission lines.	1.67		213.741			309.50	7,843.831
Wiles of Distribution Lines. Underground	39.87	129.16 117. 56		204.5	•	2,656.56	41,164.05 3,006.89
Totals	86.04	246.71		208.3	9	2,746.31	44,170.94

Plant output, 1,000 kilowatt hours. Purthased, 1,000 kilowatt hours.	560.329	2,047.740 29,891.630	29,891.630		3,242.400	34,103.8	56,447,279.259 2,771,415.058
Totals	560.329	\$1,939.370		3,242.400	3,242.400	78,569.8	59,218,694.317
Energy sold, 1,000 kilowatt hours. Energy unaccounted for, 1,000 kilowatt hours.	458.484	27,049.763 4,889.607		2,867.461	374.939		38,448,784.799 20,691,177.298

JNo record.
2Not segregated.
*Includes 286,132 consumers of Pacific Gas and Electric Company, and 4,175 of Universal Electric and Gas Company not segregated.



TELEPHONE AND TELEGRAPH COMPANIES. List of Telephone and Telegraph Companies and Their Officials. Tables 1 to 4, Inclusive.



TELEPHONE AND TELEGRAPH COMPANIES.

A-Officers of Companies Whose 1920 Annual Reports Are Summarized in This Report.

Associated Telephone Company.

Incorporated September, 1920, under the laws of California. Leased property of Union Home Telephone and Telegraph Corporation of Long Beach; Home Telephone and Telegraph Company of San Bernardino. Controls through stock ownership: Union Home Telephone and Telegraph Corporation of Long Beach; Long Beach Home Telegraph and Telephone Company; San Bernardino Home Telephone and Telegraph Company.

Geo. B. Ellis, President; J. E. Fishburn, Vice President; John E. Marble, Vice President; B. O. Johnson, Secretary; Sam R. Heffley, Auditor.

Business address, Long Beach, California,

California Telephone and Light Company.

Incorporated November 23, 1911, under the laws of California. Acquired property of Northwestern Telephone and Telegraph Company; Clear Lake Telephone and Telegraph Company; Northwestern Electric Company; Cold Ridge Improvement Company; Healdsburg Telephone Company; The Clear Lake Consolidated Telephone and Telegraph Company; Russian River Light and Power Company; Sonoma Valley Light and Power Company; The Cloverdale Light and Power Company; Calistoga Electric Company; Mount Konzell Light and Power Company; Calistoga Electric Company; Mount Konocti Light and Power Company.

Leonard Howarth, President;
Frank P. Doyle, Vice President;
Leo H. Susman, Vice President;
W. P. Ferguson, Secretary, Treasurer and General Manager; A. J. Lyon, Auditor;

H. B. Brown, General Superintendent.

Business address, Santa Rosa, California.

Campbell Telephone Company.

Incorporated October 11, 1911, under the laws of California.

F. M. Righter, President;
E. D. Howes, Vice President;

A. C. Keesling, Secretary and General Manager.

Business address, Campbell, California.

Chileno Valley Telephone Company.

Incorporated March 27, 1908, under the laws of California.

J. L. Goatley, President; S. J. Dado, Vice President; Americo J. Bloom, Secretary and Treasurer.

Business address, Petaluma, California.

Chinese, Jamestown and Sonora Telegraph Company.

Incorporated in 1872, under the laws of California.

Paul Morris, President; Saul Morris, Secretary and General Manager.

Business address, Chinese Camp, California.

Coachella Valley Home Telephone and Telegraph Company.

Incorporated March 31, 1906, under the laws of California.

J. W. Newman, President; J. A. Gordon, Vice President; W. D. Gibbs, Secretary and General Manager.

Business address, Thermal, California.

Colusa County Telephone Company.

Incorporated December 5, 1906, under the laws of California.

J. F. Campbell, President;
F. H. Crosby, Secretary and Treasurer;
P. R. Roller, Auditor;
F. T. Lukenbell, General Superintendent, Colusa, California.

Business address, 576-78 Sacramento street, San Francisco.

Colorado River Telephone Company.

Incorporated September, 1915, under the laws of California.

Mae I. Kamrar, President; D. J. Kamrar, Vice President; S. D. Kamrar, Secretary, Treasurer and General Manager.

Business address, Blythe, California.

Corona Home Telephone and Telegraph Company.

Incorporated December 6, 1905, under the laws of California. Controls Corona Union Telephone and Telegraph Company through stock ownership.

Joy G. Jameson, President and General Manager; W. S. Clayson, Vice President; Dr. S. S. Willard, Secretary; Jas. S. Campbell, General Superintendent.

Business address, Corona, California.

Coos and Curry Telephone.

Incorporated September 15, 1914, under the laws of Oregon. Acquired property of Coquille Valley Telephone Company. Controls through stock ownership, Southern Curry Telephone Company and Chetco Southern Telephone Company.

Chas. Hall, President and General Manager; C. E. Hickman, Vice President;

Ernest C. Smith, Secretary;

E. W. Gates, General Superintendent.

Business address, Marshfield, Oregon.

Consolidated Utilities Company.

Incorporated October 8, 1907, under the laws of California. Reorganization of Compton Home Telephone and Telegraph Company.

J. Lee Shepard, President;

J. O. Waite, Vice President; Carl Sheppard, Secretary and Treasurer; J. O. McDonald, General Manager.

Business address, Compton, California.

Del Norte Peoples Telephone Company.

Incorporated March 22, 1910, under the laws of California. Purchased portion of property of Chetco Southern Telephone Company.

W. T. Breen, President;

Geo. M. Keller, Vice President and Treasurer; G. W. Manley, Secretary and General Manager.

Business address, Crescent City, California.

Delta Telephone and Telegraph Company.

Incorporated April 30, 1917, under the laws of California. Purchased property of New Freeport Telephone and Telegraph Company.

P. J. Huth, President;

H. F. Isham, Vice President; H. D. Kercheval, Secretary and General Manager;

W. E. Hills, Auditor.

Business address, 1039 Mills Building, San Francisco, California.

Dos Palos Telephone Company.

Incorporated April 8, 1909, under the laws of California.

D. A. Leonard, President;

J. E. McClelland, Vice President; E. W. Heston, Secretary.

Business address, Dos Palos, California.

Downey Home Telephone and Telegraph Company.

Incorporated April 17, 1905, under the laws of California.

Arthur L. Darby, President;

J. G. Swain, Vice President: A. Wardman, Secretary and General Manager;

E. A. Carter, Auditor.

Business address, Whittier, California.

Ducor California Hot Springs Telephone and Telegraph Company,

Incorporated December 16, 1911, under the laws of California.

L. S. Wingrove, President and General Manager; F. M. Carlisle, Vice President; H. C. Carr, Secretary and Treasurer.

Business address. Hot Springs, California.

Eel River and Southern Telephone Company.

Incorporated December 23, 1910, under the laws of California.

H. D. Smith, President; F. Calanchini, Vice President; E. M. Loveland, Secretary and General Manager.

Business address, Ferndale, California.

Federal Telegraph Company.

Incorporated February 9, 1911, under the laws of California. Acquired property of Poulsen Wireless Corporation.

R. P. Schwerin, President and General Manager;

Leon Bocqueraz, Vice President; Augustus Taylor, Secretary; H. L. Burross, General Superintendent;

J. E. Godcharles, Treasurer and Auditor.

Buşiness address, 812 Hobart Building, San Francisco.

Fowler Independent Telephone Company.

Incorporated July 18, 1905, under the laws of California.

J. S. Manley, President;

J. D. Magill, General Manager and Superintendent.

Business address, Fowler, California.

Gilroy Telephone Company.

Incorporated March 25, 1911, under the laws of California.

H. R. Chesbro, President;
H. S. Hersman, Vice President;
C. R. Willson, Secretary;
C. W. Schemel, General Manager;
W. E. Hills, Auditor, 1039 Mills Building, San Francisco.

Business address, Gilroy, California.

Happy Valley Telephone Company.

Incorporated February 17, 1906, under the laws of California.

Geo. W. Stowell, President:
A. L. Walker, Vice President;
L. D. Walker, Secretary and General Manager.

Business address, Olinda, California.

The Home Telephone Company.

Incorporated December 1, 1900, under the laws of California.

W. H. Buster, President and General Manager;

Oscar Robinson, Secretary.

Business address, Sycamore, California.

Home Telephone Company of Covina.

Incorporated August 21, 1902, under the laws of California.

J. O. Houser, President;

Mrs. L. M. La Fetra, Vice President;
F. H. Wright, Secretary and General Manager.

Business address, Covina, California.

Home Telephone and Telegraph Company of Pasadena.

Incorporated June 29, 1903, under the laws of California.

G. E. McFarland, President;
H. D. Pillsbury, Vice President;
J. C. Nowell, Vice President and General Manager;
T. V. Halsey, Secretary;
Geo. J. Petty, Treasurer;

G. E. Margrave, Assistant Treasurer; S. A. Monsarrat, Assistant Treasurer;

F. C. Phelps, General Auditor.

Business address, 140 New Montgomery street, San Francisco.

Honey Lake Valley Mutual Telephone Association.

Incorporated July 10, 1911, under the laws of California.

A. J. Mathews, President;

Jules Alexander, Vice President;

W. E. Hills, Secretary and Treasurer.

Business address, 1039 Mills Building, San Francisco.

Huntington Beach Telephone Company.

Incorporated August 31, 1916, under the laws of California.

H. L. Heffner, President; H. Levinson, Vice President;

Jas. S. Lawshe, Secretary and Treasurer.

Business address, 600 Kerckhoff Building, Los Angeles.

Interstate Telegraph Company.

Incorporated October 5, 1910, under the laws of Nevada. Acquired property of Inyo Telegraph Company.

A. B. West, President;

A. S. Cooper, Vice President and Assistant Treasurer: W. E. Porter, Secretary;

P. R. Ferguson, Auditor; A. B. West, General Manager;

Vernon Wilder, General Superintendent, Bishop, California.

Business address, Riverside, California.

Kerman Telephone Company.

Incorporated October 5, 1911, under the laws of California.

Max E. Socha, President; Jacob Mansar, Vice President; Mary R. Sandell, Secretary.

Business address, Kerman, California.

Kern Mutual Telephone Company.

Incorporated April 9, 1908, under the laws of California.

J. T. Maguire, President and General Manager; Phil Blankenship, Vice President;

Jennie G. Blankenship, Secretary Chas. H. Groshong, Office Manager.

Business address, Taft, California.

Lindsay Home Telephone and Telegraph Company.

Incorporated October 27, 1911, under the laws of California.

Chas. H. Button, President and General Manager;

G. V. Reed, Vice President; A. C. Tienken, Secretary.

Business address, Lindsay, California.

Los Gatos Telephone Company.

Incorporated November 16, 1910, under the laws of California.

George W: Turner, President; J. D. Farwell, Vice President; F. F. Watkins, Secretary and General Manager.

Business address, Los Gatos, California.

Macdoel Telephone Company.

Incorporated March 22, 1917, under the laws of California; reorganization of Butte Valley Mutual Telephone Association.

J. D. Hammond, President and General Manager;

E. O. Bissell, Secretary and Treasurer.

Business address, Macdoel, California.

McFarland Telephone Company.

Incorporated January 26, 1914, under the laws of California.

Leroy Galyen, President;

J. B. McFarland, Vice President;

Mrs. E. L. Galyen, Secretary.

Business address, McFarland, California.

Monrovia Telephone and Telegraph Company.

Incorporated September 14, 1903, under the laws of California.

John H. Bartle, President; J. M. Baldwin, Vice President and General Manager;

Walter F. Dunn, Secretary;

Jos. A. McBride, Auditor.

Business address, Monrovia, California.

Needles Gas and Electric Company.

Incorporated November 28, 1911, under the laws of California. Acquired the Arizona-California-Nevada Telephone Company.

E. H. Rose, President; R. P. Davie, Vice President; R. S. Masson, Secretary and General Manager; J. W. Wadsworth, General Superintendent, Needles, California.

Business address, 1038 Citizens National Bank Building, Los Angeles.

Nevada, California and Oregon Telegraph and Telephone Company.

Incorporated April 27, 1910, under the laws of Nevada. Acquired the property of California Northern Telephone and Telegraph Company and California and Oregon Telegraph Company.

W. C. Hendricks, President; A. J. Mathews, Vice President and General Manager; W. E. Hills, Secretary and Treasurer.

Business address, Mills Building, San Francisco.

Northern Trinity Telephone and Telegraph Company.

Incorporated June 6, 1904, under the laws of California.

Mrs. May Carr, President; Mrs. G. McDonald, Vice President; M. H. MacIlwaine, Secretary.

Business address, Trinity Center, California. P. O. Cedarville.

Novato Utilities Company.

Incorporated in 1916, under the laws of California. Consolidation of Novato Light and Power Company and Novato Rural Telephone Company.

J. W. Cain, President;A. D. Scott, Vice President;A. J. Cain, Secretary and Treasurer.

Business address, Novato, California,

Ontario and Upland Telephone Company.

Incorporated March 8, 1912, under the laws of California.

W. A. Freemire, Vice President;
H. M. Robinson, Secretary and Treasurer;
Chas. L. Tuttle, Manager;
F. C. Phelps, General Auditor.

Business address, 140 New Montgomery street, San Francisco.

Oxnard Home Telephone Company.

Incorporated December 1, 1905, under the laws of California.

F. H. Crosby, President; P. R. Roller, Secretary and Auditor; Edward Wedekind, General Manager.

Business address, 576-78 Sacramento street, San Francisco.

The Pacific Telephone and Telegraph Company.

Incorporated December 31, 1906, under the laws of California. Acquired the ncorporated December 31, 1906, under the laws of California. Acquired the property of Union Home Telephone and Telegraph Corporation; Empire Telephone Company; Farmers Telephone and Telegraph Company, Omak, Washington; Sunnyvale Telephone Company; San Diego Home Telephone Company; W. P. Ballard and F. G. Henning, North Powder, Oregon, Exchange; San Fernando Valley Home Telephone Company; Sunset Telephone and Telegraph Company; Bell Telephone Company of Nevada: Home Long Distance Telephone Company; The Independent Telephone Company of Seattle; Citizens Telephone Company; Home Telephone and Telegraph Company of Pasadena; The Home Telephone and Telegraph Company of Spokane; Pacific States Telephone and Telegraph Company; Sacramento Valley Telephone Company; The Home Telephone and Telegraph Company of Southern Oregon; United States Long Distance Telephone and Telegraph Company; Southern California Telephone Company.

H. T. Scott, Chairman of Board of Directors;
G. E. McFarland, President;
H. D. Pillsbury, Vice President and General Attorney;
J. C. Nowell, Vice President and General Manager;
T. V. Halsey, Secretary;
F. C. Phelps, General Auditor.

Business address, Shreve Building, San Francisco.

Paso Robies and Shandon Telephone Company.

Incorporated May 11, 1905, under the laws of California.

Mat Iverson, President; Geo. F. Bell, Vice President; Paul Pfister, Secretary and Treasurer.

Business address, Paso Robles, California.

Placerville Telephone and Telegraph Company.

Incorporated May 1, 1920, under the laws of California; reorganization of Placerville Telephone Exchange.

Shelley Inch, President; Clara Inch, Vice President; L. P. Inch, Secretary and Treasurer; Wm. de Carterel, General Superintendent, Placerville, California.

President's address, 564 Twelfth avenue, San Francisco.

Pomona Valley Telephone and Telegraph Union.

Incorporated September 12, 1902, under the laws of California. Acquired property of Home Telephone and Telegraph Company of Chino.

J. A. Dole, President; R. K. Pitzer, Vice President;

A. M. Dole, Secretary.

Business address, Pomona, California.

Postal Telegraph Cable Company.

Incorporated June 24, 1908, under the laws of California. Acquired property of Pacific Postal Telegraph Cable Company.

A. B. Richards, President:

Edward Reynolds, Vice President; H. C. Shaw, Vice President; G. W. Holt, Secretary and Treasurer.

Business address, San Francisco.

Redondo Home Telephone Company.

Incorporated March 24, 1905, under the laws of California.

T. A. Gould, President and General Manager; J. H. Cavanah, Vice President;

E. M. Gould, Secretary;

Jos. A. McBride, Auditor.

Business address, Redondo Beach, California,

Reedley Telephone Company.

Incorporated February 25, 1913, under the laws of California.

A. Terkel, President and General Manager; Dr. G. A. Therkof, Vice President;

Just Justesen, Secretary and Treasurer.

Business address, Reedley, California.

Red Hill Telephone Company.

Incorporated April 26, 1909, under the laws of California.

Archille Ricioli, President:

R. L. Mazza, Secretary.

Business address, Petaluma, California.

Rio Vista Telephone and Telegraph Company.

Incorporated July 14, 1893, under the laws of California.

J. M. Sullivan, President;

F. J. Kalber, Secretary and Treasurer; J. E. Sullivan, General Manager.

Business address, Rio Vista, California.

Roseville Telephone Company.

Incorporated April 1, 1914, under the laws of California. Acquired property of Pacific Telephone and Telegraph Company and Roseville Home Telephone Company.

W. J. Doyle, President; C. T. McCracken, Vice President; C. A. Baker, Secretary; W. Hanisch, General Manager.

Business address, Roseville, California.

Sacramento Valley Telephone Company.

Incorporated January 14, 1915, under the laws of California.

J. F. Campbell, Vice President; H. D. Pillsbury, Vice President; T. V. Halsey, Secretary; Geo. J. Petty, Treasurer and Assistant Secretary; F. C. Phelps, General Auditor.

Business address, 140 New Montgomery street, San Francisco.

San Antonio Home Telephone Company.

Incorporated January 4, 1908, under the laws of California.

E. J. Dutton, President; Wm. F. Buttle, Vice President;

F. J. Merritt, Secretary and General Manager.

Business address, King City, California.

San Fernando Telephone and Telegraph Company.

Incorporated July 31, 1914, under the laws of California. Asquired property of Consolidated Security Company.

Walter F. Dunn, President; J. M. Baldwin, Vice President and General Manager; R. J. McHugh, Secretary and Treasurer;

Business address, San Fernando, California.

San Joaquin Valley Telephone Company.

Incorporated November 15, 1913; under the laws of California.

Will E. Keller, President; E. T. Stimson, Vice President; W. L. Valentine, Vice President; J. M. O'Brien, Secretary;

Herman Janss, General Manager.

Business address, 1029 Title Insurance Building, Los Angeles, General Manager's address, San Joaquin, California.

Santa Barbara Telephone Company.

Incorporated April 14, 1916, under the laws of California. Formed by consolidating the following companies: Home Telephone and Telegraph Company of Santa Barbara; Home Telephone and Telegraph Company of Santa Barbara County; The Pacific Telephone and Telegraph Company in Santa Barbara County.

Alfred Edwards, President and Treasurer; R. E. Easton, Vice President and Secretary; D. A. Sattler, General Manager.

Business address, Santa Barbara, California.

Santa Monica Bay Home Telephone Company.

Incorporated June, 1907, under the laws of California; reorganization of Home Telephone and Telegraph Company of Santa Monica and Ocean Park.

L. C. Torrance, President; L. C. Torrance, Jr., Vice President; Torrance E. Welch, Secretary.

Business address, Ocean Park, California.

Santa Paula Home Telephone Company.

Incorporated September 27, 1905, under the laws of California.

F. H. Crosby, President; P. R. Roller, Secretary;

Edw. Wedekind, General Manager.

Business address, 576-578 Sacramento street, San Francisco.

Sierra Madre Telephone and Telegraph Company.

Incorporated February 18, 1907, under the laws of California.

W. E. Farman, President and General Manager;

J. N. Hawks, Secretary and Treasurer.

Business address, Sierra Madre, California.

Siskiyou Telephone Company.

Incorporated October 7, 1896, under the laws of California. Acquired the property of the Klamath Telephone and Telegraph Company.

L. Dannerbrink, President and General Manager;

H. Dannerbrink, Vice President;

M. C. Beem, Vice President.

Business address, Etna Mills, California.

Smeltzer Home Telephone and Telegraph Company.

Incorporated October 10, 1904, under the laws of California.

R. E. Larter, President;

Geo. W. Moore, Vice President; Chas. C. Johnson, Secretary.

Business address, Santa Ana, California.

Southern California Telephone Company.

Incorporated April 19, 1916, under the laws of California. Acquired the property of the Home Telephone and Telegraph Company of Los Angeles and The Pacific Telephone and Telegraph Company in Los Angeles.

A. B. Cass, President;

H. D. Pillsbury. Vice President;
J. C. Nowell, Vice President and General Manager;
T. V. Halsey, Secretary;
F. C. Phalma, Andreas

F. C. Phelps, Auditor.

Business address, Shreve Building, San Francisco.

Southwestern Home Telephone Company.

Incorporated February 6, 1905, under the laws of California. Acquired the property of the Redlands Home Telephone and Telegraph Company and the Pacific Telephone and Telegraph Company in Redlands.

Charles A. Rolfe, President and General Manager;

J. H. Fisher, Vice President; Carl D. Rolfe, Secretary.

Business address, Redlands, California.

Sunland Rural Telephone Company.

Incorporated in 1909, under the laws of California.

A. D. Percy, President;

C. B. Johnson, Vice President;

F. L. Ballinger, Secretary.

Business address, R.F.D. No. 11, Box 659, Los Angeles.

Suisun and Green Valley Telephone Company.

Incorporated July 18, 1908, under the laws of California.

A. L. Buhrmeister, President:

C. L. Campbell, Vice President; Geo. C. Miller, Secretary and Treasurer.

Business address, Suisun, California,

The Tulare Home Telephone and Telegraph Company.

Incorporated February 24, 1909, under the laws of California. Acquired the property of the Pacific Telephone and Telegraph Company in Tulare.

G. C. Harris, President and General Manager;

M. G. Cottle, Vice President; Sol H. Rosenthal, Secretary.

Business address, Tulare, California,

Union Home Telephone and Telegraph Corporation.

Incorporated July 21, 1906, under the laws of California. Sold to Associated Telephone Company, October 1, 1920. Controls through stock ownership: Long Beach Home Telephone and Telegraph Company; San Bernardino Telephone and Telegraph Company.

Geo. B. Ellis, President; J. E. Fishburn, Vice President; B. O. Johnson, Secretary;

Sam R. Heffley, Auditor.

Business address, 225 East First street, Long Beach, California.

United States Long Distance Telephone and Telegraph Company.

Incorporated September 3, 1902, under the laws of California.

H. M. Robinson, President;
H. D. Pillsbury, Vice President;
Arthur Wright, Vice President and Attorney;
A. L. Rowland, Secretary;
C. H. Temple, General Manager;
F. C. Phelps, General Auditor.

Business address of General Manager, 510 Currier Building, Los Angeles. Vice President and Auditor's address, Shreve Building, San Francisco.

Upper Dry Creek Telephone Company.

Incorporated January 8, 1905, under the laws of California.

W. E. Richards, President;

Geo. S. Bell, Vice President; J. H. Miller, Secretary;

Geo. R. Somes, Auditor.

Business address, Healdsburg, California.

Valley Telephone Company.

Incorporated March 2, 1912, under the laws of California.

A. E. Wright, President and General Manager;

S. E. Robinson, Vice President;

C. H. Eckert, Secretary and Treasurer,

Business address, Holtville, California.

The Western Union Telegraph Company.

Incorporated April, 1851, under the laws of New York.

Newcomb Carlton, President;

Rush Taggart, First Vice President and General Counsel; E. Y. Gallaher, Vice President and Comptroller; A. F. Burleigh, Secretary.

Business address, 195 Broadway, New York.

Whittier Home Telephone and Telegraph Company.

Incorporated August 15, 1902, under the laws of California.

F. W. Hadley, President;
Orrin Gallup, Vice President:
A. Wardman, Secretary and General Manager;
E. A. Carter, Auditor;
Orrin Gallup, General Superintendent.

Business address, Whittier, California.

Willits Telephone and Telegraph Company.

Incorporated July 19, 1906, under the laws of California.
Geo. E. Ells, President;
W. A. S. Foster, Vice President;
M. B. Muir, Secretary and Treasurer;
Merrill Williams, General Manager.

Business address, Willits, California.

B-Officers of Companies or Owners of Public Utilities Whose 1920 Annual Reports Are Not Summarized in This Report.

Adelaide Rural Telephone Company.

Jas. W. Lemen, President and General Manager; Bessie F. Dubost, Secretary, Adelaide, California.

Alpaugh Telephone and Telegraph Company.

W. N. Billing, President; John H. Callister, Secretary, Alpaugh, California.

Anderson and Bear Creek Telephone Line.

L. C. Smith, Owner, Millville, California.

Antelope Valley Telephone Company.

O. F. Goodrich, Owner, Lancaster, California.

Bandy, G. W.

Kernville, California.

Bass Telephone Line.

Geo. W. Johnstone, Manager, Montgomery Creek, California.

Berg, Geo.

Llanada, California.

Bigelow Telephone Company.

H. E. Bigelow, Owner, O'Neals, California.

Blake Independent Telephone System.

Mrs. Stanley R. Short, for the estate of James H. Blake, deceased. Arcata, California.

Bridgeport Telephone and Telegraph Company.

A. S. Bryant, Owner, Bridgeport, California.

Butte Valley Telephone Company.

Jos. Hessig, President and General Manager; J. H. Hessig, Secretary and Treasurer, Klamath, Öregon.

Calaveras Telephone Company.

J. A. Tower, Owner, Felix, California.

Cambria Telephone Company.

Mrs. G. Guerra, Owner, Cambria, California.

Capay Valley Telephone Company.

L. N. Wood, Owner, Guinda, California.

Central Telephone Company.

J. G. Kirkman, Owner, Exeter, California.

Colfax Suburban Telephone Company.

E. Franklin, President;D. M. Kennedy, Secretary,Weimar, California.

Colfax Telephone Exchange.

Mrs. S. K. Morrison, Owner; Carl C. Bell, Manager, Colfax, California.

Corcoran Telephone and Telegraph Exchange.

W. Cromlie, Owner, Corcoran, California.

Dalidio Tognini and Ghezzi Telephone Company.

A. B. Tognini and G. Ghezzi, Owners, Cayucos, California.

Evans Telephone Company.

J. H. Evans, Owner, Patterson, California.

Forest Hill Telephone Exchange.

M. C. Langstaff, Manager, Forest Hill, California.

Green, G. F.

Ripon, California.

Guglielmetti Rural Telephone Company.

 A. J. Guglielmetti, President;
 W. J. Guglielmetti, Secretary and General Manager, Petaluma, California.

Huntington Beach Company.

E. J. Gates, President;
H. Levinson, Vice President and Treasurer, General Manager;
Jas. S. Lawshe, Secretary,
600 Kerckhoff Building, Los Angeles.

Keeler Darwin Telephone Line.

Fred M. Hess, Owner, Bishop, California.

Kenwood Rural Telephone Company.

S. A. Whipple, President; George K. Moyle, Secretary, Kenwood, California.

Klamath Telephone and Telegraph Company.

J. H. Hessig, Manager, Fort Klamath, Oregon.

Knights Landing Telephone Exchange.

J. V. Leithold, Owner, Woodland, California.

Latrobe Telephone Company.

Ezra Taylor, General Manager, Plymouth, California.

Lemon Cove Telephone Company.

Paul Huenke, Owner, Lemon Cove, California.

Livingston Telephone Company.

J. Max Landram, Owner; G. H. Winton, Manager, Livingston, California.

Manteca Telephone and Telegraph Company.

M. A. Forbes, Owner; C. W. Forbes, Manager, Manteca, California.

Morgan Hill Telephone Company.

T. H. Dassel, Owner, Morgan Hill, California.

Owens Lake Telephone Company.

Mrs. E. H. Edwards, Owner, Lone Pine, California. A. T. Smith, Owner, Keeler, California.

Petrolia Telephone Company.

C. A. Johnston, President;
G. A. Cummings, Secretary;
M. Langdon, Manager,
Petrolia, California.

Raymond Telephone Company.

A. C. Shaw, Owner, Raymond, California.

Sanger Telephone Company.

H. F. Knapp, Owner, Sanger, California.

San Miguel Interurban Telephone Company.

J. W. Fretwell, President; H. Twisslemann, Secretary, San Miguel, California.

Swanson, Robt. L., Telephone System.

Robt. L. Swanson, Owner, Red Bluff, California.

Turlock Home Telephone and Telegraph Company.

J. L. Randolph, President and General Manager, Turlock, California.

Tuolumne Telephone Exchange.

Geo. H. Jones, Owner, Tuolumne, California.

Volcano Telephone and Telegraph System.

Jos. Lagomarsino, Owner, Volcano, California.

Weaverville Telephone Exchange.

B. Barnickel, Manager, Weaverville, California.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920. TABLE NO. 1

	Associated Telephone Company ¹	California Telephone and Light Company ²	Campbell Telephone Company	Chileno Valley Telephone Company	Chinese Jamestown and Sonora Telegraph Company	Coachella Valley Home Telephone and Telegraph Company	Coluss County Telephone Company	Colorado River Telephone Company
Assets. Fixed capital installed prior to January 1, 1914 Fixed capital installed since December 31, 1913	\$23,879 42		\$3,158 79 1,183 89	\$2,218 56 147 32	\$1,200 00	\$12,973 77 6,820 38	\$159,497 01 34,424 16	\$37,195 39
Total fixed capital	\$23,879 43		\$4,342 68	. \$2,365 88	\$1,200 00	\$19,794.15	\$193,921 17	\$37,195 39
Reserve for anortization of intangible capital Cr.			\$1,018 28	\$495 99		\$2,723 99	\$29,707 45 4,179 12	24,428 77
Total credit			\$1,018 28	\$495 99		\$2,733 99	\$33,886 57	\$4,428 77
Net investment in fixed capital Cash and deposits Notes receivable Accounts receivable	\$23,879 42 50 00 69,550 00	,	\$3,324 40 1,471 04 38 86	\$1,869 89 77 77 878	\$1,200 00	\$17,070 16 84 94 149 16 203 29	\$160,034 60 1,062 49 33 29 6,874 05	\$32,766 62
Investments Treasury securities	1,321,991 48					300 00		
Working assets: Prepaid expenses: Unamortised discount on securities and expenses:			270 00			410 00	7,425 23	1,187 00
Miscellaneous. Corporate deficit.							9,752 33	1,784 54
Totals.	\$1,415,470 90		\$5,104 29	\$2,445 66	\$1,206 87	\$18,217 55	\$188,764 27	\$35,738 16
Capital stock	\$511,826 00		\$2,680 00	\$3,300 00	\$1,200 00	\$12,770 00	\$85,708 00	\$9,593 00
Funded debt.	829,200 00		3			1013 50	28,000 00	
Notes payable Accounts payable	46.000 00					2,325 03	61,000 00 12,521 27	2,000 00 11,995 97
Interest and taxes accrued	20,730 00						1,065 26	29 02
Income invested since December 31, 1913, in fixed capital.								F. 0000 G.
Approximation of uxer deprise.	7,714 90		2,166 79	145 66	5 87	380 50		12,078 07
Totals	\$1,415,470 90		\$5,104 29	\$2,445 66	\$1,205 87	\$18,217 55	\$188,764 27	\$35,738 16

Began operations October 1, 1920.
*See electric table.
*Subscriptions to capital stock.
*Not operating.

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

-	Corona Home Telephone and Telegraph Company	Coos and Curry Telephone Company ¹	Corona Union Telephone and Telegraph Company ²	Consolidated Utilities Company	Del Norte Peoples Telephone Company	Delta Telephone and Telegraph Company	Dos Palos Telephone Company	Downey Home Telephone and Telegraph Company
Assels. Fixed capital installed prior to January 1, 1914. Fixed capital installed since December 31, 1913.	\$81,115 73 4,351 06	\$279,319 00		\$51,000 47 24,012 38	\$11,093 37 6,483 46	\$110,913 50	\$6,169 07 3,050 17	\$51,670 96 12,768 23
Total fixed capital	\$85,466 79	\$279,319 00		\$75,012 85	\$17,576 83	\$110,913 50	\$9,219 24	\$64,439 15
Reserve for accrued depreciation. Cr. Reserve for amortisation of intangible capital	\$11,912 54	\$49,639 47		\$12,895 31		\$31,989 18	\$2,275 00	\$10,088 65
Total credit	\$11,912 54	\$49,639 47		\$12,895 31		\$31,989 18	\$2,275 00	\$10,088 65
Net investment in fixed capital Cash and deposits Notes receivable Accounts receivable Other current assets	\$73,554 25 5,423 18 843 95			\$62,117 54 *119 48 2,101 58 2,193 09	\$17,576 83 927 69 1,570 89	878,924 32 3,954 98 3,020 52 3,649 08	\$6.944 24 454 16 650 23	\$54.350 50 1,234 42 6,045 94
Investments Tresaury securities Working assets Frepaid capenase Unamortic ed discount on securities and expenses Mischlancous	10,365 00	7,135 93 350 00 24,010 29 1,330 07 5,196 09 560 33		210 37	163 56 38 56 38	10,940 01 97 80 26 25	500 00	330 04
Corporate deficit: Totals	\$90,817 92	\$288,792 99		\$66,503 10	\$20,295 39	\$100,612 96	\$9,631.88	\$61,960 90
Liabilities. Capital stock Penium on eapital stock Funded debt.	\$42,417 50	\$130,000 00 123,000 00		\$37,060 00 4,700 00	\$7,992.50	\$81,650 00	\$5,503 00	00 000'078
Agessment Notes payable Accounts payable Interest payable Misses accredd Missellancou	1,487 81 367 16 2,749 14	10,000 00 6,654 74 4,754 78 2,349 49		2,632 00	700 00 2,565 47 734 28	3,806 48 762 26 558 47 518 29	200 00 371 64	3,286 369 23 509 00
Reserves Income invested since December 31, 1913, in fixed capital Appreciation of fixed capital.	648 82				4,105 22		3,060 17	15,520 40
	1,944 49	12,033 98		22,111 10	1,873 60	13,317 46	507 07	2,275 90
Totals	\$90,817 92	\$288,792 99		\$66,508 10	\$20,295 39	\$100,612 96	\$9,631 88	861,960 90

*Includes Oregon operation

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920

ABSTRACT OF BALLANCE SHEETS OF TELEFRONE AND TELEGRAPH CORPORATIONS OFFICIALITY IN CALIFORNIA AS OF DECEMBER 31, 1920	LEFEUNE AND	TELEGRAPH	CORPORATION	SUPERATING	IN CALIFORN	IA AS OF DEC	EMBER 31, 192	2
	Ducor- California Hot Springs Telephone and Telegraph Compeny	Eel River and Southern Telephone Company	Federal Telegraph Company	Fowler Independent Telephone Company	Gilroy Telephone Company	Happy Valley Telephone Company	Home Telephone Company of Sycamore	Home Telephone Company of Covina
Assets. Fixed capital installed prior to January 1, 1914. Fixed capital installed since December 31, 1913.	\$4 ,100 00 452 97	\$14,037 72 2,653 92	\$577,792 87 2,314,001 19	£21,609 35 15,329 19	\$28,347 47	\$1,891 30 962 24	\$625 00	\$139,039 30 92,533 70
Total fixed capital	\$4,552 97	\$16,691 64	\$2,891,794 06	\$36,838 54	\$28,347 47	\$2,843 54	\$625 00	\$231,573 00
Reserve for anortisation of intangible capital		\$420 00	\$191,062 28	\$10,966 67	88,429 40 31 20	\$347 86		\$43,598 85 840 00
Total credit		\$420 00	\$191,062 28	\$10,966 67	\$8,460 60	\$347 85		\$44,439 85
Net investment in fixed capital. Cash and deposits. Notes roceivable. Accounts receivable.	\$4.552 97 1,031 91	\$16,271 64 885 50	\$2,700,731 78 85,200 69	\$25,871 87 427 86	\$19,886 87 3,383 54	\$2,496 69 90 30	\$625 00 209 70	\$187,134 15 2,832 59
Other current amets. Investments	3		1,762 75			3		124 00
Treasury securities Working sasets Protection		19 61	178 50 275.240 22 7.876 40		4,815 03			4,790 88
Unamortised discount on securities and expenses. Miscellaneous. Corporate deficit.			184,475 92					
Totals	\$5,956 91	\$17,176 75	\$3,380,832 71	\$26,299 73	\$28,392 23	\$2,687 31	\$834 70	\$200,241 96
Liabitisies. Desmitter on servite stock	\$4,100 00	\$10,550 00	\$2,491,775 00	\$8.310 00	\$18,060 00	\$550 00	\$625 00	\$92,450 00
Funded day, Notes manual,			78 000 00	1,090 00				86,200 00
Accounts payable Interest and taxes accrued Miscellaneous		97 44	122,237 48	245 51	1,020 42 460 90 276 41	158 00		6,762 15 953 50 4,541 37
Reserves. Income invested since December 31, 1913, in fixed capital Americation of fixed senital	462 97	1.708.15			6.985.50	953 24		
Corporate surplus	1,403 94	4,821 16	706,226 68	14.154 22	1,588 91	1,026 98	208 70	10,334 93
Totals	\$5,956 91	\$17,176 75	£3,380,832 71	\$26,299 73	\$28,392 23	\$2,687 31	02 768\$	\$200,241 95

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1990.

	Home Telephone and Telegraph Company of Pasadena	Honey Lake Valley Mutual Telephone Association	Huntington Beach Telephone Company	Interstate Telegraph Company	Kerman Telephone Company	Kern Mutual Tolephone Company	Lindany Home Telephone and Telegraph ('ompany
Need capital installed prior to January 1, 1914 Fixed capital installed since December 31, 1913		\$18,354 96 4,257 11	\$34,274 10	\$748,717 81 58,020 06	\$9,157 06 10,307 66	\$165,704 08 28,403 68	834,782 10 83,909 33
Total fixed capital.	1\$2,271,542 01	\$22,612 07	\$24,274 19	\$806,787 87	\$19,464 74	\$102,107 76	\$58,691 42
Reserve for anortisation of intangible capital	\$291,864 15	\$6.552 74 18 90	\$766 39	\$41,000 82	\$6,153 06	\$96,633 90	\$15,578 85
Total credit.	\$291,864 15	\$6,571 64	\$766 39	\$41,000 82	\$6,153 06	06 889 90	\$15,578 85
Net investment in fixed capital Cash and deposits	\$1,979,677 86 2,291 79	• \$16.040 43 393 15	\$23,507 80 636 98	3, 198 52	\$13,311 68 5 00	2,506 69	843,112 57 37 38
Notes receivable. Accounts receivable.	21,806 83	1,114 39	814 73	36,934 32	5,246 89	5,134.24	98 129
Office current assets Investments Treasury securities		604 40	000	41 007 61	26,606 00	423 63	74.6 86
	2,030 50	136 63	1000	301 71	11 80	3	08 008
Official of the control of the contr	535 00 239,680 18	5,064 53		44,723 38 9,051 14	6,824 69		828 40
Totals	\$2,252,941 49	\$23,266 86	\$25,541 58	\$601,063 33	\$62,006 06	\$103,538 42	846,213 56
Capital stock.	\$619,000 00	\$10,000 00	\$24,500 00	\$500,000 00	\$35,000 00	\$25,000 00	\$35,000 00
Premium on capital stock	471,500 00			244,000 00	60.408		14,200 00
Assessment Notes payable Accounts payable	19,500 00	10,000 00 2,436 17	969	6,000 00 134,766 44 5,738 40	10,906 06	2,116 14	1,900 00 2,345 96 283 17
		745 14					471 67
Income invested since Lecember 31, 1913, in axed capital Appreciation of fixed capital Corporate surplus			343.24			62,126 96	2,012 76
Totals	\$2,252,941 49	\$23,266 86	\$25,541 58	\$601,063 33	\$62,006 06	\$103,538 42	846,213 86

1Not segregated.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1990.	EPHONE AND T	ELEGRAPH CORPORATIO	PORATIONS OPE	RATING IN CAL	IFORNIA AS OF	DECEMBER 31.	1920.
	Los Catos Telephons Company	McFarland Telephone Company	Monrovia Telephone and Telegraph Company	Needles Gas and Electric Company ¹	Nevada, California and Oregon Telegraph and Telephone Company	Northern Trinity Telephone and Telegraph Company	Novato Utilities Company ¹
Assets. Fixed capital installed price to January 1, 1914. Fixed capital installed since December 31, 1913.	\$26,685 61 27,773 28	\$6,526 00	\$118,206 72 17,829 80		\$102.643 25 107,909 84	\$2,000 00	
Total fixed espital. Reserve for accrued depreciation. Cr. Reserve for amortization of intangible capital.	\$12,169 99	\$2,140 00	\$136,030 52 \$36,372 26 840 00		\$210,553 U9 \$33,129 68 4,541 11	25,000 00	
Total credit	\$12,169 99	\$2,140 00	\$36,212 26		\$37,670 79		
Net investment in fixed capital Cash and deposits Notes receivable Accounts receivable Other current assets	\$42,288 90 110 92 1,214 63	\$4,386 00 19 40	\$99,824,26 987,63 1,318,38		8172,882 30 3,830 66 19 00 7,541 50	82,000 00	
Investments Treatury securities Working assets Prepaid expenses Miscellancous Miscellancous Corporate deficit	1,366 19	44 00	28,500 00 1,114 17 424 69		764 25 730 29 3,350 58 703 49	21 00	
Totals.	\$45,212 78	\$4,449 40	\$132,169 15		\$189,822 07	\$2,021 00	
Capital stock Premium on capital stock Premium on capital stock Funded debt Funded debt Funded debt Funded absymble Accounts paysble Interest and taxes sortued Miscelaneous Miscelaneous Agnerica invested since December 31, 1913, in fixed capital Appreciation of fixed capital	\$24,060 00 300 00 7759 50 481 90 2 60	81,000 00 1,600 00 1,789 61 89 79	\$100,000 00 25,000 00 1,000 00 2,072 18 756 00		882,165 00 54,100 00 1,014 45 2,101 45 2,178 29 41,1611 54	00 120'53	
Totals	\$40,212 /8	\$4.449 ±0	\$132,169 10		\$189,822 U/	\$2,021 00	

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

·	Ontario and Upland Telephone Company	Oxnard Home Telephone Company	The Pacific Telephone and Telegraph Company	Paso Robies and Shandon Telephons Company	Placerville Telephone and Telegraph Company	Pomona Valley Telephone and Telegraph Union	Postal Telegraph Cable Company
Assets. Fixed capital installed prior to Jamuary 1, 1914 Fixed capital installed since December 31, 1913	1\$277,729 53	\$101,033 04 55,638 22	1\$103,948,369 01	\$5,945 27 396 29	\$14,200 00	\$237,523 92 123,880 15	00 000'001\$1
Total fixed capital	1\$277.729 53	\$156,671 26	18103,948,369 01	\$6,340 56	\$14,200 00	\$361,413 07	1\$100,000 00
Reserve for accrued depreciation.	\$25,622 86	\$23,102 97 3,028 80	\$23,085,491 70 37,838 69	\$2,561 06		\$173,233 94	
Total credit	\$25,623 86	\$26,131 77	\$23,123,330 39	\$2,561 06		\$173,233 96	
Net investment in fixed capital Cash and deposits	\$252,106 67 2,526 96	\$130.539 49 1,620 11	\$80,825,038 62 454,305 99	\$3.779 51 177 55	\$14,200 00 1,066 47	\$188,179 12 13,341 22	\$100,000 00 72,619 51
Notes receivable Notes receivable Other current saseta Investments	2,450 92	7,248 52 1,890 89 1,004 45	2.65,497, 84 2.414,986,58 218,965,44 16,072,074,35	575 13	101 40	1,164 06	184,778 51 648,526 17
Treasury securities Working assets Prepaid expenses. Treasure-rised discounts on securities and expenses.	1,797 51	1,883 61 45 61 14 038 39	3.165,587 68 290,898 42 1.405,022 15		142 13	4,878 49	2,855 44
	90,519 41	402 93	1,289,916 79		446 79	2,553 12	53,655 14
Totals	\$349,832 71	\$158,673 93	\$106,502,193 85	\$4,532 19	\$15,945 79	\$210,106 00	\$1,062,429 77
Capital stock Description on servital stock	\$100,000 00	\$75,000 90	\$50,000,000 00	\$4,200 00	\$15,000 00	\$100,000 00	\$100,000 00
Funded debt Assessment,	70,000 00	00 0000 00	39,174,000 00		8	100,000 00	
Accounts payable Interest and taxes secreted	28,706 27 28,706 27	6,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,049 06,	215,000 00 11,636,163 74 997,063 98		446 70	5,000 00 4,116 11	154,429 67
Reserves Income invested since December 31, 1913, in fixed capital	3	180 21		4			908,000 00
Appreciation of fixed capital		11,170 69	3,218,198 48	332 19			
Totals	\$349,832 71	\$158,673 93	\$106,502,193 85	\$4,532 19	\$15,945 79	\$210,106 00	\$1,062,429 77

ABSTRACT OF BALANCE SHEETS OF TELEFHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.	EPHONE AND T	ELEGRAPH COR	PORATIONS OPE	RATING IN CAL	IFORNIA AS OF	DECEMBER 31,	1920.
	Redondo Home Telephone Company	Reedley Telephone Company	Red Hill Telephone Company	Rio Vista Telephone and Telegraph Company	Rossville Telephone Company	Secremento Valley Telephone Company	San Antonio Home Telephone Company
Assets. Fixed capital installed prior to January 1, 1914. Fixed capital installed since December 31, 1913.	\$33,540 75 84,460 22	\$37,592 73	\$1,500 00	\$5,220 51 15,697 15	\$11,000 00 13,536 90	\$365,932 09	\$3,450 00 63 00
Total fixed capital	\$118,000 97	\$37,592 73	\$1,500 00	. \$20,917 66	\$24,536 90	\$366,932 09	\$3,518 00
Reserve for accrued depreciation Cr. Reserve for amortisation of intangible capital	\$36,733 51	\$8,094_04			\$6,557 00	\$786 68	
Total credit	\$36,733 51	\$8,094_04			\$6,557 00	\$786 68	
Net investment in fixed capital Cash and deposits	\$81,267 46 878 69	\$29,498 69 1,563 96	\$1,500 00 79 25	\$20,917 66 582 12	\$17,979 50 464 53	\$365,145 41 1,855 00	\$3,513 00 89 55
Notes receivable.	4,142 67	89 25		1,637 08	969 81	7,608 11	240 80
Octor curent agents. Investments					4,000 00		
Treasury securities Working seets	240 86	288 80		380 00		9,490 44	
I span expenses Unamortised discount on securities and expenses Miscellancou	34,793 81	2.651.54			99	28 188 83 188	3,450 00
Corporate deficit.	9,448 52					129,274 49	
Totals	\$130,847 99	\$34,291 94	\$1,579 25	\$23,486 86	\$23,509 90	\$514,805 20	\$7,273 35
Capital stock	840,000 00	\$14,109 00	\$1,500 00	\$4,150 00	\$20,480 00	\$193,800 00	98,900 00
Premium on capital stock. Funded debt.	70,000 00					190,000 00	
Assessment in Assessment Accounts payable Accounts payable Interest and taxes accounted to the Account to the A	1,425 00 4,906 89 516 10	9,538 20 6,020 52		3,500 00 1,500 00		127,379 94	325 56
	14,000 00				81.86	3,132 26	
Licome invested since Lecember 31, 1913, in fixed capital Corporate surplus Corporate surplus		4,624 22	79 25	2,312 74 3,781 68 8,242 44	2.350 52		
Totals	\$130 ₁ 847 90	\$34,291 94	\$1,579 26	\$23,486 86	\$23,509 90	\$514,806 20	\$7,273 36

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

Fixed capital installed prior to January 1, 1914. \$22,53. Fixed capital installed since December 31, 1913. 17,91. Total fixed capital \$40,44. Reserve for accrued depreciation. Cr. \$6,16. Reserve for amortization of intangible capital Cr. \$6,16.		Company	Telephone Company	Telephone Company	Telephone Company	and Telegraph Company	Telephone Company
ole espital Gr.	\$22,535 91 17,910 75	\$1 00 1,847 11	\$891,323 29	\$252,630 35 71,095 80	\$76,067 14 46,696 07	\$32,011 97 2,035 33	\$17,908 97 12,101 16
Or. Or. Or.	40,446 66	\$1,848 11	\$891,323 29	\$323,726 15	\$122,763 21	\$34,047 30	\$30,010 13
<u> </u>	96,165 74		\$69,743 95	\$84,110 09	\$16,540 76 3,024 00	06 988'9\$	\$5,263 19
	6,165 74		\$69,743.96	\$84,110 09	\$19,564 76	\$5,895 90	\$5,263 19
Net investment in fixed capital \$34,280 (Cash and deposits 2	280 92 2 50	\$1.848 11 450 80	\$821.579 34 21,524 46	\$239,616 06 5,149 65	\$103,198 45 1240 05	2,450 42	\$24,746 94 2,378 94
	1,250 11	404 87	17,684 07	5,561 01	1,982 71	25. 25. 25.	1,793 54
Owier current assets Investments An 100	88		5.250.00	14,757 50		200 00	
	885		52,859 19 2 100 57	619 75	1,941 04		1,446 00
ut on securities and expenses	88	1,594 00	10,119 93	153,297 45 197,200 00	15,863 36		
Totale Candia	7.6 934 .52	24 010 52	\$021 298 KA	8647 701 49	8142 087 31	£30 068 77	£30.365.51
	 !		3				
	20000000	\$2,500 00	\$430,500 00	\$207,000 00	\$60,000 00	\$17,400 00	\$10,000 00
	18,250 00		389,500 00	181,000 00	33,000 00		A 987 00
	24.59	2,410 52	41,915 40	206,211 70 15,551 99	83,203 08 8,738 62	1,000 388 89	56 55
	501 02		8,139 66 8,402 33	8,047 25 2,163 46	7.007		
Moeme invested since December 31, 1913, in fixed capital.							12,103 96
	1,597 39		52,769 18	27,727 02		12,220 77	1,248 01
Totals. 876,93	176,934 52	84,910 52	8031,226 56	\$647,701 42	\$142,087 31	12 886'088	\$30,366 51

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Smeltzer Home Telephone and Telegraph Company	Southern California Telephone Company	Southwestern Home Telephone Company	Sunland Rural Telephone Company	Suisun and Green Valley Telephone Company	The Tulare Home Telephone and Telegraph Company	Union Home Telephone and Telegraph Corporation ¹
Assets. Fixed capital installed prior to January 1, 1914 Fixed capital installed since December 31, 1913	\$21,433 49 3,325 65	\$19,011,765 52	\$444,442 75 94,298 06	\$165 35 2,933 69	\$3,747 70 689 23	\$35,610 06 52,192 79	\$3,013,341 57 5,796 09
Total fixed capital	\$24,759 14	\$19,011,765 52	\$538.740 81	\$3,099 04	\$4,436 93	\$87,802 85	\$3,019,137 66
Reserve for accrued depreciation. Reserve for amortization of intangible capital.	\$13,554 83	\$3,781,241 89 4,198 42	\$43,128 62		\$1,794 50	\$36,583 19	\$97.500 00
Total credit.	\$13,554 83	\$3,785,440 31	\$43,128 62		\$1,794 50	\$36,583 19	\$97,500 00
Net investment in fixed capital.	\$11,204 31 205 75	\$15,226,325 21 27,050 98	\$495,612 19	\$3,099 04 779 02	\$2,642 43 508 13	\$51,219 66 2,154 11	\$2,921,637 66 4,662 50
Notes recolvable Cocounts receivable Other current assets	1.488 63	174,803 12	4,525 06		41 00	1,276 10	542,375 59 800 00
In vacuus ecurities Working assets				96 96		2,610 00	19,676 87
Unamortized discount on securities and expenses		57,000 04 623,903 55	89,266 08	126 00		1,136 24	36,500 00
Corporate deficit.	1,581 93				308 44		90,413 41
Totals	\$14,480 62	\$16,920,613 40	\$618,421 38	90 760'7\$	\$3,500 00	\$58,396 11	£ 3,616,066 03
Capital stock Liabilities. Premium on earlist stock	\$3.895 00	\$6,086,900 00 1 324 758 65	\$84,234 50	\$2,100 00	\$3,500 00	\$24,930 00	\$1,872,550 00 37 451 00
Funded debt.		8,198,000 00	440,337 50			15,000 00	1,382,000 00
Notes payable Accounts payable Miscert and taxes accrued. Miscellaneus.	1,912 88	420,000 00 658,149 30 77,611 16 145,194 29	61,750 00 14,839 38 4,765 50 12,494 50			10,000 00 347 40 495 62	46,500 00 48,581 01 206,650 00 22,334 02
Reserves Income invested since December 31, 1913, in fixed capital. Appreciation of fixed capital	5,594 94 3,077 80			743 39			
Corporate surplus.				1,000 00		AD 520',	
Totals.	\$14,480 62	\$16,920,613 40	\$618,421 38	\$4,094 06	\$3.500 00	\$58,396 11	\$3,616,066 03

¹Sold to Associated Telephone Company.

TABLE NO. 1—Concluded.

ABSTRACT OF BALANCE SHEETS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER \$1.1920

Find aspital installed prior to become a partial installed prior to permit a partial installed prior to permit a partial installed prior to permit a partial prior to permit a partial installed prior to permit a partial installed prior to permit a partial prior to permit a partia		United States Long Distance Telephone and Telegraph Company	Upper Dry Creek Telephone Company	Valley Telephone Company	The Western Union Telegraph Company	Whittier Home Telephone and Telegraph Company	Willits Telephone and Telegraph Company	Total
Section Sect	Assets. Fixed capital installed prior to January 1, 1914. Fixed capital installed since December 31, 1913.	\$3,846,947 87 154,917 12	83,270 00 30 00	\$31,633 23 9,159 50	\$108,446,781 54 65,819,677 09	\$143,322 09 66,230 12	\$6,868 33 1,119 59	\$119,153,277 88 196,890,219 01
St. ALCO	Total fixed capital.	\$4,001,864 99	\$3.300 00	\$40,792 73		\$200,552 21	\$7,987 92	\$316,043,496 89
\$2,423,017 \$2,423,017 \$2,056 45 \$11,510,000 50 \$11,01,000 50 \$11,01,000 50 \$11,01,000 50 \$11,01,000 50 \$11,01,000 50 \$11,01,000 50 \$11,01,000 50 \$11,01,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$11,000 50 \$1		\$548,953 22	\$163 50		\$17,140,237 49 79,647 75	\$25,550 33		\$46,212,163 51 138,187 99
17,000 00 13,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,000 00 10,0	Total credit.		\$163 50		\$17,219,885 24			
10,060 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00 1,280 00	Net investment in fixed capital Cash and deposits Notes receivable Accounts receivable Other receivable		\$3,136 50 560 45	\$20,601 70 91 49 2,057 60	\$157,046,573 39 8,079,518 16 21,546 43 15,722,916 57	\$184,001 88 1,967 08 6,500 00 11,627 94	\$7,987 92 533 83	\$269,693,145 89 8,847,136 37 475,145 24 19,509,295 21
\$3,771,471 01 \$4,396 95 \$31,610 37 \$218,834,716 96 \$216,272 08 \$44,500 00 \$169,137,446 \$13,277 \$3 \$44,500 00 \$1,382,777 \$44,500 00 \$1,382,777 \$1,800 00 \$1,892,717 \$2 \$2120 83 \$22,523 13 \$25,000 00 \$22,523 13 \$25,000 00 \$1,092,827 \$21,000 00 \$1,092,827 \$21,000 00 \$22,523 13 \$22,523 13 \$24,000 00 \$21,000 \$21,000 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523 13 \$22,523	Investments Treasury securities Treasury securities Trepaid expenses Unamortised discount on securities and expenses Corporate deficit	29,389 36 4,463 97	00 002	8,600 00	13,101,820 52 6,554,134 26 10,000,310 22 783,523 45 7,524,373 96	1,600 00 9,236 64 1,031 41 307 08	1,280 00	30,666,073 6,697,007 76 14,060,129 72 1,145,653 48 2,42,574 82 9,413,616 90 887,658 06
83,000,000 00 \$3,840 00 \$101,568,601 66 ¹ \$60,000 00 \$4,800 00 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,744 60 \$1,801,7	Totals	\$3,771,471 01	\$4,396 95	\$31,610 37	\$218,834,716 96		80,771 75	\$364,753,762 83
\$3,771,471 01 \$4,396 95 \$31,610 37 \$218,834,716 96 \$218,272 08 \$90,771 75 \$364,733,762	Liabitities. Capital stock Premium on capital stock Funded debt. Funded debt. Accounts payable Accounts payable Linerest and taxes accrued Miscellancous Reserves Reserves Reserves Appreciation of fixed capital Appreciation of fixed capital Corporate surplus	\$3,000,000 00 507,000 00 8,830 53 146,225 50 64,765 52	00 048 00 08 00 08	\$25,000 00 1,960 00 3,000 00 1,660 87	\$101,868,601 66° 31,994,000 00 18,892,701 72 71,714,410 55 1,400,735 79 40,865,210 84	\$60,000 00 46,923 27 8,074 89 773,698 89 16,883 91	84,800 00 130 00 8,181 78	
		\$3,771,471 01	\$4,396 95	£31,610 87	\$218,834,716 96		80,771 75	

*Includes \$1,781,875 capital stock of subsidiary companies.

TABLE NO. 2.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

63		DUKING	DURING THE TEAK ENDING DECEMBER 31, 1920.	G DECEMBER 3	1, 1920.			
	Associated Telephone Company ¹	California Telephone and Light Company	Campbell Telephone Company	Chileno Valley Telephone Company	Chinese, Jamestown and Sonora Telegraph Company ²	Coachella Valley Home Telephone and Telegraph Company	Coluss County Telephone Company	Colorado River Telephona Oompaay
Operating revenue.	\$88,262 16 64,818 11	\$76,381 57 49,266 31	\$2,246 05 1,824 41	\$838 95 734 48		\$6,454 60 6,212 58	\$46,639 17 44,649 22	\$7,852 20 6,430 32
Net operating revenue Net operating lose Nonoperating revenue	\$23,444 06 8.285 72	\$27,115 26	\$421 64 22 00	\$104 47		\$242 02 485 46	\$1,989 95	\$1,421 88
Gross corporate income. Gross corporate loss.	\$31,729 77	\$27,512 84	\$443 64			8727 48	\$1,989.95	\$1,421 88
Deductions. Nonoperating revenue deductions Interest accused on funded debt. Other interest deductions	\$249 68 20,730 00 235 43					\$2.17	\$1,680 00 4,149 96	16 058\$
Kent deductions Taxes Miscellaneous deductions	2,799 75	1,307 80 4,156 05 944 95	\$19.26		\$6 10	303 52	1,739 16	243 40
Total deductions	\$24,014 87	\$17,410 06	\$19 26		\$6 10	\$302 69	\$8,691 84	\$1,889 31
Net corporate income for year Net corporate loss for year. Dividends	\$7.714 90	\$10,102 78	\$424 38	\$135 99	\$6 10	\$421.79	\$6,701 89	\$467 43
Miscellaneous additions to surplus Miscellaneous deductions from surplus Surplus December 31, 1919 Deficit December 31, 1919		a10,102 78	1,742 41	153 67	11 97	620 39 579 10	2,494 05	172 00
Surplus December 31, 1920	7,714 90		2,166 79	145 66	5 87	380 20	9,752 33	1,784 54

¹Began operations October 1, 1920 ²Not operating. ⁷Transferred to electric table

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

		-						
	Corona Home Telephone and Telegraph Company	Coos and Curry Telephone Company ¹	Corona Union Telephone and Telegraph Company ²	Consolidated Utilities Company	Del Norte Peoples Telephone Company	Delta Telephone and Telegraph Company	Doe Palos Telephone Company	Downey Home Telephone and Telegraph Company
Operating revenue.	\$18,617 14 11,889 77	\$114,996 55 84,061 40		\$24,810 01 18,865 14	\$8,620 74 6,292 84	\$38,617 06 29,363 41	\$5,150 27 3,080 28	\$22,006 89 17,887 19
Net operating revenue. Net operating loss Nonoperating revenue.	\$6,727 37 563 35	\$30.944 15 421 48		\$5,944 87	\$2,327 90 1,797 19	\$9,253 64 4,223 75	\$2,069 99	\$4,119 70 82 66
Gross corporate income	\$7,290 72	\$31,365 63		\$5,944 87	\$4,125 09	\$13,477 39	\$2,069 99	\$4,202 36
Deductions. Nonoperating revenue deductions. Interest accuract on funded debt. Other interest deductions. Rent deductions. Taxes. Miscellaneous deductions	\$2,064 14 1.062 07 7 89	\$7,106 00 \$101 43 3,971 82 4,529 66 2,406 93		8328 00	\$115 376 00 376 00 409 00	2407 78 334 20 1,281 52 • 354 64	8164 0407 94	\$331 50 817 01
Total deductions	\$3,114 10	\$18,319 34		\$1,261 93	\$1,862 82	\$2,468 14	\$173 01	\$1,148 51
Net corporate income for year	\$4,176 62	\$13,046 29		\$4,682 94	\$2,272 27	\$11,009 25	\$1,896 98	\$3,063 86
Dividends Miscellancous additions to surplus Miscellancous deductions from surplus Surplus December 31, 1919. Deficit December 31, 1919.	1,166 38 478 21 924 68 619 28	13,650 00 5,274 33 112 50 7,475 86		2,964 80	2,223 77 1,825 10	878 02 349 37 1,779 56	1,063 46 849 56	
Surplus December 31, 1920 Deficit December 31, 1920	1,944 49	12,083 98		22,111 10	1,873 60	13,317 46	20 209	2,275 99

¹Oregon operations.

TABLE NO. 2—Continued.

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ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Ducor California Hot Springs Telephone and Telegraph Company	Eel River and Southern Telephone Company	Poderal Telegraph Company	Fowler Independent Telephone Company	Gilroy Telephone Company	Happy Valley Telephone Company	Home Telephone Company of Bycamore	Home Telephone Company of Covins
Operating revenue. Operating expenses.	\$2,621 99 1,515 86	\$9.488 01 8,598 66	\$482,718 51 300,487 10	\$10,569 80 9,962 66	\$14,065 94 9,887 96	\$1,063 48 734 57	\$110 56 180 60	\$57,780 70 41,221 44
Not operating revenue. Not operating loss. Nomoperating revenue.	\$1,106 13	\$889 35 21 00	\$182,231 41 14,221 59	\$607 14	84,167 96	\$328 91 66 85	\$70 06	\$16,559 26 81 75
Gross corporate income.	\$1,106 13	\$610.35	\$196,453 00	\$1,073 87	\$4,304.27	\$395 76	\$70 06	\$16,591 01
Deductions. Nonoperating revenue deductions. Interest agentuel on funded debt	\$179 41					97 898		24,725,00
Other interest deductions. Tent deductions. Taxes Miscellancous deductions.	26 26 28 28 36 36 36 36	\$421 20 362 63	\$94,388 12 7,248 99 1,081 72	\$144 58 390 00 368 48	\$866 76 740 28 15 15	158 25.23	22	225 00 3,755 36 00 423 04 252
Total deductions	\$618.24	\$783 83	\$102,718 83	\$603 06	81,622 19	\$134 67	£3 32	88,947 75
Net corporate income for year.	\$687 89	\$126 62	\$43,734 17	\$170 81	\$2,662 06	80 1963	573 87	
Dividends Miscellancous additions to surplus Miscellancous deductions from surplus Surplus December 31, 1949	56 08 872 13	1,880 11 844 00 3,658 53	2,431,296 47 3,021,672 40	18,963 41	10,449 00 15 64 15 64 15 24 794,9	9 21 243 56 1,000 1	288 07	11,004 00 5,563 21 4,243 42 12,466 88
Deficit December 31, 1919 Surplus December 31, 1920 Deficit December 31, 1920	1,403 94	4,821 16	706,226 68	14,164 22	1,688 91	1,026 98	209 70	10,384 93

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Home Telephone and Telegraph Company of Passdena	Honey Lake Valley Mutual Telephone Association	Huntington Beach Telephone Company	Interstate Telegraph Company	Kerman Telephone Company	Kern Mutual Telephone Company	Lindsay Home Telephone and Telegraph Company
Operating revenue.	\$503,268 36 423,755 31	\$4,695 49 6,337 00	\$6,704 45 5,031 51	\$89,445 87 58,985 66	\$4,976 15 5,746 61	\$90,824 28 70,117 15	815,109 71 12,486 59
Net operating revenue Net operating loss Nonoperating revenue	\$79,513 05 82 54	\$1,841 51 120 81	\$672.94	\$30,460 21 \$10 92	\$770 46	\$20,707 13 2,860 47	\$2,623 12 919 15
Gross corporate income. Gross corporate loss.	\$79,595 59	\$1,520 70	\$672.94	\$30,871 13	\$770 46	\$23,567 60	\$3,542 27
Deductions. Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Each deductions. Taxes. Miscellaneous deductions.	\$11 65 23,575 00 53,917 62 10,528 15 23,759 80 2,282 49	\$700 00 28 51 173 04 36 84	\$328 00 1 70	\$14,734 00 2,526 64 2,286 07 3,818 03 285 85	\$201 21 170 00 198 66 33 01	\$62 58 1,655 14 5,874 63	845 73 876 00 230 52 696 63 101 00
Total deductions	\$114,074 71	\$935 19	\$329 70	\$26,650 59	\$602.88	\$7,582 35	\$1,949 78
Net corporate income for year. Net corporate loss for year.	\$34,479 12	\$2,455 89	\$343.24	\$4,220 54	\$1,373 34	\$15,985 25	\$1,592 49
Miscellaneous additions to surplus Miscellaneous additions to surplus Miscellaneous deductions from surplus Surplus December 31, 1919 Surplus December 31, 1920 Deficit December 31, 1920	329 12 204,871 94 239,680 18	520 64 229 08 2,890 20 5,064 58	343 24	8,179 32 2,557 19 18,893 81 9,061 14	2 65 5,454 00 6,824 69	71,641 61	2,170 27

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Los Gatos Telephone Company	McFarland Telephone Company	Monrovia Telephone and Telegraph Company	Needles Gas and Electric Company	Nevada, California and Oregon Telegraph and Telephone Company	Northern Trinity Telephone and Telegraph Company	Novato Utilities Company
Operating revenue Operating expenses	\$23,258 03 15,726 36	\$1,961 72 1,676 43	\$28,641 47 19,252 79	\$7,591 63 6,301 70	\$47,406 73 33,888 80	\$761 67 771 33	\$2,433 27 2,519 65
Net operating revenue Net operating loss Nonoperating revenue	\$7,531 67 21 25	\$285 29	\$9,388 68	\$1,289 93	\$13,517 93 49 06	99 68	88 988
Gross corporate income. Gross corporate loss.	\$7,552 92	\$285 29	\$9,388 68	\$1,289 93	\$13,566 99	99 68	\$8 98 \$
Deductions. Nonoperating revenue deductions. Interest secrured on funded debt. Other interest deductions. Taxen Miscellaneous deductions.	\$131 50 1.143 70 999 24 397 25	\$150 00 73 42 54 16	\$1,500 00 15 00 16 00 1,249 16 181 43	\$339.30	\$3.186 32 309 54 1,480 42 1,766 88 949 57		\$143 00 133 36 16 05
Total deductions	\$2,671 69	\$277 58	\$2,964 59	\$339 30	\$7,672 73		\$292 41
Net corporate income for year. Net corporate loss for year.	\$4,881 23	17 78	\$6,424 09	£9 0988	\$5,894.26	8 8	\$378 79
Dividends Miscellaneous additions to surplus Miscellaneous deductions from surplus Surplus December 31, 1999	1,924 00 349 75 362 80 13,614 60	52.08	4,290 00 76 1,213 64	1950 63	2,480 88 39,417 85 9,806 66 8,586 97	99-6	1378 79
Surplus December 31, 1920.	16,618 78	59 79	3,346 97		41,611 54		

¹Transferred to electric table.

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TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPBONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Ontario and Upland Telephone Company	Oxnard Home Telephone Company	The Pacific Telephone and Telegraph Company	Paso Robles and Shandon Telephone Company	Placerville Telephone and Telegraph Company	Pomona Valley Telephone and Telegraph Union	Postal Telegraph Cable Company
Operating revenue.	\$65,234 41 70,718 87	\$40,778 20 32,073 37	\$20,956,751 60 21,972,707 71	\$1,782 62 2,052 32	\$11,423 24 10,943 98	\$107,466 31 90,447 16	\$1,097,011 36 1,091,948 03
Net operating revanue Net operating loss Nonoperating revenue	\$5,484 46 34.20	\$8,704.83	\$7,984,043 89 479,496 97	\$269 70	85.28	\$17,019 16	\$6,763 33
Gross corporate income. Gross corporate loss.	\$6.450.26	\$8,704.83	\$8,463,540 86	8269 70	8478 26	\$17,100 46	\$6,763 33
Nonoperating revenue chotactions. Interest accruced on funded debt. Other insterest deductions. Rent deductions. Taxes Miscellancous deductions	\$3.500 3.548 1.968 3.123 107 84	\$2,500 00 1,163 56 1,884 84 911 40	83,000 00 1,968,074 09 528,134 94 301,873 74 1,957,231 41 262,376 92	\$14 94 75 6 25	05 95 90 90 95 90 90 95 90 90 95 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 br>90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 90 9	88,000 00 871 80 5,748 86 448 97	
Total deductions	\$12,247 98	\$6,459 80	\$5,017,691 10	\$115 00	\$024 06	\$12,764 33	
Net corporate income for year. Net corporate loss for year. Dividends. Miscellaneous additions to surplus. Miscellaneous additions from surplus. Surplus December 31, 1919. Burplus December 31, 1919. Deficit December 31, 1920. Deficit December 31, 1920.	\$17,006 24 7 13 72,814 04 90,519 41	\$2,245 08 81 54 9,007 10 11,170 59	83,446,840 76 1,920,000 00 463,486 55 43,330 36 1,772,180 53 8,218,198 48	\$384. 70 716.89 832.19	8448 78 87 844 87 84	94,336 14 14,000 00 6,665 86 3,000 00	96,768 33 60,179 99 66,648 92

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DECEMBER 31, 1920.

	Redondo Home Telephone Company	Reedley Telephone Company	Red Hill Telephone Company	Rio Vista Telephone and Telegraph Company	Roseville Telephone Company	Secramento Valley Telephone Company	Sen Antonio Home Telephone Company
Operating revenue.	\$28,156 08 27,654 33	\$16.383 78 12,521 81	\$238 09 184 99	\$7,822 17 5,756 45	\$15,703 18 13,398 20	\$108,834 78 100,484 72	\$989 50 1.103 19
Net operating revenue Net operating loss Nonoperating revenue	\$501.75	\$3.861 97 341 16	863 10	\$2,065 72	\$2,304 98	\$8,350 06 137 69	. \$113 69
Gross corporate income. Gross corporate loss.	\$1,803 41	\$4,203 13	\$53 10	\$2,065 72	\$2,304 98	\$8,487.75	\$113 60
Nonoperating revenue deductions. Interest ascrued on funded dobt. Other interest deductions. Taxes. Taxes. Miscellancous deductions.	81,750 00 1,750 00 780 96 992 61 6 34	\$383 29 585 00 491 92		\$262 50 176 00 1,220 72	8276 20 861 60	\$11,400 00 1,760 75 4,556 84 3,988 49 428 06	\$56 44
Total deductions	\$3,542 15	\$1,460 21	88 88	\$1,659 22	\$1,136 80	\$22,135 13	\$56 44
Net corporate income for year. Net corporate loss for year. Dividends. Miscellancous additions to surplus. Miscellancous additions for surplus. Surplus December 31, 1919. Surplus December 31, 1919. Surplus December 31, 1920.	\$1,738 74 7,709 78 9,448 52	\$2,742 92 1,881 30 4,624 22	\$4.65 86 88 78 84 84 84	7,835 94 8,242 44	\$1,168 18 2,048 00 573 49 2,666 85 2,350 52	\$13,647 38 116,627 11 129,274 40	\$170 13 2 08 63 00 231 10

TABLE NO. 2-Continued.

LIFORNIA

	EWRER 31 1090	DITRING THE VEAR ENDING DECEMBER 31 1990	_	
ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALLI	D TELEGRAPH C	S ACCOUNTS OF TELEPHONE AN	PROFIT AND LOS	ABSTRACT OF INCOME AND

et .	Telephone and Telegraph Company	Valley Telephone Company	Santa Barbara Telephone Company	Home Telephone Company	Santa Paula Home Telephone Company	Telephone and Telegraph Company	Siskiyou Telephone Company
Operating revenue.	\$18,019 11 12,187 01	\$1.616 40 1,376 71	\$281.236 64 201,283 06	\$123,265 28 93,928 76	\$25,869 92 24,510 94	\$14,178 33 10.926 27	\$11,689 95 9,461 32
Net operating revenue Net operating loss. Nonoperating revenue.	\$5,832 10	\$230 69	\$79,953 59 904 30	\$29,336 52 10,162 74	\$1,358 98	\$3,252 06 864 59	\$2,228 63
Gross corporate income.	\$5,832 10	\$239 69	\$80,857 89	\$39,499 26	\$1,358 98	\$4,116 65	\$2,228 63
Nonoperating revenue deductions. Interests accured on funded debt. Other interest deductions. Rent deductions. Taxee	\$1,112 50 564 50 900 00 130 98	842.76	\$19,682 08 5.356 13 13,392 21 1,496 92	\$19,465 10 541 11 2,381 43 6,000 3,802 96	\$1,650 00 2,024 53 1,238 17 685 08	\$245 00 1,714 82 48 17	\$180 00 503 77 296 85
Total deductions	\$2,697 98	\$42.76	\$39.927 34	\$32,190 60	\$5,597 77	\$2,007 99	\$980 62
Net corporate income for year. Net corporate loss for year. Dividends Miscellancous additions to surplus Miscellancous additions from surplus Miscellancous additions in 1919. Deficit December 31, 1919. Surplus December 31, 1920. Surplus December 31, 1920.	\$3,134 12 762 00 744 73 1,597 39	\$196 93 809 67 612 74	\$40,930 &6 18,225 76 17,433 39 11,046 27 62,709 18	\$7,308 66 11,603 32 730 86 9,845 90 27,727 02	\$4,238 79 1,806 54 418 00 14,566 38 17,416 63	\$2,108 66 1,392 00 11,504 11 12,220 77	\$1,248 01 2,060 27 2,060 27 1,248 01

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Smeltaer Home Telephone and Telegraph Company	Southern California Telephone Company	Southwestern Home Telephone Company	Sunland Rural Telephone Company	Suisun and Green Valley Telephone Company	The Tulare Home Telephone and Telegraph Company	Union Home Telephone and Telegraph Corporation
Operating revenue Operating expenses	\$6,148 42 6,156 09	\$5,262,607 44 4.844,050 69	\$111,743 36 76.644 50	£3.966 91 2,447 84	\$1,178 04 869 02	\$29,919 08 22,442 22	\$225,975 15 166,174 10
Net operating revenue. Net operating loss. Nonoperating revenue	25 55 25 55 25 55	\$418,656 75 21,212 94	\$35,098 86 175 00	\$1,519 07	\$309 02	\$7,476 86	\$59,801 05 11,396 93
Gross corporate income. Gross corporate loss	\$78 18	\$439,769 69	\$35,273 86	\$1,519 07	\$309 03	\$7,476 86	871,107 98
Deductions. Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Abant deductions. Taxes. Miscellaenous deductions.	\$16 87 30 20 195 00 235 62 96 98	\$412,447 93 16,297 30 23,054 34 292,309 40 42,828 48	\$22,289 87 4,197 96 2,638 05 5,888 06 249 92	\$67 20 607 41	98	\$500 00 250 70 925 70 1,237 10 162 32	\$749 09 51,825 00 5,679 13 10,032 36
Total deductions	\$574 64	\$786,937 35	\$35,273 86	\$674 61	\$46 86	\$3,447 12	\$08,285 58
Net corporate income for year. Dividends Miscellaneous additions to surplus Miscellaneous additions to surplus Miscellaneous deductions from surplus Gurplus December 31, 1919. Burplus December 31, 1920. Deficit December 31, 1920.	\$496 46 131 52 953 95 1,881 93	\$347,167 66 13,419 93 6,058 61 124,095 61 215,710 73	\$5,863 84 5,863 84	\$844 46 150 06 556 27 1,260 67	\$202 16 570 90	2,463 C0 2,463 C0 6,086 36 7,623 09	\$2,912 40 \$6,325 81 \$0,413 41

¹To September 30, 1920. Property sold to Associated Telephone Company.

TABLE NO. 2—Concluded.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF TELEPHONE AND TELEGRAPH CORPORATIONS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	United States Long Distance Telephone and Telegraph Company	Upper Dry Creek Telephone Company	Valley Telephone Company	The Western Union Telegraph Company	Whittier Home Telephone and Telegraph Company	Willitz Telephone and Telegraph Company	Total
Operating revenue. Operating expenses.	\$531,703 89 450,364 26	\$401 76 24 30	\$8,146 90 8.513 60	\$119,991,825 26 98,508,590 93	\$76,089 38 53,184 04	\$3,515 57 3,170 00	\$160,053,741 26 129,308,151 98
Net operating revenue Net operating fose Nonoperating revenue	\$81,339 63 9,695 68	8467 45	\$366 70 841 13	\$21,483,234 33 1,481.860 37	\$22,905 34 877 08	\$345 57 54 51	\$30,745,589 28 2,065,243 23
Gross corporate income. Gross corporate loss	\$91,035 31	\$467 45	\$474 43	\$22,965,094 70	\$23,782 42	80 001/8	\$32,800,832 51
Nonoperating revenue deductions. Interest accrued or funded debt. Other interest deductions Other interest deductions Taxen deductions Anseedelaneous deductions	\$25,350 00 13,659 94 21,046 09 6,000 00	\$118 47 16 02	\$279 14 361 88 284 74	\$1.331.850 00 335.926 80 3.460.706 51 4.017.000 00 479.967 00	\$2,485 00 747 20 4,106 42	\$140.90	\$4.390 31 3.973,770 46 9.956,034 56 3.945,084 26 6.422,899 79 811,393 12
Total deductions	\$66,056 03	\$134 49	\$925 76	\$9,625,450 31	\$7,348 75	8140 90	\$16,121,592 47
Net corporate income for year. Net corporate loss for year. Dividenda. Dividenda additions to surplus. Miscilancous additions from surplus. Miscilancous deductions from surplus. Burplus December 31, 1919. Burplus December 31, 1920. Burplus December 31, 1920.	\$24.979 28 6.007 96 16.563 48 8.104 37 22.628 13	\$332 96 320 00 513 99 526 95	\$461 33 1,455 39 1,647 14	\$13,339,644 39 6,982,538 50 1,864,732 40 1,330,647 68 33,793,959 23 40,685,210 84	4,800 00 21,873 88 16,556 31 1,067 33 1,583 91	\$250 18 \$50 00 6,842 67 5,151 76	\$16,679,240 04 9,000,646 56 2,497,638 42 3,906,093 42 87,975,908 76 44,241,089 27

TABLE NO. 3

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	California Telephone and Light Company	Campbell Telephone Company	Chileno Valley Telephone Company	Chinese, Jamestown and Sonora Telegraph Company	Coachella Valley Home Telephone and Telegraph Company	Coluss County Telephons Company	Colorado Rivar Telephone Company	Corora Home Telephone and Telegraph Company
Rzchange Service Revenue. Buberribers station revenues.	\$43,437 87	\$2,246 06	70 SESS		\$3,907 18	\$28,675 67	\$7,852.20	\$16,690 40
rune jay statuur revanues. Miscellaneous exchange service revenues. Private stations.	2,288 87		373 43					
	39 00							
Total exchange service revenue	\$45,765 74	\$2,246 05	8712 47		\$3,907 18	\$28,675 67	\$7,862 20	\$16,680 40
Toll Service Rennues. Message tolls Miscellaneous toll line revenues.	\$28,744 41		\$126 48		\$881 94	\$7,068 53		\$1,870 64
Leased toll lines Telegraph tolls					1,665 48			
Minor rents of toll plant.	211 40							
Total toll service revenue	\$28,955 81		\$126 48		\$2,547 42	\$7,068 53		\$1,870 64
no Re						866 53		
Other telegraph service charges Advertising and directory	\$861.15							\$66 10
Renta from other operating property Other miscellaneous revenue. Licensee revenue.	78 87					455 20 10,373 24		
Lacensee revenueDr.								
Total miscellaneous operating revenue.	\$1,660 02					\$10,894 97		\$66 10
Grand total	\$76,381 57	\$2,246 06	\$638 95		\$6,454 60	\$46,639 17	\$7,852 20	\$18,617 14

Not operating.

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1820. TABLE NO. 3-Continued.

	Coos and Curry Telephone Company ²	Corons Union Telephone and Telegraph Company ¹	Consolidated Utilities Company	Del Norte Peoples Telephone Company	Delta Telephone and Telegraph Company	Dos Palos Telephone Company	Downey Home Telephone and Telegraph Company	Ducor California Hot Springs Telephone and Telegraph Company
Exchange Serrice Rennue. Subscribers station revenues. Public pay station revenues. Miscellancous exchange service revenues. Ferrice atations. Private acctange lines. Minor cents of exchange plant. Other exchange revenues.	\$70,470 22 25 96 190 21		\$22,918 75	\$3,078 00 \$22 60 78 50	09 600'53	311.29	\$18,258 27 62 60 704 00	06 8898
Total exchange service revenue	\$70,686 38		\$22,918 75	\$3,179 10	\$3,009 50	\$4,391.20	\$19,024 87	\$438 90
Toll Service Rewnuss. Message tolls Mischlancous toll line revenues. Leased toll lines. Telegraph tolls Telegraph sorvice on toll lines. Minor rents of toll plant Other toll line revenues.	\$42,667 63		\$1,761.36	\$3,049 18 1,211 64 041 29	\$35,302 06	9676 57	£2,978 67	\$2,003 70 173 39 6 00
Total toll service revenue	\$42,667 53		\$1,761 35	\$4,902 01	\$35,302 06	\$676 57	\$2,978 67	\$2,183 00
Misculineous Operating Revenues. Mescaper service. Telegraph commissions. Other telegraph service charges. Advertining and infectory. Advertining and infectory. Advertining and infectory. Other miscellaneous revenue. Cr. Licensee revenue. Dr.	\$122 64		\$129 91	\$132.77 406.86	09 9088	\$82 50	32	
Total miscellaneous operating revenue.	\$1,661 64		\$129 91	\$639 63	\$305 50	\$82 50	83 36	
Grand total	\$114,995 55		\$24,810 01	\$8,620 74	\$38,617 06	\$5,150 27	\$22,006 89	\$2,621 99

Not operating. Includes Oragon operations.

TABLE NO. 3—Continued.

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

		DOMING II	NIGNE WEST ST	DOMING THE LEAR ENDING DECEMBER 31, 1920	1, 1920.			
	Eel River and Southern Telephone Company	Federal Telegraph Company	Fowler Independent Telephone Company	Gilroy Telephone Company	Happy Valley Telephone Company	Home Telephone Company of Sycamore	Home Telephone Company of Covins	Home Telephone and Telegraph Company of Pasadena
Bzchange Sertice Reenue. Subscribers station revenues. Public pay station revenues. Miscellancoue axchange service revenues. Service stations. Private exchange lines. Minor cents of exchange plant. Other exchange revenues.	88,440 13		\$9,633 35	\$9,788 40 33 60 764 60	\$604.20		\$53,843 90	\$448,681 17 5,193 49 1,063 46 142 74
Total exchange service revenue	\$8,440 13		\$9,633 35	\$10,546 60	\$604 20		\$53.843 90	\$455.380 85
Toll Service Revenues. Message tolls Misclancous toll line revenues. Leased toll lines. Telegraph tolls Telegraph service on toll lines. Minor rents of toll plant. Other toll line revenues.	\$1,047 88	\$429,077 33	\$936 45	\$3,509 34	\$469.28	\$110 65	\$3,504 06	\$35,068 29
Total toll service revenue	\$1,047 88	\$429,077 33	\$936 45	\$3,509 34	\$459 28	\$110 55	\$3,504 05	\$35,058 29
Miscol' anous Operating Retenues Messonger service. Telegraph commissions Other telegraph service charges Advertising and freedory Advertising and freedory Other miscellancous revenue. Cr. Licenses revenue. Dr.		\$51.335.72 2,315.46					84 32 76	\$1,416 96 10,935 16 477 11
Total miscellaneous operating revenue.		\$53.641 18					\$432 75	\$12,829 22
Grand total	\$9,488 01	\$482,718 51	\$10,569 80	\$14,055 94	\$1,063 48	\$110 56	\$57,780 70	\$503,268 36

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920. TABLE NO. 3-Continued.

	Honey Lake Valley Mutual Telephone Association	Interstate Telegraph Company	Kerman Telephone Company	Kern Mutual Telephone Company	Lindsay Home Telephone and Telegraph Company	Los Gatos Telephone Company	McFarland Telephone Company	Monrovia Telephone and Telegraph Company
Ezchange Serrice Reinue. Subscribers station revenues Public pay station revenues Mandellancour archange service revenues Private stationa Private stationa Private stationa Private stational P	\$4,087 33	\$23,062 38 37 60	89 000,48	946,361 47	\$10,928 81	\$18,707 11 86 85 36 25	81,479 00	\$23,036 88 1,703 06
Total exchange service revenue	\$4,087 33	\$23,089 88	\$4,000 58	\$46,424 67	\$10,928 81	\$18,830 21	\$1,479 00	\$24,739 93
Message tolls Miccellancous toll line revenues Leased toll lines Telegraph tolls Telegraph ervice on toll lines Minor rents of toll plant.	\$646.57 61.19	\$40,178 36 18,083 72 7,356 01 106 10	842 67	\$42,733 61	83,559 62	83,794	\$483.72	83,756 04
Total toll service revenue	\$607 76	\$65,724.19	\$842 57	\$42,733 61	\$3,559 62	\$3,794 77	\$482 72	\$3,756 04
Miscellancous Operating Revenues. Messenger service. Telegraph commissions. Other telegraph service charges. Advertaing and freetory. Advertaing and freetory. Advertaing and freetory. Other miscellancous revenue. C. License revenue. C. License revenue. Dr.	3 4	\$323 75 308 05	\$133 00	\$1,666 00	9621 28	\$6 80 208 25 418 00		146 60
Total miscellaneous operating revenue.	\$0.40	\$631 80	\$133 00	\$1,666 00	\$621 28	\$633 05		\$145 50
Grand total	84,695 49	\$89.445 87	\$4,976 15	\$90,824 28	\$15,109 71	\$23,258 03	\$1,961 72	\$28,641 47

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920 TABLE NO. 3-Continued.

	Needles Gas and Electric Company	Nevada, California and Oregon Telegraph and Telephone Company	Northern Trinity Telephone and Telegraph Company	Novato Utilities Company	Ontario and Upland Telephone Company	Ornard Home Telephone Company	The Pacific Telephone and Telegraph Company	Paso Robles and Shandon Telephone Company
Exchange Service Reseaus. Subscribers station revenues. Public pay station revenues. Miscellarsous exchange service revenues. Service stations. Private exchange lines. Minor rents of exchange plant. Other exchange revenue.	\$7,200 13 382 50	\$11,072 5 1 380 00	\$534 00	81,977 73	\$61.841 64 131 46 106 53	\$34,459 44	\$19.681.746 00 656,045 70 158.933 50 62.807 39	\$1,704.37
Total exchange service revenue	\$7,591 63	\$11,432 51	\$534 00	\$1,977 73	\$62,086 28	£34,459 44	\$20,606,072 33	\$1,704 37
Toll Service Revenues. Miscellancous toll incervenues. Leased toll ince. Telegraph tolls. Telegraph tolls. Telegraph service on toll lines. Minor rents of toll plant. Other toll line revenues.		\$18.896 84 1,033 19 15,991 66	\$141 64 86 03	385 56 36 56 36 59 36 59	97-076"78		\$9,502,241 78 96,428 06 8,33 47 428,096 92 56,582 82	878
Total toll service revenue		\$35,921 69	\$227 67	\$383 44	\$4,940 45		\$10,085,683 04	\$78 25
Miscellaneous Operating Research Mescanger service. Telegraph commissions Other telegraph service charges. Advortising and directory. Advortising and directory. Other miscellaneous revenue. Collectures revenue. Collectures revenue.		\$62 53		00 29	\$2 60 1,173 56 39 95 13,008 42	\$3 20 266 80 861 14 5,187 62	\$33,863 22 517,256 82 6,876 29 17,974 19 8,008 42 ¹ 1,313,182 71	
Total miscellaneous operating revenue.		\$62.53		\$72 10	1\$1,792 32	\$6,318 76	18736,003 77	
Grand total	\$7,591 63	\$47,406 73	\$761 67	\$2,433 27	\$65,234 41	\$40,778 20	\$29,956,751 60	\$1,782 62

Debit item.

TABLE NO. 3-Continued.

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Placerville Telephone and Telegraph Company	Pomona Valley Telephone and Telegraph Union	Poetal Telegraph Cable Company	Redondo Home Telephone Company	Reedley Telephone Company	Red Hill Telephone Company	Rio Vista Telephone and Telegraph Company	Roseville Telephone Company
Bzchange Service Revenue. Subsectibers station revenues. Public pay etation revenues. Miscellancous exchange service revenues. Service stations. Private exchange lines. Minor rents of exchange plant Other exchange revenue.	\$9,396 38 61 95	\$101.252 76 18 90	181,097,011 36	\$22,461.46	\$13,134 79 12 95	\$237 65	\$3,166 72	\$13.198 16
Total exchange service revenue	\$9,458 33	\$101,271 66	*\$1,097,011 36	\$22,451 46	\$13,147 74	\$238 09	\$3,156 72	\$13.198 15
Toll Service Revenues. Miscolancous toll intervenues. Leased toll intes. Telegraph tolls Telegraph tolls Telegraph evice on toll lines. Minor rents of toll plant. Other toll line revenues.	\$1,963.91	86,194 65		£3,926 87	\$3,236 04		\$4,665 45	\$2,080 53
Total toll service revenue	\$1,963 91	\$6,194 65		\$3,926 87	\$3,236 04		\$4,665 45	\$2,080 53
Mixecllaneous Operating Revenues. Messanger service. Telegraph commissions. Other telegraph service charges. Advertising and directory. Advertising and directory. License revenue. C.L. License revenue. Dr.				\$1,777 75				09 7878
Total miscellaneous operating revenue.				\$1,777 75				\$424 50
Grand total	\$11,422 24	. \$107,466 31	*\$1,097,011 36	\$28,156 08	\$16,383 78	\$238 00	\$7,822 17	\$15,703 18

¹Debit item. ⁹Not segregated.

IABLE NO. 3—Continued.

abstract of operating revenues of telephone and telegraph corporations operating in california DURING THE YEAR ENDING DECEMBER 31 1920.

\$10,188 72 10,188 72 **\$3.835** 61 \$154 00 Sierra Madre Telephone and Telegraph Company \$164 \$14,178 \$3,836 Santa Paula Home Telephone Company 8 281 1042 85 85 8 134 60 **\$4.462 82** \$25,869 92 \$21,407 21,407 Santa Monica Bay Home Telephone Company \$11,159 29 88 \$112,105 99 \$112,105 99 \$11,159 \$123,265 Santa Barbara Telephone Company \$208,974 62 3,381 28 3,830 24 471 00 2828 112 97 \$170 00 1,122 43 216,362 27 \$57,454 66 \$59,280 70 2 **충청철**출 \$5,593 \$281,236 San Joaquin Valley Telephone Company \$725 40 \$ 8 8 \$ 22 1683 \$1,616 **68 £3,852** 11 San Fernando Telephone and Telegraph Company \$1 46 \$13,512 65 8 £3,852 11 06 97 **548** 35 8 Sen Antonio Home Telephone Company 8 2000 8 88 83 :2222 \$34,695 10 2,331 30 Sacramento Valley Telephone Company \$71,580 45 13 92 13 25 534,722 27 \$72.27 128 49 **\$2,**532 06 \$108,834 78 \$69,496 135 Messenger service.
Telegraph commissions.
Other telegraph service charges.
Adversising and directory. Message tolls Miscellaneous toll line revenues .eased toll lines. Telegraph tolls
Telegraph of the service on toll lines.
Minor rents of toll plant.
Other toll ine revenues. Miscellaneous exchange service revenues. Service stations. Private exchange lines. Minor reuts of exchange plant. Licensee revenue. Cr. Subscribers station revenues. Other exchange revenue Total exchange service revenue..... Total toll service revenue..... Rent from other operating property Total miscellaneous operating revenue. Miscellansous Operating Revenues. Toll Service Revenues Other miscellaneous revenue Grand total

Debit item.

TABLE NO. 3-Continued.

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONSFOPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1999.

	Stakiyou Felephone Company	Smeltaer Home Telephone and Telegraph Company	Southern California Telephone Company	Southwestern Home Telephone Company	Sunland Rural Telephone Company	Sujeun and Green Valley Telephone Company	The Tulare Home Telephone and Telegraph Company	Union Home Telephone and Telegraph Corporation?
Subscribers station revenues. Subscribers station revenues. Public pay station revenues. Miscelaneous sexhange service revenues. Service stations. Private exchange bines. Minor reats of exchange plant. Other exchange revenues.	\$4.645 70	\$4,868 51 218 00	84,391,975 92 414,302 26 143 00 12,621 07 38,774 61	\$500,892 82 1,686 78 359 23	91,258	91.178 04	\$24,138 06	\$200,306
Total exchange service revenue	84,645 70	\$5,086 51	\$4,854,816 86	\$92.921 85	\$1,258 30	\$1,178 04	\$24.138 06	\$209,308 23
Toll Service Resenses. Misselbasous toll line revenues. Leased toll Bees. Telegraph tells. Telegraph tells. Minor rents of toll plant. Other toll line revenues.	\$7,002 88	\$1.001	\$306,189 24	\$18 136 03	83,608		88,188 50	\$16,666 92
Total toll service revenue	\$7,002 88	\$1,061 91	£308,189 24	\$18,135 03	\$2,608 59		\$5,182 50	\$16.666 92
Mescenger service Mescenger service Telegraph commissions Other telegraph service charges Advertaining and divectory Rent from other operating property Other miscellaneous revenue Licensee revenue Gr	120 128		\$10,786 31 207,381 36 126 00 1,337 06 1119,999 39	09 9898	\$100 02		29 8098	
Total miscellaneous operating revenue.	\$41.87		\$60,601 34	05 9898	\$100 03		\$598 52	
Grand total	\$11,689 95	\$6,148 42	\$5,262,607 44	\$111,743 36	£3,966 91	\$1,178 04	\$29,919 08	\$225,975 15

¹Debit item. *To September 30, 1920. Property sold to Associated Telephone Co.

ABSTRACT OF OPERATING REVENUES OF TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920. TABLE NO. 3—Concluded.

	United States Long Distance Telephone and Telegraph Company	Upper Dry Creek Telephone Company	Valley Telephone Company	The Western Union Telegraph Company ¹	Whittier Home Telephone and Telegraph Company	Willits Telephone and Telegraph Company	Associated Telephone Company	Huntington Beach Telephone Company	Total
Bzekange Sernice Rennue. Subscribers station revenues. Public pay station revenues. Miscellancous acchange service revenues. Service stations. Pirvate exchange lines. Minor rents of exchange plant. Other exchange revenues.		\$432.26	88,101.50	\$119,991,825 26	\$66,671 07 339 54 2,449 00		\$82,118 75	\$3,996 26	\$147,261,942 93 1,086,315 90 164,511 05 76,535 22 84,381 25 9,251 00
Total exchange service revenue		\$432.25	\$8,101.50	\$119,991,825 26	\$69,459 61		\$82,118 75	\$3,995 26	\$148,684,074 39
Toll Service Revenues. Message tolls Miscellancous toll line revenues. Leased toll lines Telegraph tolls Telegraph service on toll lines. Minor rents of toll plant. Other toll line revenues.	\$520,295 75 10,613 93 783 14		\$45 40		\$5,940 17	\$1,257 32 2,258 25	\$6,143.41	\$1,611 54	\$11,233,774 60 126,107 62 126,125 70 14,55 34 445,361 31 59,073 93
Total toll service revenue	\$531,692 82		\$45 40		\$5,940 17	\$3,515.57	\$6,143 41	\$1,611 54	\$11,897,073 55
Miscellaneous Operating Resenter. Messenger service. Telegraph commissions					\$17 40				\$455 20 46,761 19
Advertising and directory. Rents from other operating property Other misculaneous revenue. Licensee revenue. Or	\$11.07	629 50			668 20			84 15 13 50	749,998 07 58,900 51 29,092 47 22,745 04 *1,435,359 16
Total miscellaneous operating revenue	\$11 07	\$59 50			\$689 60			\$9.2	2527,406 68
Grand total	\$531,703 89	\$491 75	\$8,146 90	\$119,991,825 26	\$76,089 38	\$3,515 57	\$88,262 16	\$5,704.45	\$5,704 45 \$160,053,741 26

14 occumts kept according to Interstate Commerce Classification for telegraph companies. Not segregated, 2Debit Item.

TABLE NO. 4.

ABSTRACT OF OPERATING EXPENSES CLASS "A" AND "B" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

The Pacific Telephone and Telegraph Company		7.797 89 133,040 78 \$9,536,860 63	\$330,218 72 76,707 02 143,173 38 7,100,013 16 377,399 29 37,398 29 37,998 68 37,998 68 37,998 68 37,998 69 37,998 69 38,998 69	\$8,977,902 71
Ontario and Upland Telephone Company		1,073 92	17,453 30 17,453 30 1,618 95 20 48 1,206 94 85	\$21,511 26
Kern Mutual Telephone Company		1,734 34	\$13,262 78 1,414 96 120 20 843 90	\$15,631 83
Interstate Telegraph Company	\$776 03 11,270 31 2 97 1,615 30 841 41 61 20 5,000 00	\$19,987 96	\$702 18 3 30 12,837 67 1,202 80 1,202 80 162 91 164 05 364 27	\$15,606 06
Home Telephone and Telegraph Company of Pasadena		436 06 46 50 8205,299 86	\$4.114.27 1.297.18 13.1,638.25 13.1,638.25 1,631.77 2,732.02 2,732.02 8,3.25 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,3.55 8,	8171,039 79
Federal Telegraph Company	\$8,102 03 1,965 75 6,561 67	\$16,629 45	\$1,685 24 50,433 44 104,433 44 4,682 16 11,500 97 62,379 67 5,794 82	\$240,559 94
Coos and Curry Telephone Company ²		202 33 15,592 81 \$27,817 66	\$1,709 15 26,387 47 1,846 57 652 99 86 90	\$30,925 20
California Telephone and Light Company	\$1.361.23 10,261.75 882.01 688.19 1,201.48 5,842.81	\$20,250 99	\$121 47 16,188 25 1,910 88 1,717 30	\$18,887 90
	Supervision of maintenance Expenses. Supervision of maintenance. Repairs of undersal plant. Repairs of central office equipment. Repairs of central office equipment. Repairs of buildings and grounds. Repairs of buildings and grounds. Deprecation of plant and equipment. Extraordinary deprecation	Other maintenance expenses. Repairs charged to reserves. Total maintenance expenses.	Traffic Expenses. Central office superintendence Service inspection Gerical operating wages Operators wages. Operators wages. Operators wages. Rost and unch rooms Operators echooling. Messenger service. Miscellancous central office stationery and printing. Miscellancous central office expenses. Pay station expenses.	Total traffic expenses

Commercial administration		8614 69		\$8.632 28	\$1.119 30		\$1.721 53	\$873.203 54
Promotion expenses. Advertising Canvassing	360 41	5.50 8.82 8.83	\$1,533 63			223 85	229 00	
Subticensee relations. Collection expenses Revenue accounting. Revenue collecting	4,200 44	6,822 76		6,324 03	3,431 00	3,735 21	3,020 88	
Pay station commissions. Directory expenses. Other commercial expenses.	789 27	1,211 66		2,149 53 9,203 03 1,063 83	349 01 252 58 64 50	1,468 84 57 76	13 145 145 00 00 00 00 00 00 00 00 00 00 00 00 00	187,776 23 382,400 00 3,782 26
Total commercial expenses	\$5,442 12	\$9,894 13	\$1,533 63	\$41,749 65	\$5,965 23	\$6,734 66	\$8,234 03	\$2,784,117 50
General office salaries Salaries of general office clients Salaries of general offices Salaries of general office clients	\$3,289 11		\$24.373 93 9.432 71	\$720 00	\$2,295 11 7,722 09		\$3,461 30	\$119,682 27 144,940 62
General office supplies and expenses Expenses of general officers and clerks. General office stationery and printing. Cuber general office supplies and expenses.		1,871 50		57 07 10 50	1,083 26 1,248 54 2,119 50		208 45 4 50 5 50	13,377 68 12,478 50 13,570 92
Qeneral law expenses Insurance Accidents and damages Law expenses connected with damages	248 53 693 81 7 35 65	951 67	2009 2009 2009	784 83 41 86			83 51	43,967 39 10,727 16 1,647 77
Miscellancous general expenses: Relief deportment and pensions.	11,015 63			3,893 08	9 25	15 00	460 02	221,901 06
Amortization of franchises and patents Other general expenses Telephone franchise requirements	20 999	2,919 40	3,769 94	158 67	110 10		288 27	36,712 99 186,134 11
Total general and miscellaneous expenses	\$4,685 30	\$15,414 41	\$41,764 08	\$5,666 01	\$17,437 41	\$20,052 58	\$4,511 55	\$673,826 87
Recapitulation of Expenses. Traffic expenses Commercial expenses General and miscellaneous expenses	\$20,250 99 18,887 90 5,442 12 4,685 30	\$27,817 66 30,925 20 9,894 13 15,414 41	\$16,629 45 240,559 94 1,533 63 41,764 08	\$205,299 86 171,039 79 41,749 65 5,666 01	\$19,987 96 15,606 06 5,955 23 17,437 41	\$27,698 08 15,631 83 6,734 66 20,052 58	\$36,462 03 21,511 26 8,234 03 4,511 55	\$9,536,860 63 8,977,902 71 2,784,117 50 673,826 87
Total operating expenses.	\$49,266 31	\$84,051 40	\$300,487 10	\$423,755 31	\$58,985 66	\$70,117 15	\$70,718 87	\$21,972,707 71

¹Credit item. ²Includes Oregon operations.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" AND "B" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Pomons Valley Telephone and Telegraph Union	Poetal Telegraph Cable Company	Sacramento Valley Telephone Company	Santa Barbara Telephone Company	Senta Monica Bay Home Telephone Company	Southern California Telephone Company	Southwestern Home Telephone Company	Union Home Telephone and Telegraph Corporation
Maintenance Expenses. Repairs of aerial plant Repairs of underground plant Repairs of central office equipment Repairs of central office equipment Repairs of station equipment Repairs of underground Station removals and grounds Station removals and grounds Station removals and equipment	\$1,320 06 9,315 47 2,386 33 3,149 03 5,15 40 1,883 44 22,179 86		\$3,218 30 17,347 04 31 57 2,896 49 4,089 04 189 06 2,984 74 13,535 58	86,400 00 110 57 110 57 6,656 05 4,284 12 4,284 12 4,284 13 7,428 81 34,260 00	\$3,022 94 20,328 17 975 06 4,515 04 4,66 25 3,013 49 18,700 00	\$102,313 44 192,147 62 35,131 84 321,331 65 210,760 30 29,870 40 222,382 13 1,002,450 00	\$2,881 77 12,661 69 235 81 809 05 3,565 83 234 63 1,392 32 11,188 61	\$5,272 00 18,888 54 689 80 11,639 06 4,748 92 2,794 47 4,183 62 32,737 50
AATAGOURIAN OSPICERARION Other majotenance expenses. Repairs charged to reserves.			12,347 70			543 66 110,162 34	13,911 32	1,506 14
Total maintenance expenses	\$40,749 58		\$41,943 62	\$89,420 19	\$65,398 59	\$2,106,768 70	\$29,017 79	\$82,480 05
Central office superintendence. Traffic superintendence.			\$1,282 19	\$2,219 59	\$1,400 00	863,077 85	\$750 00	\$4,212 82
Clerical operating wages Operators wages Operators wages	\$27,953 54		119 94 32,540 39	993 40 52,899 10		40,619 53	20.174 30	54,250 93
Central office supplies and captures. Rest and lunch rooms Operators echooling. Transmission power.	2,703 61					23,801 27 99,069 78 43,875 86	TE ROY'O	1.845 59
Central office stationery and printing Messenger service Miscellancous central office expenses Pay station expenses Other traffic expenses	2,263 13		274 65 207 44 2,993 94 600 08 514 40	366 65 178 11 2,876 46 365 00 32 98	377 94			411 08
Total traffic expenses	\$32,920 28		\$41,324 38	\$64,888 82	\$15,281 69	\$1,967,061 57	\$24,163 71	\$60,720 42

Commercial administration			\$5,602 20	86,224 20	\$1,178 06	\$100,874 74	\$810 43	\$7,356 65
Promotion expenses Advertising Cautvasing Cautvasing			25 13 120 78	64 60 2,218 5.5	702 46	5,956 88 108 08		822 09
Collection expenses Revenue accounting Revenue collection Pay station commissions Directory expenses Other commercial expenses	5,428 41		3,100 93 4,698 99 410 22 1,798 67	6,968 57 8,943 09 792 82 4,403 74	8,515 60	96,669 18 110,523 14 109,739 45 136,500 00 186 67	6,161 34 569 64 3,183 13	6,047 16 396 83 4,496 54
Total commercial expenses	\$6,208 41		\$15,756 92	\$28,936 57	\$12,098 35	\$629,547 64	\$10,967 78	\$18,621 26
General office salaries Salaries of general officers and carpenses Expenses of general officers and carpenses Insurance of salationary and printing Other general and demages Miscellaneous general expenses. Maintenance of franchises and patents. Other general and miscellaneous expenses Telephone franchise requirements. Total general and miscellaneous expenses Traffic or spenses Recognished of Sepanses Traffic or spenses Recognished of Sepanses Traffic or spenses Traffic or spenses General and miscellaneous expenses Traffic or spenses General and miscellaneous expenses								2, 121 2, 125 2,
1 of al operating expenses.	\$90,447 16	\$1,001,248 UK	\$100,684 72	\$201,186 US	5. SEE, 1988	\$4,844,060 09	576,644 50	\$166,174(10

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "A" AND "B" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1990.

	United States Long Distance Telephone and Telegraph Company	The Western Union Telegraph Company	Whittier Home Telephone and Telegraph Company	Associated Telephone Company ¹	Home Telephone Company of Covina	Totals
Bupervision of maintenance. Repairs of acrial plant Repairs of central observing the repairs of central office equipment. Repairs of the conjugate of the conju	\$3,217 98 69,703 74 69,703 74 20,176 38 1,702 91 16,77 46,165 56		\$1,161 88 6,006 84 2,271 80 776 87 776 87 1,004 66 9,817 12 8,077 87 8,029 33	\$1,006 27 8,129 19 8,129 19 3,601 32 1,506 16 212 90 12,202 50 406 87	\$10 91 4,389 83 1,289 83 1,587 64 1,287 64 84 37 9,600 00 1,236 24	\$672.551 43 2.24,834 87 246,725 53 1.28,256 14 1.001,476 27 1.32,856 57 1.060,229 48 6,102,828 53 13,886 57 13,888 25 8,102,888 53
Total maintenance expenses.	\$141,069 31		\$19,018 62	\$30,733 03	\$15,919 91	\$12,543,526 06
Traffic Expenses. Traffic superintendence Fraffic superintendence Service inspection Clerral operating wages Clerral operating wages Central office supplies and expenses Rest and lunch room Rest and lunch room Fraffic supplies and expenses Transmission power: Transmission power: Messenger service Missengers service Missengers service Missengers service Was station expenses Other traffic expenses	\$2,499 02 1,859 88 2,421 27 190,419 55 566 30 977 89 6,451 14 11,486 10,539 03 300 00 4,146 88		\$240 00 16,963 40 141 64 1 80 22 14	\$2,119 63 19,466 68 937 08 1,068 00	\$1,540 15 13,920 83 1,727 04	\$4,631 25 411,455 79 98,619 46 24,146 21 9,448,776 22 170,134 79 694,018 05 64,888 59 83,080 01 440,277 42 115,187 01
Total traffic expenses	\$220,697 51		\$17,883 48	\$23,571 39	\$17,203 02	\$11,977,769 96

81,083,706 88	35,892	13,460 38 38,227 16 759,255 44 855,337 82	91 545,300 46 : 16,389 40	\$3,673,267 50	\$63,350 197,798 186,679 7,288	16,260 16,942 20,017 75,685 77,6409	54 1,986 42 736 91 736 91 278,947 04 209,039 51 550 00		812,543,526 06 02 11,977,769 96 18 3,673,267 50 1,018,126 83	44 4\$128,812,529 30
\$628		2,303 27	372	\$3,434 18	\$1,947 00 364 96	756 88	1,787 54	1141	\$15,919 17,203 3,434 4,664	\$41,221
\$2,112 40	231.26	3,538 57	94 25 3,277 51	\$9,253 99		\$297 07 962 63		\$1,259 70	830,733 03 23,571 39 9,253 99 1,269 70	\$64,818 11
\$3,436 86	306 38	2,387 70 1,961 56	491 62	\$8,583 12	\$4,800 00 480 00 931 39	25 50 751 41		710 52 87,698 82	\$19,018 62 17,883 48 8,583 12 7,698 82	\$53,184 04
										\$98,508,590 93
		\$34,130,45 25,194,57	3,617 43	\$66,198 33	\$11,960 00 818 42	2,316 86 69 51 2,609 00 3,873 63		\$22,399 11	\$141,069 31 220,697 51 66,198 33 22,399 11	\$450,364.26
Commercial administration	Aromoton expenses Advertising Carvaening	Sublicensee relations Collection expenses Revenue scounting Revenue collecting	Thy station commissions Directory expenses Other commercial expenses	Total commercial expenses	General office salaries. General office salaries. Salaries of general officers. Galaries of general office clerks. General office supplies and expenses.	Gapteral office stationers and earth of the control of the control of the control of the control office supplies and expense of the control office supplies and expense of the control office supplies and expense of the control of th	Accusing and unanages Miscellancous general expenses Relief department and pensions Relief department and pensions Relief Ameribies requirements Amortization of franchises and patents	Uther general expenses. Telephone franchise requirements. Total general and miscellaneous expenses.	Maintenance expenses. Traffic expenses. Commercial expenses. General and miscellaneous expenses.	Total operating expenses.

¹⁹rom October 1, 1920, only.

*Credit item.

*Accounts test scording to Internate Commerce Classification for telegraph companies.

*Includes expenses of Postal Telegraph Cable Co. \$1,091,248.03 and Western Union Telegraph Co. \$98,508,590,53 not segregated to accounts.

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Campbell Telephone Company	Chileno Valley Telephone Company	Chinese, Jamestown and Sonora Telegraph Company ²	Coachella Valley Home Telephone and Telegraph Company	Coluss County Telephone Company	Colorado River Telephone Company	Corona Home Telephone and Telegraph	Corons Union Telephone and Telegraph Company ²
Maintenance Expense. Superintendence and repairs of plant Repairs of equipment, buildings and grounds Miscellancous maintenance and deprecation	\$966 10 434 26	\$347 40 1172 18		\$2,038 06 405 65	\$3,130 06 1,256 21 11,510 11	\$846 40 143 26 2,479 34	\$1,070 95 861 80 2,361 03	
Total maintenance expenses	\$1,400 36	\$175 22		\$2,443 73	\$15,896 38	\$3,469 00	84 ,293 78	
Trafic and Commercial Espanses. Superintendence, inspection and operators wages. Other traffic expenses. Commercial expenses	\$318 05	\$126 48 372 89		\$2,016 62 462 31	\$16,351 54 1,897 62 4,483 85	\$1,267 40 401 71 789 08	\$3,609 26 485 48	
Total traffic and commercial expenses	\$318 06	\$499 37		\$2,478 93	\$22,733 01	\$2,548 19	\$1,00H 74	
General office salaries General office salaries General office supplies and expenses Miscellaneous general expenses	\$75 00 31 00	39 88		\$1,233 57 20 00 36 35	\$1,500 00 1,221 00 3,299 83	\$58 00 80 24 274 89	\$2,305 41 1,195 84	
Total general and miscellaneous expenses	\$106 00	\$50 80		\$1,289 92	\$6,020 83	\$413 13	\$3,501 25	
Total expenses.	\$1,824 41	\$734 48		\$6,212.58	844,649 22	\$6,430 32	\$11,889 77	

Credit item. Not operating.

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Consolidated Utilities Company	Del Norte Peoples Telephone Company	Delta Telephone and Telegraph Company	Dos Palos Telephone Company	Downey Home Telephone and Telegraph Company	Ducor California Hot Springs Telephone and Telegraph Company	Eel River and Southern Telephone Company	Fowler Independent Telephone Company
Maistenance Expenses. Superintendence and repairs of plant. Repairs of equipment, buildings and grounds. Miscellaneous maintenance and depreciation.	8879 59 1,062 63 4,941 53	\$1,119 34 159 19 00 00	\$2,331 34 466 18 6,454 93	8442 25 172 35	\$2,613 97 400 06 2,637 39	9116	\$1,046 88 605 45 495 00	\$2,609 18 1,698 67
Total maintenance expenses	\$6,873 75	\$1,338 53	\$9,251 46	\$614 60	\$6,552 06	\$116 84	\$2,147 33	\$4,307 85
Traffic and Commercial Expenses. Superintendence, impection and operators wages. Other traffic expenses. Commercial expenses	\$7,811 53 396 58	\$1,912 74 512 15 1,506 30	\$6,771 00 5,913 03 2,520 18	\$1,566 05 130 58 128 37	\$6,916 25 576 92 1,130 22	\$960 00 66 76	\$2,980 50 398 53 151 11	\$2,973 00 634 80
Total traffic and commercial expenses	\$8,208 11	\$3,931 19	\$15,204 21	\$1,825 00	\$8,623 39	\$1,046 76	\$3,530 13	\$3,606 80
General office salaries General office salaries General office salaries Miscellaneous general expenses	\$2,428 50 1,354 78	\$800 00 111 97 111 16	\$3,800 00 26 50 1,082 26	\$445 00 150 77 44 91	\$2,820 00 597 08 294 67	83 56 33 56 30 00 30 00	\$1,800 00 961 20 140 00	\$1,684 35 263 75 99 91
Total general and miscellaneous expenses	\$3,783 28	\$1,023 12	24 ,907 75	\$640 68	\$3,711.75	\$352 26	\$2,921 20	\$2,048 01
Total expenses	\$18,865 14	\$6,292 84	\$20,363 41	\$3,060 28	\$17,887 19	\$1,515 86	\$8,598 66	\$9,962 66

Credit item. Not operating.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Gilroy Telephone Company	Happy Valley Telephone Company	Home Telephone Company of Sycamore	Honey Lake Valley Mutual Telephone Association	Kerman Telephone Company	Lindsay Home Telephone and Telegraph Company	Los Gatos Telephons Company	McFarland Telephone Company ¹
Maintenance Expenses. Superintendence and repairs of plant. Repairs of equipment, buildings and grounds. Miscelaneous maintenance and depreciation.	293 68 1,693 99	\$56 00 51 52 72 00	\$180 60	\$1,103 15 512 51 1,070 72	\$530 58 416 63 1,286 39	\$933 12 515 00 3,086 07	\$1,532 29 1,178 93 3,293 68	
Total maintenance expenses	\$2,463 31	\$179 62	\$180 60	\$2,686 38	\$2,233 60	\$4,533 19	86,004 90	
Traffic and Commercial Expenses. Superintendene, impection and operators wages Other traffic expenses Commercial expenses	\$2,975 50 371 82 2,267 17	\$276 00 54 87 222 18		\$1,107 33 528 71 127 14	\$1,800 00 423 00 12 99	\$4,625 51 415 62 1,446 %1	24,832 70 449 33 798 08	
Total traffic and commercial expenses	\$5,614 49	\$553 05		\$1,763 18	\$2,235 99	\$6,487.24	\$6,080 11	
General office salaries General office salaries General office supplies and expenses Miscellaneous general expenses	\$906 00 1 70 902 46	\$2 00	00 28	\$1,760 00 22 55 104 89	\$350 00 921 02 6 00	\$308 75 105 00 1,052 41	\$2,697 50 168 80 775 06	
Total general and miscellaneous expenses	\$1,810 16	\$2 00		\$1,887 44	\$1,277 03	\$1,466 16	\$3,641 35	
Total expenses.	\$9,887 96	\$734 57	\$180 60	\$6,337 00	\$5,746 61	\$12,486 59	\$15,726 36	1\$1,676 43

¹No record of segregation.

ABSTRACT OF OPERATING EXPENSES CLASS "C" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920. TABLE NO. 4-Continued.

	Monrovia Telephone and Telegraph Company	Needles Gas and Electric Company	Nevada, California and Oregon Telegraph and Telephone Company	Northern Trinity Telephone and Telegraph Company	Novato Utilities Company	Oxnard Home Telephone Company	Paso Robles and Shandon Telephone Company
Mainfenance Expenses. Superintendence and repairs of plant. Repairs of equipment, buildings and grounds Miscellaneous maintenance and depreciation.	\$2,356 00 2,267 28 2,079 79	\$648 14 629 73 567 38	84,462 12 651 14 6,242 74	\$269 35	\$434 43 287 45	\$1,882 02 1,709 52 8,618 88	\$178 635 90
Total maintenance expenses	\$6,703 07	\$1,835 25	\$11,346 00	\$269 35	\$721 88	\$12,210 42	\$814 79
Trafic and Commercial Expenses. Superintendence, impection and operators wages Other traffic expenses Commercial expenses	\$6,524 30 453 52 1,671 96	\$2,631 98 279 03	\$7,979 99 4,251 37 3,461 66	\$300 00 186 48	\$986 66 119 98	\$8,649 48 857 06 4,129 65	\$913 35
Total traffic and commercial expenses	77 649 71	\$2,911 01	\$15,693 01	\$486 48	\$1,106 64	\$13,636 18	\$913 35
General office salaries General office salaries General office supplies and expenses Miscellaneous general expenses	\$3,296 28 162 87 440 80	\$1,450 76 104 68	\$3,300 00 2,424 17 1,125 62	\$15 50	\$549 86 120 50 20 77	\$2,630 00 812 57 2,784 20	\$240 00 34 86 49 33
Total general and miscellaneous expenses	\$3,899 95	. \$1,555 44	\$6,849 79	\$15 50	\$691 13	\$6,226 77	\$324 18
Total expenses	\$19,252 79	\$6,301 70	\$33,888 80	\$771 33	\$2,519 65	\$32,073 37	\$2,052 32

¹No record of segregation.

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DECEMBER 31, 1920.	NSES CLASS "C" DURING TH	CLASS "C" TELEPHONE AND TELEGRAPH CORPO DURING THE YEAR ENDING DECEMBER 31, 1920.	D TELEGRAPH G DECEMBER 3	CORPORATIONS 1, 1920.	OPERATING IN	CALIFORNIA	
	Placerville Telephone and Telegraph Company	Redondo Home Telephone Company	Reedley Telephone Company	Red Hill Telephone Company	Rio Vista Telephone and Telegraph Company	Roseville Telephone Company	Sen Antonio Home Telephone Company
Maintenance Expenses. Superintendence and repairs of plant Repairs of equipment, buildings and grounds Miscellancous maintenance and depreciation.	\$2,217 36 967 36 905 00	\$2,721 97 2,800 68 7,163 72	\$3,106 43 463 96	\$184 99	\$2,419 36	\$261 98 233 13 1,215 00	11 7618
Total maintenance expenses	84,079 71	\$12,686 31	\$3,560 38	\$184 99	\$2,419 36	\$1,710 11	\$194 11
Traffic and Commercial Expenses. Superintendeuce, inspection and operators wages Other traffic expenses. Commercial expenses	\$4,068 73 589 75 950 19	\$6,290 71 519 48 3,267 67	24,211 66 1,079 23 3,670 56		\$2,178 30 109 80	\$5,385 00 689 49 172 16	9909 00
Total traffic and commercial expenses	\$5,598 67	\$10,067 86	\$8,961 43		\$2,287 80	\$6,246 66	00 998\$
General office salaries General office salaries General office supplies and expenses. Miscellaneous general expenses	\$1,118 10 40 54 106 96	\$3,630 00 29 55 1,240 61			\$480 00 166 39 402 90	\$5,41 44	66
Total general and miscellaneous expenses	\$1,265 60	\$4,900 16			\$1,049 29	\$5,441 44	843 08
Total expenses	\$10,943 98	\$27,654 83	\$12,521 81	\$184 99	\$5,756 45	\$13,398 20	\$1,103 19

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" TELEPHONE AND TELEGRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	NSES CLASS "C" DURING TI	CLASS "C" TELEPHONE AND TELEGRAPH CORPORATING THE YEAR ENDING DECEMBER 31, 1920	D TELEGRAPH G DECEMBER 3	CORPORATIONS 1, 1920.	OPERATING IN	CALIFORNIA	
	San Pernando Telephone and Telegraph Company	Sen Joequin Valley Telephone Company	Santa Paula Home Telephone Company	Sierra Madre Telephone and Telegraph Company	Siakiyou Telephone Company	Smeltser Home Telephone and Telegraph Company	Sunland Rural Telephone Company
Maintenance Expenses. Superintendence and repairs of plant Repairs of equipment, buildings and grounds Miscellaneous maintenance and depreciation	\$1,835 76 430 26 1,253 83	07 9468	\$1,544 43 1,315 08 6,974 43	\$1,909 39 496 48 1,907 91	\$1,831 18	\$1,632 51 172 14 216 60	\$973 99 167 55
Total maintenance expenses	\$3,519 85	\$246 70	\$9,833 94	\$4.403 78	\$3,264 50	\$2,021 25	\$1,141 54
Traffic and Commercial Expenses. Superintendence, impection and operators wages Other traffic expenses Commercial expenses	\$3,815 58 315 16 1,126 24	\$1,100 73	\$8,403 06 878 04 2,784 67	\$3,031 79 212 89 839 60	\$2,635 75 138 95 1,402 07	\$2,242 75 374 89 235 97	\$1,200 00 15 85
Total traffic and commercial expenses	\$5,256 98	\$1,116 48	\$12,065 77	\$4,084 28	54 ,176 77	\$2,853 61	\$1,215 85
General office salaries General office supplies and expenses. Miscellaneous general expenses	\$2,706 00 218 22 485 96	\$13 53	\$1,390 60 1 90 1,219 33	\$1,720 00 173 51 544 70	\$1,700 00 320 05	\$355 00 926 23	\$51 00 17 70 21 75
Total general and miscellaneous expenses	\$3,4 10 18	\$13 53	\$2,611 23	\$2,438 21	\$2,020 06	\$1,281 23	\$90 45
Total expenses.	\$12,187 01	\$1,376 71	\$24,510 94	\$10,926 27	\$9,461 32	\$6,156 09	\$2,447 84

TABLE NO. 4-Concluded.

ABSTRACT OF OPERATING EXPENSES CLASS "C" TELEPHONE AND TELECRAPH CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	DUKING TH	DURING THE YEAR ENDING DECEMBER 31, 1920	G DECEMBER 3	. 1920.			
	Suisun and Green Valley Telephone Company	The Tulare Home Telephone and Telegraph Company	Upper Dry Creek Telephone Company	Valley Telephone Company	Willite Telephone and Telegraph Company	Huntington Beach Telephone Company	Total
Mointenance Expenses. Superintendence and repairs of plant. Repairs of equipment, buildings and grounds Miscellaneous maintenance and depreciation.	\$869 02	\$227 37 147 86 6,329 80	815 00	\$3,364 37 2,868 73	01 0928	\$233 69 136 33 847 99	\$58,149 43 22,496 79 94,463 70
Total maintenance expenses	\$869 02	\$6,705 03	\$15 00	\$6,223 10	\$750 10	\$1,218 01	\$175,108 92
Traffic and Commercial Expenses. Superintendence, inspection and operators wages Other traffic expenses. Commercial expenses.		\$8,247 32 1,421 24 1,630 65		\$1,165 78	\$1,742 31 677 59	\$1,856 30 346 05 150 00	\$155,756 67 28,235 34 42,821 76
Total traffic and commercial expenses		\$11,299 21		\$1,165 78	\$2,419 90	\$2,352 35	\$226,813 77
General office salaries General office salaries General office supplies and expenses Miscellaneous general expenses		\$118 25 28 90 4,290 83	0E 6\$	\$840 00 142 72 142 00		\$763 89 475 75 221 51	\$55,621 90 12,289 16 24,112 50
Total general and miscellaneous expenses		\$4,437 98	\$9 30	\$1.124 72		\$1,461 15	\$92,023 56
Total expenses	\$869 02	\$22,442 22	\$24 30	\$8,513 60	\$3,170 00	\$5,031 51	1\$495.622 68

Includes \$1,676.43 expenses of McFarland Telephone Co. not segregated to accounts.

WATER COMPANIES.

List of Water Companies and Their Officials.

Tables 1 to 4, Inclusive.

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WATER COMPANIES.

A-Officers of Companies Whose 1920 Annual Reports Are Summarized in This Report.

The Anderson Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager;

R. F. Haimes, Vice President; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Anderson Water Company.

Incorporated 1885, under the laws of California.

F. A. Cody, President and General Manager; E. G. Cody, Secretary.

Business address, Anderson, California.

Antelope Creek and Red Bluff Water Company.

Incorporated April 10, 1888, under the laws of California.

Elliott McAllister, President;

Emil Eugeleke, Vice President;

H. B. P. Corden, Secretary; Bank of Tehama County, Depository.

Business address, 14 Montgomery street, San Francisco.

Artesian Water Company.

Incorporated April 20, 1900, under the laws of California.

M. K. Rindge, President; F. H. Rindge, Vice President; F. B. Scotton, Secretary.

Business address, 1120 Trust and Savings Building, Los Angeles.

Associated Water Company.

Incorporated March 8, 1913, under the laws of California.

Paul Shoup, President;
E. Tauszky, Vice President and Attorney;
P. G. Williams, Secretary and Auditor;
W. A. Sloan, Treasurer;

L. J. King, General Superintendent.

Business address, 55 New Montgomery street, San Francisco.

August Oil Company.

Incorporated April 2, 1910, under the laws of California.

F. A. Homan, President and General Manager; F. D. Prescott, Vice President; A. W. Bundick, Secretary;

J. R. Peters, Superintendent.

Business address, Fresno, California.

Bakersfield Water Works.

Incorporated February 21, 1920, under the laws of California.

J. R. Williams, President:

Thos. C. Williams, General Manager; Fairfax Williams, Secretary and Treasurer.

Business address, 1012 Baker street, Bakersfield, California.

Bay Point Utilities Company.

Incorporated September 26, 1916, under the laws of California. Has acquired the property of the Bay Point Light and Water Company.

F. A. Warner, President and General Manager; G. S. Arnold, Vice President, Secretary and Treasurer; C. B. Johnson, General Superintendent.

Business address, 711 Syndicate Building, Oakland, California.

Beaumont Land and Water Company.

Incorporated August 19, 1907, under the laws of California.

Clarendon B. Eyer, President and Treasurer: Kenneth R. Smoot, Vice President and Secretary.

Business address, Beaumont, California.

Baldwin Park Domestic Water Company.

Incorporated October, 1920, under the laws of California.

S. M. Walker, President and General Manager:

T. H. Wygant, Secretary; Jeanette Walker, Treasurer.

Business address, Baldwin Park, California.

Bear Gulch Water Company.

Incorporated October 8, 1889, under the laws of California,

Guy C. Earl, President;

R. J. Taussig, Vice President; Ralph P. Merritt, Secretary and General Manager;

E. Britton, General Superintendent.

Business address, 351 California street, San Francisco.

Bell Water Company.

Incorporated December 2, 1902, under the laws of California.

W. H. King, President; J. II. Clewett, Vice President;

Alvea H. Pearson, Secretary and Treasurer.

Business address, Bell, California.

Belvedere Water Company.

Incorporated May 21, 1914, under the laws of California.

Peter Janss, President; Edwin Janss, Vice President;

Harold Janss, Secretary; R. T. Frank. General Manager and Superintendent.

Business address, 404 Metropolitan Building, Los Angeles.

Benicia Water Company.

Incorporated January 24, 1905, under the laws of California.

Ansley K. Salz, President:

Alexander Hamilton, Vice President;

H. D. Allen, Secretary; Kullman Salz & Co., Treasurer; M. K. Salz, General Superintendent.

Business address, 603 Wells Fargo Building, San Francisco.

Beverly Hills Utilities Company.

Incorporated September 24, 1914, under the laws of California.

Burton E. Green, President and Treasurer;

W. E. Dunn, First Vice President; M. H. Whittier, Second Vice President;

F. B. Sutton, Secretary and Treasurer.

Business address, 617 Merritt Building, Los Angeles.

The Buena Vista Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager: W. W. Frazier, Vice President; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

The Campbell Water Company.

Incorporated January 30, 1914, under the laws of California. Reorganization of Campbell Water Company.

Ralph H. Hyde, President and General Manager;

George E. Hyde, Vice President; T. B. Jones, Secretary; Garden City Bank and Trust Company, Treasurer.

Business address, Campbell, California.

Centerville Water Company.

Incorporated October 26, 1914, under the laws of California.

M. S. Pires, Jr., President; Rose L. Pires, Secretary;

F. E. McGurrin, Treasurer,

Business address, 718 First Savings Bank Building, Oakland.

The Central Canal Company.

Incorporated July 2, 1890, under the laws of California.

H. A. Jastro, President;

R. F. Haimes, Vice President; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Chico Water Supply Company.

Incorporated October 22, 1908, under the laws of California. Formed by reorganization of Chico Water Company and acquisition of said company November 1, 1908.

Ed. Harkness, President; S. L. Sproul, Vice President; A. G. Simpson, Secretary, Manager and Superintendent; Butte County National Bank, Treasurer.

Business address, 133 Broadway, Chico, California.

Citizens Land and Water Company of Upland.

Incorporated February 12, 1903, under the laws of California.

Charles Ruedy, President;

A. P. Harwood, Vice President; C. P. Fuller, Secretary and Treasurer.

Business address, Box 578 Upland, California.

Citizens Water Company of Niles.

Incorporated July 31, 1907, under the laws of California.

F. V. Jones, President; W. V. Eberly, Vice President:

E. A. Ellsworth, Secretary and General Manager.

Business address, Niles California.

Citizens Water Company of San Jacinto.

Incorporated August 9, 1910, under the laws of California. Acquired San Jacinto Valley Water Company August 9, 1910.

W. J. Williams, President; F. H. Nichols, Vice President; Geo. E. Hallett, Secretary;

A. J. Waters, Treasurer.

Business address, San Jacinto, California.

City Water Company of Banning.

Incorporated February 18, 1913, under the laws of California. Acquired Banning Water Company, February 25, 1914.

D. H. Gates, President; M. F. Gilman, Vice President; Chas. S. Hill, Secretary;

W. L. Chase, General Manager.

Business address, Banning, California,

City Water Company of Ocean Park.

Incorporated April 15, 1905, under the laws of California. erty of Guaranty Realty Company, January 3, 1919. Purchased prop-

G. M. Jones, President and General Manager; T. H. Dudley, Vice President; L. E. Langford, Secretary;

Ocean Park Bank, Treasurer;

Geo. R. Edgley, General Superintendent, Venice, California. L. H. Giddings, General Superintendent, Santa Monica, California.

Business address, Ocean Park, California.

Claremont Domestic Water Company.

Incorporated December 29, 1912, under the laws of California. Formed by acquisition of Citizens Light and Water Company.

G. S. Sumner, Vice President; G. S. Sumner, Vice President; J. D. Johnson, Secretary; H. T. Belcher, Treasurer; W. White, General Manager.

Business address, Claremont, California.

Coalinga Consolidated Water Company.

Incorporated February 24, 1903, under the laws of California. Formed by consolidation of Coalinga Water Company and Coalinga Range Water Company. Controlled through stock ownership. Pleasant Valley Water Company,

W. L. Winaus, President;

W. H. Bueneman, Vice President; C. H. Dickinson, Secretary and Auditor.

Business address, P. O. Box D. Tulare, California.

Compton Water and Lighting Company.

Incorporated December 12, 1903, under the laws of California.

J. V. Shepard, President; F. L. Walton, Vice President; E. E. Elliott, Secretary and Treasurer;

C. I. Mason, General Superintendent.

Business address, Compton, California.

Coneland Water Company.

Incorporated March 8, 1907, under the laws of California.

C. D. Conway, President; Jay Lawyer, Vice President and General Manager;

J. H. Connery, Secretary and Treasurer,

Business address. Los Molinos. California.

Conservative Water Company.

Incorporated April 21, 1904, under the laws of California. Formerly Couservative Realty Company.

W. W. Pedder, President and General Manager; J. L. Brown, Vice President; A. B. Pedder, Secretary.

Business address, 8619 Fir street, Los Angeles.

Consolidated Canal Company.

Incorporated August 12, 1901, under the laws of California by consolidation of Fowler Switch Canal Company; Centerville and Kingsburg Irrigation Ditch Company; Emigrant Ditch Company.

L. A. Nares, President; R. M. Bostwick, Secretary; I. Teilman, Chief Engineer.

Business address, Fresno, California.

Consolidated Water Company of Pomona.

Incorporated July 15, 1890, under the laws of California.

E. B. Gridley, President; F. L. Lathrop, Vice President; G. A. Lathrop, Secretary and General Manager.

Business address, Pomona, California.

Corona City Water Company.

Incorporated September 27, 1897, under the laws of California.

R. L. Willits, President;

C. M. Scoville, Secretary; First National Bank, Treasurer; H. R. Case, General Manager.

Business address, Corona, California.

Coronado Water Company.

Incorporated July 14, 1886, under the laws of California. Acquired Southern California Mountain Water Company, November 30, 1914.

J. D. Spreckels, President; W. Clayton, Vice President and Managing Director; Claus Spreckels, Secretary and Treasurer;

A. Ervast, Manager:

N. E. Brown, Auditor.

Business address, San Diego, California.

Cottonwood Irrigation and Mining Company.

Incorporated April 9, 1902, under the laws of California.

E. J. Fowler, President and General Superintendent; D. M. Horn, Vice President; E. R. Greive, Secretary and Treasurer.

Business address, Hornbrook, California.

The Cove Water Company.

Incorporated July 14, 1915, under the laws of California.

E. M. Sheridan, President; Neil Sheridan, Vice President;

Josephine Barber, Secretary.

Business address, Orange Cove, California.

Crown Water Company.

Incorporated March 11, 1910, under the laws of California, by reorganization of Belvedere Water Company.

G. E. Campbell, President; J. R. Gilman, Secretary; C. D. Sutliff, Treasurer; Wm. Barber, Chief Engineer.

Business address, 515 Slavin Building, Pasadena, California.

Crystal Springs Water Company.

Incorporated January 2, 1906, under the laws of California.

J. M. Pruden, President and General Superintendent; . Ruth Pruden, Vice President;

Mrs. Grace Edwards, Secretary and Treasurer.

Business address, 254 Massachusetts avenue, Sawtelle, California.

Cuyamaca Water Company.

Owned by James A. Murray, Ed. Fletcher and Wm. G. Henshaw.

James A. Murray, President;

Lou B. Mathews, Secretary;

Ed. Fletcher, General Manager

C. Harritt, General Superintendent.

Business address, 916 Eighth street, San Diego, California.

Davis Water Company.

Incorporated April 8, 1913, under the laws of California by reorganization of Schmeiser Manufacturing Company.

T. G. Schmeiser, President; W. E. Bates, First Vice President;

Mrs. C. L. Schmeiser, Secretary.

Business address, Davis, California,

Del Mar Water, Light and Power Company.

Incorporated February 6, 1908, under the laws of California.

Wm. G. Kerckhoff, President; Henry Kressman, Secretary.

Business address, 801 Garland Building, Los Angeles.

Diamond Ridge Water Company.

Incorporated March 23, 1916, under the laws of California.

O. Scribner, President and General Manager; Chas. B. Bills, Vice President; M. B. Downing, Secretary and Treasurer.

Business address, 58 Sutter street, San Francisco.

East Bay Water Company.

Incorporated November 13, 1916, under the laws of California. Acquired Peoples Water Company, January 1, 1917, which had acquired Contra Costa Water Company; Oakland Water Company; East Shore Water Company; Alameda Artesian Water Company; Richmond Water Company; Syndicate Water Company.

W. E. Creed, President;
J. Y. Eccleston, First Vice President;
R. M. Fitzgerald, Second Vice President;
S. M. Marks, Secretary and Treasurer;
George H. Wilhelm, Vice President and General Manager. Business address, 510 Sixteenth street, Oakland, California.

East Gardena Water Company.

Incorporated June 23, 1902, under the laws of California.

F. W. Sutter, President and General Manager; L. H. Jennings, Secretary and Treasurer.

Business address, Gardena, California.

East Sacramento Water Company.

Incorporated January 14, 1910, under the laws of California.

M. N. Williamson, President;

Peter Zing, Vice President; J. M. Waters, Secretary.

Business address, 620 J street, Sacramento, California.

The East Side Canal Company.

Incorporated February 17, 1892, under the laws of California.

A. K. Warren, President; F. G. Munzer, Secretary and Auditor; Kern County Canal and Water Company, Treasurer; H. A. Jastro, General Manager.

Business address, 1704 Nineteenth street, Bakersfield, California.

East Side Canal and Irrigation Company.

Incorporated February 23, 1887, under the laws of California.

George J. Hatfield, President and General Manager; Judith B. Hatfield, Vice President;

M. I. Clancy, Secretary and Treasurer; J. G. Walther, General Superintendent. Business address, 401 Foxcroft Building, San Francisco.

The Electric Water Company.

Incorporated September 24, 1897, under the laws of California.

H. A. Jastro, President and General Manager;

A. D. M. Osborne, Vice President; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

El Segundo Water Company.

Incorporated November 1, 1918, under the laws of California. Formed by reorganization of the Arena Water Company and the El Segundo Land Improvement Company.

M. L. McCray, President;
L. A. McCray, Vice President;
Harold D. Dale, Secretary;
El Segundo State Bank, Treasurer;
L. C. Roberts, General Superintendent.

Business address, El Segundo, California.

Empire Water Company.

Incorporated May, 1906, under the laws of California.

S. H. Tolhurst, President; Geo. F. Ross, Vice President; Jas. W. Long, Secretary.

Business address, 720 South Figueroa street, Los Angeles.

El Modeno Domestic Water Company.

Incorporated October 14, 1914, under the laws of California,

W. F. Crist, President and General Manager; Nellie E. Crist, Secretary.

Business address, El Modeno, California,

El Dorado Water Company.

Incorporated April 26, 1919, under the laws of California.

James A. Irving, President; William Veerkamp, Vice President.; O. P. Fitch, Secretary and Treasurer; R. W. Hawley, General Manager; Wm. Albright, General Superintendent.

Business address, 833 Market street, Commercial Building, San Francisco.

Etna Development Company.

Incorporated April 2, 1896, under the laws of California.

J. P. Baker, President and General Manager; J. A. Denny, Secretary;

Jos. Stephens, Treasurer.

Business address, Etna Mills, California.

Escalon Water and Light Company.

Incorporated August 22, 1911, under the laws of California.

S. J. Irwin, President; O. A. Fisk, Vice President; H. L. McPherson, Secretary.

Business address, Escalon, California.

Euclid Avenue Water Company.

Incorporated December 24, 1900, under the laws of California. Acquired Los Robles Water Company, February, 1908.

John Earle Jardine, President; W. A. O. Munsell, Vice President; Theodore Taylor, Secretary; Union National Bank of Pasadena, Treasurer;

C. E. Pearson, General Superintendent.

Business address, 1418 Wilson avenue, South Pasadena...

Excelsion Water and Mining Company.

Incorporated March 9, 1877, under the laws of California.

Chas. F. Ayer, President; W. F. Dubois, Vice President and General Manager; C. F. Metteer, Secretary.

Business address, 920 Forum Building, Sacramento, California.

Fairmont Water Company.

Incorporated March 4, 1907, under the laws of California. Acquired Pacific Building Company, June 1, 1914.

O. W. Cotton, President; W. S. Heller, Secretary and Treasurer; Geo. Russel, General Superintendent.

Business address, San Diego, California.

Fairview Land and Water Company.

Incorporated March 1, 1886, under the laws of California.

W. B. Weir, President; W. R. Whittier, Vice President;

C. Knight, Secretary and Treasurer;

Mart Morse, General Superintendent.

Business address, Hemet, California.

Fall River Mills Water Company.

Incorporated July 23, 1904, under the laws of California.

C. L. Straub, President and Treasurer;

Delila Straub, Vice President; Ada Straub, Secretary.

Business address, Fall River Mills, California.

The Farmers Canal Company.

Incorporated May 8, 1880, under the laws of California.

H. A. Jastro, President and General Manager; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Farmers Irrigation Company.

Incorporated July 23, 1917, under the laws of California.

C. C. Teague, President and General Manager; A. C. Hardison, Vice President; C. P. Foster, Secretary and Treasurer;

V. M. Freeman, General Superintendent. Business address, Santa Paula, California.

Fay Water Company.

Incorporated November 14, 1914, under the laws of California.

A. L. Marre, President; L. J. Marre, Vice President; G. O. Marre, Secretary, Treasurer and General Manager.

Business address, Port San Luis, California.

Felton Water Company.

Incorporated April 8, 1889, under the laws of California.

W. G. Stevenson, President; Geo. H. Clement, Vice President and General Manager;

Geo. N. Ley, Secretary and Treasurer.

Business address, Felton, California.

Foothill Ditch Company.

Incorporated April 25, 1914, under the laws of California. Acquired property of Rosa S. Spaulding and T. M. Dungan.

R. C. Merryman, President;

John A. Van Cleve, Jr., Vice President; Jos. A. Andrew, Secretary;

Louise F. Van Cleve, Treasurer.

Business address, Exeter, California.

Forest Grove Water Company.

Incorporated March 5, 1917, under the laws of California. Acquired the Los Angeles and Arizona Land Company.

W. L. Twining, President: H. B. Woodill, Vice President; W. M. Pargellis, Secretary:

Chas. R. Phillips, General Superintendent.

Business address, 611 Los Angeles Trust and Savings Bank Building, Los Angeles.

Fortuna Water Company.

Incorporated December 7, 1903, under the laws of California.

F. A. Leach, President; F. A. McKee, Vice President; Geo. R. Lane, Secretary;

Bank of Fortuna, Treasurer.

Business address. Fortuna, California.

Francis Land and Water Company.

Incorporated October 29, 1906, under the laws of California.

Clara F. Brice, President:

Raymond A. Grinsell, Secretary;

D. A. Francis, General Manager.

Business address, Ferndale, California.

Frederick Water Company.

Incorporated April 2, 1906, under the laws of California.

C. J. Frederick, President and General Manager; Alma F. Lowe, Secretary.

Business address, 2418 Lincoln boulevard, Venice, California.

Fresno Canal and Land Corporation.

Incorporated January 6, 1917, under the laws of California. Original corporation name was, Fresno Canal and Irrigation Company. Kings River and Fresno Canal Company controlled through stock ownership.

L. A. Nares, President; W. A. Sutherland, Vice President; R. M. Bostwick, Secretary;

I. Tilman, General Manager.

Business address, Fresno, California.

Fresno City Water Corporation.

Incorporated September 1, 1919, under the laws of California. Formed by reorganization of Fresno Water Company and Fresno City Water Company.

A. C. Balch, President;
A. G. Wishon, Vice President and General Manager;
L. M. Farnham, Secretary;

A. E. Peat, Treasurer;

O. B. Jackson, Superintendent.

Business address, 1801 Tulare street, Fresno, California.

Garden Grove City Water Company.

Incorporated August 6, 1914, under the laws of California.

J. A. Knapp, President and General Manager; H. A. Lake, Vice President; F. H. Cloyes, Secretary;

Bank of Garden Grove, Treasurer.

Business address, Garden Grove, California.

The Gates Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager;

F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Glendale Consolidated Water Company.

Title Guarantee and Trust Company as trustee for the Glendale Consolidated Water Company's bondholders. Date of organization of Title Guarantee and Trust Company, October, 1895. Plant of Glendale Consolidated Water Company bought at trustee's sale and taken over as at November, 1912. Following are the principal officers of the Title Guarantee and Trust Company:

L. C. Brand, President; E. W. Sargent, Vice President; D. McPeak, Second Vice President;

A. F. Morlan, Secretary and Treasurer; Albert Lewis, General Superintendent.

Business address, care Title Guarantee and Trust Company, Los Angeles.

The Goose Lake Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager;

F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Haines Canyon Water Company.

Incorporated December 2, 1918, under the laws of California. Western Empire Suburban Farms Association Water Department was acquired December 2, 1918.

M. R. Crutchfield, President and General Manager; C. C. Buck, Vice President and General Superintendent;

M. H. Osgood, Secretary.

Business address, Tujunga, California.

Hanford Water Company.

Incorporated October 4, 1906, under the laws of California.

A. E. Horlock, President;

P. McRae, Vice President; F. N. Isaac, Secretary and General Manager.

Business address, Hanford, California.

Hawthorne Electric and Water Company.

Incorporated July 9, 1909, under the laws of California.

U. M. Thomas, President and General Manager;

Clara M. Thomas, Secretary.

Business address, Hawthorne, California.

Hayward Water Company.

Incorporated December 3, 1913, under the laws of California. Formed by reorganization of San Lorenzo Water Company. Sold to City of Hayward, May 1, 1920.

Wm. Pierce Johnson, President; F. G. Wight, Vice President;

Frank J. Hurley, Secretary and Treasurer; E. S. Warren, General Superintendent.

Business address, 728 Montgomery street, San Francisco.

Hemet Town Water Company.

Incorporated January 7, 1901, under the laws of California.

W. B. Weir, President and General Manager; W. R. Whittier, Vice President; C. Knight, Secretary and Treasurer; Mark Morse, General Superintendent.

Business address, Hemet, California.

Hercules Water Company.

Incorporated September 20, 1902, under the laws of California.

H. D. Pillsbury, President;

E. D. Armstrong, Vice President and Superintendent; A. J. Willson, Secretary and Treasurer.

Business address, Hercules, California.

Hermosa Beach Water Corporation.

Incorporated September 22, 1914, under the laws of California. Formed by reorganization of Hermosa Beach Water Company.

F. D. Cornell, President; J. L. Cornell, Secretary.

Business address, 820 Story Building, Los Angeles.

Hesperia Water Company.

Incorporated April 8, 1915, under the laws of California. Operated under lease from Appleton Land, Water and Power Company.

John S. Thayer, President:

C. W. Stevenson, Secretary.

Business address, 605 Washington Building, Los Angeles.

Highland Domestic Water Company.

Incorporated September 16, 1898, under the laws of California.

W. F. Grow, President; Lillian M. Waite, Vice President; J. F. Browning, Secretary and General Manager; J. M. Spaulding, Treasurer.

Business address, Highland, California.

Hillsborough Water Company.

Incorporated September 22, 1906, under the laws of California. Formed by reorganization of Cherry Canon Water Company.

John A. Hoey, President;

Geo. H. Howard, Vice President and Secretary.

Business address, 58 Sutter street, Holbrook Building, San Francisco.

The Hollister Water Company.

Incorporated June 6, 1885, under the laws of California. Formed by reorganization of Hollister Water Company.

Wm. Palmtag, President; N. C. Briggs, Jr., Vice President and Secretary; A. M. Holsworth, General Superintendent;

A. Sutter. Auditor.

Business address, Nevada Bank Building, San Francisco.

· Home Tract Water Company.

Incorporated June 9, 1910, under the laws of California.

R. C. Umphress, President; F. M. Reafsnyder, Vice President; F. A. Bieckman, Secretary and Treasurer;

H. Allsop, General Superintendent.

Business address, Garden Grove, California.

Hornbrook Water Company.

Incorporated March 30, 1904, under the laws of California.

D. M. Horn, President;

D. C. Earhart, Secretary and Treasurer.

Business address, Hornbrook, California.

Huntington Beach Water Company.

Incorporated August 29, 1914, under the laws of California.

Henry Levinson, President; Alex Mills, Vice President;

Jas. S. Lawshe, Secretary and Treasurer.

Business address, 600 Kerckhoff Building, Los Angeles.

Imperial Utilities Corporation.

Incorporated May, 1917, under the laws of California. Acquired Interurban Water Company, January 2, 1918.

L. M. Chapman, President; H. N. Siegfried, Secretary, General Manager and Receiver.

Business address, 931 Central Building, Los Angeles.

Independence Water Company.

Incorporated April 11, 1887, under the laws of California.

J. C. Baxter, President;

Wm. F. Matlack, Secretary and General Manager;

Mrs. J. C. Baxter, Treasurer.

Business address, Independence, California.

inglewood Water Company.

Incorporated February 15, 1904, under the laws of California. Acquired property of Hyde Park Water Company and Centinela Land Company.

D. E. Martin, President; Chas. Lloyd, Vice President; Harry Lee Martin, Secretary and Treasurer; J. W. Lane, General Superintendent.

Business address, 114 East Queen street, Inglewood, California.

Investment Water Company.

Incorporated November 27, 1918, under the laws of California. Acquired property of Sentinel Heights Water Company.

H. W. Jackman, President;

R. F. Ingold, Vice President and Auditor; F. R. Williams, Secretary;

W. H. Harrison, General Manager.

Business address, 221 Chapman Building, Los Angeles.

The James Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager; F. G. Munzer, Secretary;

Kern County Canal and Water Company, Treasurer,

Business address, 1704 Nineteenth street, Bakersfield, California.

The James & Dixon Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager;

R. F. Haimes, Vice President; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

The Joyce Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Kennett Water Company.

Incorporated March 18, 1912, under the laws of California. Acquired property of Charles Butters, March 18, 1912.

Charles Butters, President;

D. Bell, Secretary

Chas. Slack, Vice President; J. O. Little, General Manager and Superintendent.

Business address, Kennett, California.

Kerman Water Company.

Incorporated February 24, 1915, under the laws of California.

Wm. G. Kerckhoff, President;

Jacob Mansar, First Vice President;
L. M. Farnham, Second Vice President;
E. E. Sweeney, Secretary;
H. Kressman, Treasurer;

Max E. Socha, General Manager.

Business address, 811 Garland Building, Los Angeles.

Kern Island Irrigating Canal Co.

Incorporated October 6, 1870, under the laws of California. Sold to Kern Island Canal Company, October 7, 1920.

H. A. Jastro, President and General Manager;

A. D. Osborne, Vice President; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Kern Island Canal Company.

Incorporated September 23, 1920, under the laws of California. Acquired property of Kern Island Irrigating Canal Company, October 7, 1920.

W. A. Eardley, President; John McCray, Vice President; M. G. Stratford, Secretary.

Business address, 1704 Nineteenth street, Bakersfield, California.

Kern River Canal & Irrigating Co.

Incorporated February 15, 1892, under the laws of California.

H. A. Jastro, President and General Manager; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Kings County Canal Company.

Incorporated March 30, 1905, under the laws of California.

H. L. Heffner, President; Jas. S. Lawshe, Vice President; H. S. Hurlbut, Secretary;

H. Levinson, Treasurer.

Business address, 600 Kerckhoff Building, Los Angeles. President and Secretary's address, Corcoran, California.

Kings River & Fresno Canal Company.

Incorporated February 22, 1871, under the laws of California.

L. A. Nares, President; R. M. Bostwick, Secretary;

Fresno Canal and Land Corporation, Treasurer;

I. Teilman, General Manager.

Business address, Fresno, California.

Laguna Bianca Water Company.

Incorporated November, 1887, under the laws of California.

G. M. Heckscher, President; C. F. Taylor, Secretary and Treasurer; J. Edwards, General Superintendent, Santa Barbara.

Business address, 50 East Forty-second street, New York City.

Lake Hemet Water Company.

Incorporated February 11, 1887, under the laws of California.

W. B. Weir, President; W. R. Whittier, Vice President; C. Knight, Secretary and Treasurer; M. Morse, General Superintendent.

Business address, Hemet, California.

Lawndale Land & Water Company.

Incorporated July, 1912, under the laws of California. Formed by reorganization of Lawndale Water Company.

Chas. B. Hopper, President;

James E. McDonald, Secretary and Treasurer.

Business address, 611 South Hill street, Los Angeles.

The Lerdo Canal Company.

Incorporated April 28, 1892, under the laws of California.

H. A. Jastro, President and General Manager; R. F. Haimes, Vice President; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Lone Oak Canal Company.

Incorporated December 7, 1910, under the laws of California.

H. Clawson, President, Lemoore, California; H. Kressmann, Secretary and Treasurer, 801 Garland Building, Los

L. Y. Dollenmeyer, General Manager and Superintendent.

Business address, Hanford, California-General Manager.

Los Altos Water Company.

Incorporated December 6, 1907, under the laws of California.

Geo. N. Herbert, President; Fred S. Shoup, Vice President; W. M. Denhart, Secretary;

A. S. Robinson, Treasurer.

Business address, Los Altos, California.

Los Angeles County Water Works Company.

Incorporated February, 1909, under the laws of California. Formed by reorganization of Strawberry Park Water Company, March 6, 1909.

W. Medland, President and General Manager; J. A. Talbot, Vice President; S. E. Dawson, Secretary and Treasurer.

Business address, Gardena, California.

Lucerne Water Company.

Incorporated August 21, 1916, under the laws of California.

Chas. F. Gorman, President;

Victor Bovo, Secretary.

Business address, Secretary, Granada, California. President's address, First National Bank Building, San Francisco.

Madera Canal and Irrigation Company,

Incorporated December 8, 1888, under the laws of California.

W. H. Davis, President; Roy S. Hoagland, Vice President;

W. A. Jenkins, Secretary and Treasurer;

Edwin A. Ingham, General Manager, Ross, California.

Business address, Pacific Mutual Building, Los Angeles.

Madera Electric Water Company.

Incorporated September 24, 1908, under the laws of California.

A. G. Wishon, President and General Manager;

W. E. Durfey, Secretary.

Business address, 1801 Tulare street, Fresno, California.

Manteca Water Works.

Incorporated August 6, 1917, under the laws of California. Formed by reorganization of A. Baccilieri.

Oto Von Detten, President;

M. J. Henry, Vice President;
A. Baccilieri, Secretary and General Manager;
E. Powers, Treasurer;
N. O. Lowe, General Superintendent.

Business address, Manteca, California.

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Maclay Rancho Water Company.

Incorporated in 1896, under the laws of California.

M. K. Rindge, President;

F. B. Scotton, Secretary.

Business address, 1120 Trust and Savings Building, Los Angeles.

The Marysville Water Company.

Incorporated May 18, 1909, under the laws of California. Formed by reorganization of Marysville Water Company.

Richard Belcher, President;

C. F. Aaron, Vice President; H. P. Hayes, Secretary and Treasurer.

Business address, Marysville, California.

Mentone Water Company.

Incorporated July 26, 1917, under the laws of California.

W. M. McIntosh, President; W. P. McIntosh, Vice President; G. W. McIntosh, Secretary and General Manager.

Business address, Mentone, California.

Mokelumne River Power and Water Company.

Incorporated November 27, 1907, under the laws of California. Acquired Mokelumne and Campo Seco Canal and Mining Company and controls through stock ownership, Happy Valley Blue Gravel and Hydraulic Mining Company.

Isaac S. Foorman, President and General Manager;

S. S. Foorman, Vice President; S. S. Hausmann, Secretary;

W. N. Prindle, General Superintendent, Mokelumne Hill, California.

Business address, 10 San Mateo avenue, San Mateo, California.

Montebello Land and Water Company.

Incorporated January 12, 1900, under the laws of California.

Fred H. Howard, President;

Roy F. Wilcox, Secretary; Union Bank and Trust Company, Treasurer; J. A. Fields, General Supezintendent, Montebello, California.

Business address, 240 South Broadway, Los Angeles.

Montecito Valley Water Company.

Incorporated May, 1886, under the laws of California.

G. H. Gould, President;

Edgar S. George, Secretary and General Superintendent.

Business address, Santa Barbara, California,

Monterey County Water Company.

Incorporated September 26, 1901, under the laws of California,

John D. Spreckels, President;

W. H. Hannam, Secretary; F. E. Sullivan, General Manager.

Business address, 2 Pine street, San Francisco.

The Monterey County Water Works.

Incorporated August 17, 1907, under the laws of California.

S. F. B. Morse, President;

H. Fleishhacker, Vice President;

J. Beaumont, Secretary; S. F. B. Morse, Treasurer and General Manager; C. S. Olmsted, General Superintendent, Pacific Grove, California.

Business address, 401 Crocker Building, San Francisco.

Moore Park Water, Light and Power Company.

Incorporated August 10, 1912, under the laws of California.

J. M. Robison, President and General Manager;

J. M. Stuart, Vice President;

Ethel Robison, Secretary and Treasurer.

·Business address, Moore Park, California.

Mountain Light and Water Company.

Incorporated July 6, 1914, under the laws of California. Sold to Santa Cruz County Utilities, May 1, 1920. Acquired property of Ben Lomond Water Company and Brookdale Land Company.

Jessie F. Hughes, President;

Marion J. Russell, Vice President;

J. C. Hughes, Secretary and Treasurer, General Manager.

Business address, 440 Lakeshore boulevard, Oakland, California.

Mountain Power Company.

Incorporated March 1, 1912, under the laws of California.

James H. Owen, President, General Manager and Treasurer:

M. Curtis, Secretary;

J. A. de Armond, General Superintendent, Crescent City, California.

Business address, Brookings, Oregon.

Mountain Water Company.

Incorporated July 6, 1896, under the laws of California.

Geo. B. Post, President;

Walter L. Watkyns, Vice President; F. H. Post, Secretary, Treasurer, and General Manager.

Business address, P. O. Box 194, Pasadena, California.

Murphy Water, Ice and Light Company.

Incorporated February 4, 1904, under the laws of California.

Dan Murphy, President; Frank Monaghan, Vice President;

T. J. Murphy, Secretary and Treasurer;

A. Lundin, General Superintendent. Business address, Needles, California.

Napa City Water Company.

Incorporated May 10, 1883, under the laws of California.

H. M. Meacham, President;

Henry Brown, Vice President; W. G. Thompson, Secretary; John W. Parker, General Superintendent.

Business address, Napa, California.

Natomas Water Company.

Incorporated March 18, 1912, under the laws of California. Formed by reorganization of the Natomas Consolidated of California.

Louis Sloss, President;

John D. McKee, Vice President; P. C. Knapp, Secretary and Treasurer; Emery Oliver, General Manager;

H. E. Groff, General Superintendent, Folsom, California.

Business address, Alaska Commercial Building, San Francisco.

Newman Water Works Company.

Incorporated September 27, 1909, under the laws of California.

L. Dobrzensky, President;

A. Dobrzensky, Vice President:

Ben Levy, Secretary.

Business address, Newman, California.

Northern Oil Company.

Incorporated September, 1908, under the laws of California.

Chas. A. Son, President;

M. Fleishhacker, Vice President;
A. N. Baldwin, Secretary;
John Patterson, General Superintendent, Maricopa, California.

Business address, 9 Main street, San Francisco.

Northern Water and Power Company.

Incorporated September 25, 1905, under the laws of California.

H. S. Boone, President; G. W. Lewis, Vice President; C. H. Hill, Secretary; W. H. Warnecke, General Superintendent, Nevada City, California.

Business address, 424 California street, San Francisco.

North Fork Ditch Company.

Incorporated July 8, 1899, under the laws of California. "California Corporation" and American Canyon Water Company were acquired April 1, 1914, and June 15, 1914, respectively.

Charles A. King, President;

Wyman G. Smith, Vice President; W. P. Laufenberg, Secretary; C. W. Clarke Company, Treasurer;

Geo. S. Nickerson, General Manager, Forum Building, Sacramento.

Business address, 318-324 Kearny street, San Francisco.

North Moneta Garden Lands Water Company.

Incorporated February 9, 1904, under the laws of California.

A. H. Kornblum, President and General Manager;

John H. Rohm, Secretary.

Business address, 814 East Washington street, Los Angeles.

North Sacramento Light and Water Company.

Incorporated August 7, 1911, under the laws of California.

D. W. Johnston, President; C. E. Johnston, Vice President and General Superintendent;

E. Hendricksen, Secretary.

Business address, 1019 Eighth street, Sacramento, California.

Oak Park Water Company.

Incorporated December 4, 1903, under the laws of California.

Geo. J. Bryte, President; Eli Fourness. Vice President; W. M. O'Neill, Secretary; E. S. Warner, Treasurer; Joseph Show.

Joseph Shaw, General Manager.

Business address, 3502 Fourth avenue, Sacramento, California,

Ocean View Land and Water Company.

Incorporated March 1, 1909, under the laws of California.

Milton Stewart, President; W. B. Stewart, Vice President; W. K. Beattie, Secretary, Treasurer and General Manager.

Business address, Upland, California.

Orange Home Water Company.

Incorporated August 3, 1910, under the laws of California.

Archie Smith, President; W. M. Northrup, Secretary and Treasurer.

Business address, Alhambra, California.

Palm Valley Water Company.

Incorporated February 1, 1887, under the laws of California.

Prescott T. Stevens, President;

C. L. Flack, Vice President; G. G. Dexter, Secretary and Treasurer.

Business address, 6808 Hollywood boulevard, Los Angeles.

Pasadena Consolidated Water Company.

Incorporated January 12, 1912, under the laws of California. Acquired Craig-Lambert Water Company, March 1, 1912. Precipice Canon Water Company controlled through stock ownership.

J. B. Coulston, President;

Walter I. Allen, Vice President and General Manager; L. E. Collins, Secretary; F. F. Fleming, General Superintendent.

Business address, 11 South Marengo avenue, Pasadena, California.

Patterson City Water Company.

Incorporated October 9, 1919, under the laws of California.

John D. Patterson, President; W. W. Patterson, Vice President and Secretary.

Business address, Patterson, California.

Peninsula Water Company.

Incorporated May 25, 1910, under the laws of California. Formed by reorganization of San Mateo Water Company.

John H. Coleman, President; Wm. F. Turnbull, Vice President and General Manager;

Wm. Munro, Secretary

National Bank of San Mateo, Treasurer.

Business address, 313 Third avenue, San Mateo, California.

Peoples Water Company of Palms.

Incorporated December 11, 1908, under the laws of California.

L. J. Christopher, President;

Frank X. Pfaffinger, Vice President;
R. M. Moore, Secretary and General Manager;
J. M. Kerr, General Superintendent, Palms, California. Business address, 215 West Sixth street, Los Angeles.

Petaluma Power and Water Company.

Incorporated January 12, 1900, under the laws of California. Formed by reorganization of Sonoma County Water Company. Acquired Wm. Hill Company, July 28, 1906.

A. B. Hill, President;

Thos. Maclay, Vice President;

F. D. Ellsworth, Secretary and General Manager.

Business address, 144 Main street, Petaluma, California.

The Pioneer Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager; F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Placerville Water Works.

Incorporated July 20, 1893, under the laws of California. Formed by re-organization of Placerville Water Company. Sold to city of Placerville, November 15, 1920.

Alex R. Balm, President; Gustav Dresel, Vice President; J. F. W. Peat, Secretary; Union Trust Company of San Francisco, Treasurer; Geo. W. Kimble, General Superintendent, Placerville, California.

Business address of Secretary, 464 California street, San Francisco,

The Plunkett Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager;

F. G. Munzer, Secretary; Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Plymouth Water Company.

Incorporated November 17, 1881, under the laws of California.

M. C. Randolph, President; Lawrence Burke, Vice President; Thos. D. Davis, Secretary.

Business address, Plymouth, California.

Port Costa Water Company.

Incorporated November 29, 1898, under the laws of California.

G. W. McNear, President; J. A. McNear, Vice President; J. P. Rothwell, Secretary;

E. H. Shibley, General Superintendent.

Business address, 1001 Insurance Exchange Building, San Francisco.

Portola Water Company.

Incorporated March 29, 1918, under the laws of California.

E. I. Lane, President;

J. II. Golden, Vice President; E. V. Darby, Secretary and Treasurer.

Business address, Quincy, California.

Puente City Water Company.

Incorporated January 9, 1910, under the laws of California.

Geo. E. Cross. President; Louis Didier, Vice President; E. Ramband, Secretary and Treasurer.

Business address, Puente, California.

Randsburg Water Company.

Incorporated September 26, 1899, under the laws of California and formed by consolidation of Squaw Shrimp Water Company and Johannesburg Mining, Milling and Water Supply Company.

Dr. Rose L. Burcham, President and General Manager; J. W. McLeon, Vice President; C. S. Knight, Secretary, Treasurer and General Superintendent.

Business address, Randsburg, California.

Redondo Water Company.

Incorporated July 3, 1908, under the laws of California. Acquired Redondo Improvement Company.

W. E. Dunn, President;
Howard Huntington, First Vice President;
Frank Griffith, Second Vice President and General Manager;
A. G. Walker, Secretary, Treasurer and Auditor;
O. N. Tomlinson, General Superintendent, Redondo Beach, California.

Business address, 728 Pacific Electric Building, Los Angeles.

Redwood City Water Company.

Incorporated July 1, 1903, under the laws of California.

A. D. Walsh, President; H. W. Schaberg, Vice President, Secretary and General Manager;

First National Bank of San Mateo, Treasurer.

Business address, 90 Broadway, Redwood City, California.

Rialto Domestic Water Company.

Incorporated October 1, 1910, under the laws of California.

A. B. Miller, President; J. D. McGregor, Secretary;

W. D. Spalding, Auditor.

Business address, Fontana, California.

Riverbank Water Company.

Incorporated October 17, 1911, under the laws of California.

R. W. Hobart, President and General Manager; J. W. Walker, Vice President; R. W. Gray, Secretary.

Business address, Riverbank, California.

Roseville Water Company.

Incorporated March 4, 1912, under the laws of California.

F. M. Ray, President;

A. H. Martin, Vice President; H. G. Luhisen, Secretary; W. G. Hemphill, General Manager, Roseville, California.

Business address of President and Secretary, 512 Folsom street, San Francisco.

San Benito County Land and Water Company.

Incorporated October 11, 1908, under the laws of California.

P. F. Brown, President and General Manager;

Geo. E. Sykes, Vice President;

H. J. Macomber, Secretary.

Business address, Hollister, California.

San Dimas-Charter Oak Domestic Water Company,

Incorporated January 20, 1913, under the laws of California. Acquired San Dimas Irrigation Company, March 1, 1913.

W. A. Johnstone, President;

W. A. Johnstone, President; O. S. Tillman, Vice President; Wm. Bowring, Secretary; H. S. Gilman, General Manager.

Business address, San Dimas, California.

San Gabriel Valley Water Company.

Incorporated August 30, 1907, under the laws of California. Acquired Huutington Land and Improvement Company and Alhambra Addition Water Company, February, 1908.

Howard Huntington, President; W. E. Dunn, First Vice President; F. Griffith, Second Vice President and General Manager;

A. G. Walker, Secretary and Treasurer.

Business address, 728 Pacific Electric Building, Los Angeles.

San Geronimo Valley Water Company.

Incorporated December 23, 1914, under the laws of California. Acquired water system of Lagunitas Development Company.

Paul B. McKee, President; Donald McKee, Vice President and Treasurer; Byron H. Hurd, Secretary.

Business address, 507 Montgomery street, San Francisco.

The San Joaquin and Kings River Canal and Irrigation Company, Inc.

Incorporated June 12, 1905, under the laws of California. Acquired the San Joaquin and Kings River Canal and Irrigation Company.

J. Leroy Nickel, President and General Manager;
Louis F. Monteagle, Vice President;
W. H. Trump, Secretary;
Miller & Lux, Inc., Treasurer;
J. F. Clyne, General Superintendent, Los Banos, California.

Business address, 1314 Merchants Exchange Building, San Francisco.

San Gorgonio Water Company.

Incorporated August 14, 1907, under the laws of California.

Kenneth R. Smoot, President and Treasurer; Clarendon B. Eyer, Vice President.

Business address, Beaumont, California.

San Jose Water Works.

Incorporated February 21, 1916, under the laws of California. Formed by reorganization of San Jose Water Company.

Joseph R. Ryland, President; Paul S. Williams, Vice President; H. S. Kittredge, Secretary and Treasurer;

O. S. Relph, General Superintendent. Business address, San Jose, California.

Santa Clara Valley Water Company.

Incorporated August 25, 1892, under the laws of California.

Wm. Finnemore, President and General Manager;

E. R. Kennedy, Secretary;

Campbell Branch, Garden City Bank and Trust Company, Treasurer.

Business address, Campbell, California.

Santa Clara Water and Irrigating Company.

Incorporated January 5, 1871, under the laws of California. Acquired Farmers Canal and Water Company.

John L. Butler, President and General Manager;

Neill Baker, Secretary.

President's address, R.F.D. 2, Oxnard, California. Secretary's address, Ventura, California.

Santa Paula Water Works.

Incorporated November 9, 1891, under the laws of California.

C. C. Teague, President and General Manager;

A. C. Hardison, Vice President; C. P. Foster, Secretary and Treasurer; P. A. Giacomazzi, General Superintendent.

Business address, Santa Paula, California.

Santa Rosa Water Works.

Incorporated February 27, 1873, under the laws of California.

M. L. McDonald, Jr., President;

Selah Chamberlain, Vice President and Treasurer;

Arthur S. Luce, Secretary.

Business address, Santa Rosa, California.

Saticoy Water Company.

Incorporated May 28, 1897, under the laws of California.

J. M. Sharp, President;

J. M. Dickenson, Vice President; R. E. Kuhnz, Secretary and Treasurer; H. C. Sharp, General Manager.

Business address, Saticoy, California.

Sawtelle Water Company.

Incorporated January 7, 1904, under the laws of California.

R. C. Gillis, President;

C. L. Bundy, Vice President; F. E. Lee, Secretary; H. Greenleaf, General Superintendent, Sawtelle, California.

Business address, 1023 C. C. Chapman Building, Los Angeles.

South Feather Land and Water Company.

Incorporated December 3, 1908, under the laws of California. Acquired South Feather Water and Union Milling Company.

L. E. Bentz, President; L. G. Siller, Vice President;

J. S. H. McAnear, Secretary;
J. S. Gattmann, Treasurer;
T. F. Hornung, General Manager.

Business address, 929 Forum Building, Sacramento, California.

South Los Angeles Land and Water Company.

Incorporated July 23, 1914, under the laws of California. Formed by reorganization of South Los Angeles Water Company.

M. S. Robertson, President; W. A. Robertson, Secretary and General Manager; E. C. Honke, General Superintendent.

Business address, 202 North Pacific boulevard, Huntington Park, California.

South San Francisco Water Company.

Incorporated October 25, 1907, under the laws of California. Acquired Water Works Department of South San Francisco Land and Improvement Company.

F. L. Washburn, President; W. J. Martin, Vice President;

Geo. H. Chapman, Secretary and Treasurer;

Chas. Young, General Superintendent.

Business address, 262 Grand avenue, South San Francisco, California.

Spring Valley Water Company.

Incorporated April 24, 1903, under the laws of California. Formed by reorganization of Spring Valley Water Works. Controls through stock ownership, Suburban Company and Washington and Murray Township Water Company.

W. B. Bourn, President; Capt. A. H. Payson, Vice President; S. P. Eastman, Vice President and General Manager; John E. Behan, Secretary;

Benjamin Bangs, Treasurer;

F. P. Muhlner, Auditor.

Business address, 375 Sutter street, San Francisco.

The Stine Canal Company.

Incorporated October 17, 1878, under the laws of California.

H. A. Jastro, President and General Manager;

F. G. Munzer, Secretary;

Kern County Canal and Water Company, Treasurer.

Business address, 1704 Nineteenth street, Bakersfield, California.

Stockton and Mokelumne Canal Company.

Incorporated March 14, 1899, under the laws of California.

Dr. J. P. Sargent, President; Mrs. Emma Boyce, First Vice President;

John A. Swain, Second Vice President; Otto Spenker, Secretary and Treasurer;

Chas. A. Kelley, General Manager; Miss Olla Lenfesty, Assistant Secretary.

Business address, 311 East Main street, Stockton, California.

St. Helena Water Company.

Incorporated July 19, 1877, under the laws of California.

F. S. Ewer, President and General Manager; J. H. Steves, Vice President; L. L. Nicolini, Secretary and General Superintendent;

Bank of St. Helena, Treasurer.

Business address, box 198, St. Helena, California.

Summit Lake Irrigation Company.

Incorporated February 25, 1907, under the laws of California. Turner Ditch Company is controlled through stock ownership.

L. A. Nares, President; A. C. Balch, Vice President; R. M. Bostwick, Secretary.

Business address, Fresno, California.

Sutter Butte Canal Company.

Incorporated January 6, 1911, under the laws of California. The following companies were acquired: Butte County Canal Company, 1911; Sacramento Valley Farms Company, 1911; Richvale Land Company, 1915; Gridley Land and Irrigation Company, 1918.

Gordon Hall, President; F. A. Wickett, Vice President;

G. Kafka, Secretary;
C. M. Gilleece, Treasurer and Auditor;
Chas. T. Tulloch, General Manager;
M. C. Polk, General Superintendent.

Business address, Gridley, California.

Sweetwater Water Corporation.

Incorporated January 12, 1920, under the laws of Maine.

J. E. Boal, President and General Manager;
David Blankenhorn, Vice President;
R. E. Hunter, Second Vice President;
J. E. Lannan, Secretary;
F. J. Belcher, Jr., Treasurer;
C. C. Van Deripe, General Superintendent.

Business address of General Manager, National City, California.

Sycamore Canon Water Company.

Incorporated February 23, 1887, under the laws of California.

Olin Wellborn, Jr., President; G. W. Sanford, Vice President and Zanjero; J. W. Howard, Secretary and Treasurer; G. W. Sanford, Zanjero, Glendale, California. Business address, 918 Security Building, Los Angeles.

Torrance Water, Light and Power Company.

Incorporated October 17, 1912, under the laws of California.

J. S. Torrance, President; Geo. W. Post, Vice President and General Manager; Torrance C. Welch, Secretary and Treasurer;

Geo. W. Neill, Assistant General Manager. Business address, 1210 Washington Building, Los Angeles.

Ukiah Water and Improvement Company.

Incorporated July 18, 1892, under the laws of California. Acquired Ukiah Water Company, 1896.

Edward I. Barry, President; I. H. Brush, Vice President; H. P. Hilliard, Secretary and Treasurer; M. N. Donohue, General Manager, Ukiah, California.

Business address, Santa Rosa, California.

Union Water Company.

Incorporated September 25, 1883, under the laws of California.

Len Yocum, President and General Superintendent; N. H. Falk, Vice President; Mrs. H. A. Yocum, Secretary; Bank of Arcata, Treasurer;

Wm. Yocum, General Superintendent.

Business address, 1058 H street, Arcata, California.

The Union Water Company of California.

Incorporated December 21, 1910, under the laws of California.

William S. Tevis, President;

V. Ham S. 1978; President and Chief Engineer; J. M. Ough, Second Vice President and General Manager; M. O'Connell, Secretary and Treasurer; P. J. Haggerty, General Superintendent; K. McSweeney, Auditor.

Business address, 9620 East Fourteenth street, Oakland, California.

Venice of America Water Company.

Incorporated November 5, 1914, under the laws of California. Formed by reorganization of Venice Water Company.

Thornton Kinney, President and Treasurer; Innes Kinney, Vice President; Sherwood Kinney, Secretary.

Business address, 29 Windward avenue, Venice, California.

Vacaville Water and Power Company.

Incorporated February 6, 1919, under the laws of California.

T. L. Yates, President; W. Z. McBride, Secretary and General Manager.

Business address, Vacaville, California.

Victorville Domestic Water Company.

Incorporated March 19, 1914, under the laws of California. Operating under lease, Appleton Land, Water and Power Company.

John S. Thayer, President;

C. W. Stevenson, Secretary.

Business address, 605 Washington Building, Los Angeles.

Visalia City Water Company.

Incorporated March 26, 1894, under the laws of California.

J. Sub Johnson, President and General Manager;
M. W. Bigelow, Secretary;
C. J. Giddings, Treasurer;
A. A. Wingfield, General Superintendent.

Business address, Visalia, California.

Washington Water and Light Company.

Incorporated February 1, 1897, under the laws of California.

Alex Fourness, President; R. C. Waring, Vice President and Auditor; Joseph Shaw, Secretary;

W. H. Harrison, Jr., Treasurer.

Business address, Broderick, California.

Watsonville Water and Light Company.

Incorporated December 7, 1896, under the laws of California.

C. A. Belden, President; W. H. Linforth, Vice President; Geo. W. Hunt. Secretary and Treasurer; H. C. Wyckoff, General Superintendent, Watsonville, California.

Business address, 723 Chronicle Building, San Francisco.

Western Water Company.

Incorporated March 27, 1911, under the laws of California.

W. A. Howell, President; F. M. Worthington, First Vice President; T. M. Young, Second Vice President and General Manager; W. F. Whitaker, Secretary.

Business address, box 289, Taft, California.

West Riverside Canal Company.

Incorporated June 21, 1916, under the laws of California. Acquired Rogers Development Company.

E. L. Williamson, President and General Manager;

R. C. Gill, Secretary and Treasurer.

Business address, box 163, Riverside, California.

West San Joaquin Valley Water Company.

Incorporated July 9, 1912, under the laws of California. Acquired property of Miller and Lux, Incorporated, May 6, 1913.

J. Leroy Nickel, President and General Manager;

W. H. Trump, Secretary;
Miller and Lux, Inc., Treasurer;
J. F. Clyne, General Superintendent, Los Banos, California.

Business address, 1114 Merchants Exchange Building, San Francisco.

Whittier Water Company.

Incorporated April 16, 1907, under the laws of California.

Geo. Chaffey, President and General Manager:

A. M. Chaffey, Vice President, Secretary and Treasurer; J. B. Chaffey, General Manager.

Business address, Whittier, California,

Williams Water and Electric Company.

Incorporated April 15, 1909, under the laws of California.

C. K. Sweet, President;

Oscar Robinson, Vice President;

Mrs. D. E. Welch, Secretary.

Business address, Williams, California,

Willits Water and Power Company.

Incorporated May 18, 1902, under the laws of California,

Paul S. Foster, President;
A. M. Newhall, Vice President;
C. A. Newhall, Secretary;
A. W. Foster, Treasurer;
Wm. Barr, Manager.

Business address, 226 Southern Pacific Building, San Francisco.

Willowbrook Water Company, Incorporated.

Incorporated February 13, 1912, under the laws of California. Formed by reorganization of Willowbrook Water Company. Acquired Townsend Vanderwater Company, May 15, 1913.

C. D. Wildrick, President;
J. Madill, Vice President;
J. W. Fetter, Second Vice President;
J. M. Koerner, Secretary and Treasurer.

Business address, Willowbrook, California.

Wilmington Water Company.

Incorporated November 29, 1913, under the laws of California,

Edwin W. Sandison, President; Mrs. E. W. Sandison, Vice President; Irene I. Whaley, Secretary; Fred S. Messmore, Treasurer.

Business address, 350. Canal avenue, Wilmington, California.

Yolo Water and Power Company.

Incorporated December 11, 1911, under the laws of California.

A. C. Huston, President;

L. A. Williamson, Secretary and Treasurer; L. J. Shuman, General Manager.

Business address, Woodland, California.

B-Officers of Companies or Owners of Public Utilities Whose 1920 Annual Reports Are Not Summarized in This Report.

M. E. Alderman.

Thermal, California.

The Arrowhead Reservoir and Power Company.

Victor C. Smith, Vice President and General Manager, San Bernardino, California.

Beach Land Water System.

A. I. Smith, Agent, 627 Consolidated Realty Building, Los Angeles.

Bean Estate, Jacob, Deceased.

W. H. Bean and Eugene E. Bean, Executors, Alhambra, California.

Beivedere Land Company.

Geo. T. Ruddock, President; E. R. Hough, Secretary; E. R. Benson, General Superintendent, 730 Mills Building, San Francisco.

Blackburn, R. A.

Coachella, California.

Bond & Jones Water Company.

R. W. Jones, Manager, Orange, California.

Hugh A. Boyle.

Mill Valley, California.

Boyes Springs Park Company.

James Baines, Owner, Boyes Springs, California.

Herbert F. Brown.

Care T. C. Brown, 2234 MacDonald avenue, Richmond, California

J. B. Burdell.

Point Reyes Water System, Novato, California.

The California Company.

R. G. Kann, Manager, Capitola, California.

California Michigan Land and Water Company.

Charles R. Sligh, President; Richard C. Goodspeed, Secretary and General Manager; 410 Central Building, Los Angeles.

Ceres Water Works.

J. M. Vincent, Proprietor, Ceres, California.

Clyde Company.

D. C. Seagrave, President;
W. H. Seagrave, Secretary;
E. D. Mackins, General Manager, Bay Point, California.

The Coram Water Company.

S. A. Holman, President; F. B. Cullom, Secretary, Coram, California.

Cosumnes Irrigation Company.

R. A. Berry, President;
T. L. Gates, Vice President;
R. T. McKisick, Secretary,
Secretary's address, 33 State Capitol, Sacramento, California.

Crocker-Huffman Land and Water Company.

Wm. H. Crocker, President; Chas. T. Crocker, Vice President; S. F. B. Morse, Manager, Crocker, Building, San Francisco.

Cucamonga Water Company.

John H. Klusman President and General Manager; W. C. Belden, Secretary; Edwin Notsinger, General Superintendent, Cucamonga, California.

Danville Water Company.

A. J. Abbott, President; R. T. Booth, Secretary, Danville, California.

The Doherty Company.

E. L. Doherty, President, Bakersfield, California.

Dutch Flat Water Works.

A. W. Nichols, Owner, 1430 Hawthorne terrace, Berkeley, California.

East Oakland Water and Light Company.

A Sorensen, Manager, 1932 Irving avenue, Oakland.

East Side Water Company.

S. F. Finley, Owner, Santa Ana, California.

A. R. Ferguson Water System.

A. R. Ferguson, Owner, Seeley, California.

Forest Hill Water Company.

Bart Finning, Manager, Forest Hill, California.

H. Goosen (Fairfield Water Works).

Fairfield, California.

J. A. Graves.

Care The Farmers and Merchants National Bank, Los Angeles.

Greenville Water Works.

A. R. Bidwell, Manager, Greenville, California.

Gridley Land and Irrigation Company.

C. H. Gilstrap, President and General Manager, Dinuba, California.

Half Moon Bay Water Company.

Horace Nelson, Owner, Half Moon Bay, California.

Heck Bros.

Fellows, California.

Holson Heights Water Works.

Albert B. Holson, Owner, 1306 West Eighty-fifth street, Los Angeles.

Howard Park Company.

H. G. Watkins, President and General Manager;
C. W. Harper, Secretary,
402 Pacific Electric Building, Los Angeles.

Inverness Water Works.

Mrs. J. S. Hamilton, Owner, Point Reyes Station, California.

Ione Water Company.

C. R. Downs, Owner, Sutter Creek, California.

Jackson Water Works.

Mrs. Emily V. Blair, Owner; Grace B. DePue, Manager, Jackson, California.

Jersey Flat Water Works.

Andrew Johnson, Owner, Downieville, California.

Kingston & Keck Water System.

Margaret Kingston, President, Colfax, California.

Kohler & Schwartz.

H. O. Kohler and A. Schwartz, Owners, Washington, California.

Lacassie, Mary E.

Walnut Creek, California,

Laguna Heights Water System.

Catherine A. Brooks, Owner; Joe Skidmore, Manager, Laguna Beach, California.

Laurel Canyon Land Company.

Chas. S. Mann, President, 407 South Hill street, Los Angeles.

Lerdo Land Company.

A. C. Balch, President;
A. G. Wishon, Vice President and General Manager;
L. M. Farnham, Secretary,
811 Garland Building, Los Angeles.

Lone Pine Water Company.

G. F. Marsh, President;
 F. P. Meysan, Secretary and General Manager,
 Lone Pine, California.

Lookout Mountain Park Land and Water Company.

F. M. Rublee, President, 1124 Black Building, Los Angeles.

Lorenzo Water Company.

Isaiah Hartman, Owner, Boulder Creek, California.

Los Verjels Land and Water Company.

V. T. McGillycuddy, President and General Manager, 311 California street, San Francisco.

Lytle Creek Water Company.

A. B. Miller, President;W. D. Spalding, Secretary,Fontana, California.

Manchester Heights Water Plant.

Emily D. Wadley, Owner; W. G. Wadley, Manager, 1354 West Eighty-ninth street, Los Angeles.

J. L. Marshall (Indio Water Service).

J. L. Marshall, Owner, Indio, California.

McEwen Bros.

K. M. McEwen, President;E. A. McEwen, Secretary,475 Pine street, San Francisco.

McGlashan Water Company.

C. F. McGlashan, President and General Manager; L. G. McGlashan, Secretary, Truckee, California.

Melvin Place Water Plant.

J. S. Harker, Owner, 200 West Fifty-ninth street, Los Angeles.

Meyer-Costa Company.

Henry H. Meyer, Owner; M. A. Costa, Owner; John Costa, Owner, Downieville, California.

J. W. Minges Water Plant.

J. W. Minges, Owner, Boyes Springs, California.

Montara Water Company.

Arthur R. Wagner, President, Montara, California.

Wm. Morgan Water Company.

Wm. Morgan, Owner, Fortuna, California.

Moss Beach Realty Company.

Charles B. Smith, President, Moss Beach, California.

Mount Jackson Water and Power Company.

T. C. Mellersh, President, 807 Foxeroft Building, San Francisco, California.

Narbonne Ranch Water Co., No. 2.

Geo. W. Towne, President; James W. Fryer, Secretary, Lomita, California.

Newhall Water System.

A. B. Perkins, Owner, Newhall, California.

Nielsen-Jensen and Hansen (Solvang Water Works).

H. P. Jensen; Marcus Neilsen; H. C. Hansen, Solvang, California.

New Manzanita Gold Mining Company.

W. F. DuBois, General Manager, 920 Forum Building, Sacramento, California.

North Glendale Distributing Company.

W. W. Lee, Owner, 110 Brand boulevard, Glendale, California.

Ocean Park Heights Land and Water Company.

Mrs. A. D. Segno, Owner, 701 North Belmont avenue, Los Angeles.

Ogle, E. G.

McCann, California.

Palermo Land and Water Company.

R. A. Clark, President;
A. J. Rohner, Secretary;
Edward H. Clark, General Manager, 410 Hearst Building, San Francisco.

Placentia Domestic Water Works.

A. S. Bradford, Trustee, Placentia, California.

Pullman Water Company.

Fred Meyers, Owner, Richmond, California.

The Richmond Company, Inc.

T. C. Brown, President, 2234 MacDonald avenue, Richmond, California.

Riverside Water Works.

A. Putnam and J. A. Shaw, Owners, Ferndale, California.

Russian River Water Company.

T. C. Mellersh, Vice President and General Manager, Foxcroft Building, 68 Post street, San Francisco.

Russian River Heights Water Company.

T. C. Mellersh, General Manager, Foxcroft Building, 68 Post street, San Francisco.

San Mateo Park Water System.

V. O. Davis, Lessee, 149 Third avenue, San Mateo, California.

Sausalito Land and Ferry Company.

H. E. Bothin, President;B. W. Leigh, Secretary,Sausalito, California.

Sherman Water Company.

P. T. Durfy, Owner; L. J. Durfy, Manager, Sherman, California.

A. T. Smith Water Company.

Mrs. E. H. Edwards and A. T. Smith, Owners; A. T. Smith, Manager, Keeler, California.

Sierra Valley Water Company.

Incorporated July 17, 1913, under the laws of California.

A. S. Nichols, President, Sierraville, California; Fred Blinkman, Secretary, Sierraville, California; Frank R. Wehe, Attorney, 729 The Call Building, San Francisco.

C. Edgar Smith Water Company.

C. Edgar Smith, Owner;
M. F. Miller, Manager,
1300 West One Hundred and Third street, Los Angeles.

Sonoma City Water Works.

Mrs. L. V. Emparan, Owner, Sonoma, California.

Sonoma Highlands Water Company.

Kate Waterman, Owner, San Anselmo, California.

Sonoma Vista Water Company.

A. E. Joscelyn, Owner, Boyes Springs, California.

Spring Estate Company.

Care Geo. Friend Company, Solano and Colusa avenues, Berkeley, California.

The Stockton Land Association.

David Salfield, President and General Manager, Stockton, California.

Sunnyside Water System.

Goold and Johns, Owners, 436 East Maple street, Stockton. California.

Susanville Water Works.

Cady & Cady, Proprietors; Frank P. Cady, General Manager, Susanville, California.

Sutter & Amador Water Works.

C. R. Downs, Owner, Sutter Creek, California.

Turner, Lewis A. and Prudence.

Box 850, R.F.D. 2, Los Angeles.

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Mrs. W. H. Turner (Caliente Park Water System).

Mrs. W. H. Turner, Owner, Fetters Springs, California.

Vallejo Water Company.

J. H. Dieckmann, Jr., Secretary, 464 Chetwood street, Oakland, California.

Van Nuys Water System.

James B. Van Nuys, General Manager, 1011 I. N. Van Nuys Building, Los Angeles.

Edmund Varney Water System.

Edmund Varney, Owner, Lankershim, California.

West Side Water Company.

J. I. Wagy, Owner, Maricopa, California.

Weaverville Town Water Works.

W. W. Young, Owner, Weaverville, California.

Yolo County Consolidated Water Co.

A. C. Huston, President; L. A. Williamson, Secretary, Woodland, California.

TABLE NO. 1.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	The Anderson Canal Company	Anderson Water Company	Antelope Creek and Red Bluff Water Company	Artesian Water Company	Associated Water Company	August Oil Company	Bakersfield Water Works	Bay Point Utilities Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$7,834 83	\$11,682 24 768 74	\$134,834 55 9,671 42	\$535,402 47 40,601 00	\$24,502 62	\$158,253 85 7,118 69	\$163,984 30	\$21,375 00 28,198 64
Total fixed capital Cash and deposits Acodust receivable Acodust receivable Cuther current assets Treasury securities Profuling passets Treasury securities Working cuttered discount on securities and expenses Miscellancous Corporate deficit	87,834 83 602 65 88,116 17 4,050 00	\$12,450 98 63 70	\$144,505 97 434 36 1,816 59 27,183 86	2.934 47 2.934 47 11,000 00 4,316 43 1,365 85 70 00 1,000 00 1,000 10	\$24,502 62 4,643 51 912 88 16,000 00 144 07 5 83 686 02	\$165,372 54 5,022 33 9,030 22 10,389 27 243,408 00 579,729 49	2,396 48 2,070 23 11,916 69 5,030 50	\$49,573 64 666 49
Totals	\$50,602 55	\$12,514 68	\$173,950 78	\$786,703 92	\$47,116 58	\$1,116,897 42	\$186,208 90	\$50,240 13
Capital stock Funded debt Notes payable Accounts payable Accounts payable Interest and taxes accrued Incerves Thorne invested since December 31, 1912, in fixed capital Miscellancous Corporate surplus Totals	\$50,000 00 602 56 850,602 56	\$10,000 00 \$300 00 1,650 00 \$12,514 68	\$150,000 00 16,000 00 7,660 78 \$173,960 78	\$647,500 00 71,500 00 23,500 00 276 00 696 84 43,333 08 \$786,703 92	\$25,000 00 3,682 00 18,434 58 \$47,116 58	\$1,000,000 00 3,716 02 113,182 40 1116,897 42	\$60,500 00 90,000 00 15,883 34 2,282 31 17,563 25 17,563 26	\$15,000 00 24,459 06 50 88 9,172 10 1,157 71 \$50,240 13

¹From May 15, 1920. Purchased Bakersfield Water Co.

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TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Beaumont Land and Water Company	Bear Gulch Water Company	Bell Water Company	Belvedere Water Company	Benicia Water Company	Beverly Hills Utilities Company	The Buena Vista Canal Company	The Campbell Water Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$579,643 89 10,810 59	\$766,596 20 71,319 11	\$21,844 79 11,771 75	\$165,839 71	\$493,601 20 45,992 22	8191,794 82	\$32,567 38	\$10,967 32 19,369 21
Total fixed capital Cash and deposits Notes receivable Accounts receivable Accounts receivable Investment assets	\$590,454 48 78 14 1,518 09	\$836,914 31 702 74 416 03 1,992 53 2,600 00	\$33,616 54 103 83 606 55	\$165,839 71 4,875 02 2,809 41 5,000 00	\$639,683 42 9.742 76	\$191,794 82 209 48 997 41	\$32,567 38 1,568 72	\$30,346 53 485 73 1,000 00 496 20 16 35
Treasury securities Working assets Prepadi expenses Miscellancous Corporate deficit	2,176 86 391 69 46,205 48	8,981 12 84 01	1,186 18	5,569 74	4,498 96 1,684 72 43,400 00	12.618 18	223,259 62 4,173 00	
Totals	\$640.824 74	\$851,690 74	\$35,513 10	\$184,858,87	\$599,009 86	\$205,619 89	\$261,568 72	\$32,343 80
Capital stock.	\$200,000 00	\$500,000 00 205,000 00	\$10,581 50	\$100,000 00	\$343,400 00 160,000 00	\$10,000 00	\$260,000 00	\$13,000 00
Notes payable Accounts by which Interest and taxes accured Interest and taxes accured Interest invested since December 31 1012 in 6-act canital	5,100 00 14,420 75 667 42 34.712 38	20,000 00 2,226 39 5,167 78 35,702 54	2,000 00 1,126 49 183 37 7,48 8 32	1.796 94 61,967 29	9,773 10 81,798 07	27,680 82 482 55 22,235 36		2,250 00 5,501 92 4,076 74
Appreciation of fixed capital. Miscellaneous. Corporate surplus.	385,416 03 508 16	7 50 83,586 53	13,444 56	21,104 64	4,038 69	145,221 16	1,568 72	2,519 74 4,995 40
Totals.	\$640,824 74	\$851,690 74	\$35,513 10	\$184,868 87	\$599,009 86	\$206,619 89	\$261,568 72	\$32,343 80

TABLE NO. 1-Continued.

Centerville Central Water Campany Company Comp	Centerville Water Company	The Central Canal Company	Chico Water Supply Company	Citisens Land and Water Company of Upland	Citisens Water Company of Niles	Citisens Water Company of San Jacinto	City Water Company of Banning	City Water Company of Ocean Park
Assets. Fixed capital installed prior to January 1,1913 Fixed capital installed since December 31, 1912.	25,897 12	\$311,349 61 4,001 10	\$173,619 96 44,456 58	\$27,618 95 31,838 23	\$7,752 07 25,870 82	\$477,667 23 100,932 89	\$14,113 32	\$199,578 14 73,606 02
Total fixed capital Cash and deposits Notes receivable	\$25,897 12 125 46	\$515,350 71	\$218,076 54 694 06	\$59,457 18 305,10 143 00	\$33,622 89 668 02	\$578,590 12 3,843 97	\$14,113 32	\$273,183 16 702 81
Other curvat smeles Investments Treasury securities Working amete	3	1,000 00		15,835 00	23,490 00	22 21 22 21 100,000 00 3,914 08		
Prepaid expense. Manortized discount on securities and expenses. Miscellaneous. Corporate deficit.	6,316 13	2,488,650 39		15,000 00	8,255 00	37 70 159,326 97	28 11	
Totals.	\$32,696 71	\$3,086,750 36	\$221,123 35	\$93,782 36	\$66,522 01	\$851,852 05	\$26,538 31	\$407,611 23
Capital stock. Liabitation Funded debt. Amenment	\$12,500 00	\$3,000,000 00	\$100,000 00 49,000 00	\$20,000 00 15,000 00	\$50,000 00	\$400,000 00 300,000 00	\$15,629 83	8200,000 00 30,000 00
	14,558 11 3,381 42 2,256 18	86,750 36	6,500 00 3,743 29 55 44	22,500 00 1,288 40 8,799 76	4,250 00 419 57 8,823 12	70,914 07 96,219 77 14,718 21	2,000 00 321 34 59 21 3,124 07	7,000 00 2,961 22 575 98 42,905 73
Anome invested since December 31, 1912, in fixed capital Appreciation of fixed capital Miscellancous Corporate surplus			61,824 62	5,131 42 198 00 20,864 78	8,029 32		5,403 86	
Totals	\$32,695 71	\$3,086,750 36	\$221,123 35	\$93,782 36	\$66,522 01	\$851,852 06	\$26,538 31	\$407,611 23

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Claremont Domestic Water	Consings Consolidated Water	Compton Water and Lighting	Coneland Water	Conservative Water	Consolidated	Consolidated Water Company of	Corona City Water
Asseta,	Company	Company	American	Company	Company	Amediano	r Outous	Company
Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912	\$87,023 35 40,876 51	\$296,456 85 13,872 26	\$5,793 12 12,692 80	\$192,923 30 24,839 45	\$109,435 10 40,413 86	\$654,331 95 22,447 14	\$519,937 63 64,646 20	\$36,445 35 19,583 81
Total fixed capital	\$127,899 86 1,215 04	\$310,329 11 245 71	\$18,486 92 59 44	\$217,762 75	\$149,848 96 125 06	\$676,779 .09 13,978 86	\$584,583 83	\$56,029 16 747 24
Notes receivable Accounts receivable Other current season	893 15	10,847 32			2,872 90	8,533 19	25,835 75	1,186 15
Investments		56,774 94			2,100 00		5,950 00	62,500 00
	916 02	88			3,216 45	58,743 75 2,738 61	1,881 00	768 94 16 50
Unamortaed discount on securities and expenses Unamortaed discount on securities and expenses Corporate deficit		49,076 01	297 92	10,847 12	17,988 22	2,000,000 00	217,838 40	12,960 85
Totals.	\$130,924 07	\$427,449 40	\$18,843 28	\$228,609 87	\$176,151 59	\$2,742,815 78	\$863,064 03	\$134,216 83
Capital stock Funded debt	\$85,050 00	\$250,000 00 100,000 00	\$5,600 00	\$200,000 00	\$100,000 00	\$500,000 00 120,000 00	\$500,000 00 225,000 00	\$75,000 00 15,000 00
Assessment Notes payable Assessment payable Assessment payable	15,050 00	11,574 92 12,744 04	1,000 00	14,144 92	16,444 00 20,712 28	3,776 31	18,000 00 8,949 70	5,000 00 20,016 83
River ve	8,933 47	46,928 33	4,975 65 7,067 63	14,464 95	24,684 55 14,310 76	1,968,715 25	66,069 10	19,200 00
Approximation of axed septem. Corporate surplus.	3,326 75 7,780 85					10,112 50	548 00 43,687 23	
Totals	\$130,924 07	\$427,449 40	\$18,843 28	\$228,609 87	\$176,151 59	\$2,742,815 78	\$863,064 03	\$134,216 83

Accept item.

197 white item.

198 see rights and franchises including capital stock of Centerville and Kingsburg Irrigating Ditch Co., Fowlers Switch Canal Co. and Emigrant Ditch Co.

298 see valuations.

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Coronado Water	Cottonwood Irrigation and Mining	The Cove Water	Crown Water	Crystal Springs Water	Cuyamaca Water	Davis Water	Delmar Water, Light and Power
	Company	Company	Company	Company	Company	Company	Company	Company
Assets. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912	\$410,359 14 224,421 80	\$6,400 3,600 00	\$5,192.87	\$674 00 1,099 00	\$24,869 00 1,876 90	\$846.348 61 587,066 78	\$15,956 85	\$129,076 67 21,468 24
Total fixed capital Cash and deposite.	\$634,780 94 1,722 17	\$10,000 00 367 17	\$6,192 87	\$1,773 00 32 64	\$26,745 90 10 52	\$1,433,406 39 5,290 92 787 58	\$15,956 85 26 44	\$150,544 91
Accounts receivable. Other current assets	4,370 14	713 20		42 37	290 00	9,665 82	401 12	
Investments Treasury securities Working assets	3,647 68		4,197 00	6,120 00		2,589 38	962 38	
Prepaid expenses In a manortized discount on securities and expenses	864.86	3,750 00				28 23		726 80
	262,440 74	251 08	476 24	892 38	560 48	229,032 75		254,458 70
	\$907,884 87	\$15,081 45	\$9,866 11	\$8,860 39	\$27,606 90	\$2,006,626 12	\$17,366 79	\$406,460 41
	\$480,000 00	\$10,000 00	\$5,000 00	\$7,470 00	\$15,480 00	1\$775,224 66	\$7,825 00	\$100,000 00
Assessment	165,000 00	450		88				74,000 00
	160,195 67	1,331 46	4,586 82	287 39		934,949 40	4,198 39	156,044 41
1, 1912, in fixed capital.	102,689 20		89 00	100 00	1,750 00 1,131 90 9,245 00	267,462 06	2,069 33	75,416 00
Macellaneous. Corporate surplus.							3,289 07	
Totals	\$907,884 87	\$15,081 45	\$9,866 11	\$8,860 39	\$27,606 90	\$2,006,626 12	\$17,366 79	\$405,460 41

¹Represents capital invested.

TABLE NO. 1-Continued.

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OPERATING
CORPORATIONS
BALANCE SHEETS OF WATER CORPOR
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	Diamond Ridge Water Company	East Bay Water Company	East Gardens Water Company	East Sacramento Water Company	The East Side Canal Company	East Side Canal and Irrigation Company	The Electric Water Company	El Segundo Water Company
Assets (Assets of Assets (Assets Capital Installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$115,000 00 6,169 27	\$19,602,200 44	\$13,400 00 5,760 58	\$14,813 03 2,491 51	\$53,669 27	\$169,261 06 15,666 64	\$238,029 38 86,532 21	808,773 78
Total fixed capital	\$121,169 27 227 56	\$19,602,200 44 207,994 82	\$19,160 58 1,276 15	\$17,304.54	\$53,659 27	\$184,917 70 43 33	\$324,561 59	\$68,773 78 1371 36
Notes receivable Accounts receivable Other current asserts	90 986	185,538 55		421 33	288 99	48 58	78,315 40	616 67
Investments Treasury securities Working assets		1,648,570 00				56 13	5,931	763 41
regaut expenses Unamortised discount on securities and expenses Miscellancous Corporate deficit	1,008 50 29,962 62	2,343,475 54 29,900 50	16,226 27	1,406 58	426,340 73		59,047 62 700 00	6,194 99
Totale	\$153,354 01	\$24,506,969 24	\$36,663 00	\$19,132 45	\$637,153 10	\$285,669 87	\$470,010 58	\$75,979 94
Liabilities. Liabilities. Product date	\$100,250 00	\$8,033,900 00	\$21,660 00	\$8,100 00	\$500,000 00	\$100,000 00	00 000'008\$	\$65,000 00
A messment. Notes payable Accounts payable	7,017 50 6,756 35 39,330 16	478,719 52 231,671 75	1,500 00	7,599 10 3,433 35	37,153 10	47,131 37 93,426 44	1,903 36	2,000 00
Interest and taxes accrued. Roserves Income invested since December 31, 1912, in fixed capital.		309,159 24	8,236 85				164,375 01	7,025 19
Appreciation of fixed capital. Miscellaneous. Corporate surplus.		359,624 45 597,208 52	1,276 16			78 00	3,732 21	
Totals	\$153,354 01	\$24,506,969 24	\$36,663 00	\$19,132 45	\$637,163 10	\$285,659 87	\$470,010 58	\$75,979 94

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TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	El Modena Domestie Water Company	El Dorado Water Company	Escalon Water and Light Company	Etna Development Company	Euclid Avenue Water Company	Excelsior Water and Mining Company	Fairmount Water Company	Pairview Land and Water Company
Assets. Fixed capital installed prior to Isnuary 1, 1913 Fixed capital installed since December 31, 1912	\$1,465 00 1,814 34	\$49,867.35	\$7,140 01 3,542 82	\$22,261 00	\$23,950 40 3.661 50	\$501,124 18 55,038 11	\$59,963 62	\$30,905 18 10,561 58
Total fixed capital Cash and deposits	\$3,279 34 86 41	\$49,857 35 308 39	\$10,682 83 100 01	\$22,251 00 755 84	\$27,611 90 166 79	\$556,162 29 1,094 44	\$59,963 62 216 74	841,466 76 532 07
Auces receivable Accounts receivable Utber current assets Investments	1.050 00	1,610 54		1.650 00	224 90	12,091 11 8,398 53	2,497 68	13,049 87 18,049 87 984 67 42,266 80
	9,130 00	2,000 00 1,180 29 310 00	260 66	2,113 73		8,697 06	750 68	25 730
Unamortised discount on securities and expenses. Miscellaneous. Corporate deficit.	350 00	627 00				42,119 51 27,522 66		
Totals	\$14,311 84	\$55,793 57	\$15,743 49	\$27,177 47	\$28,208 59	\$656,085 60	\$72,493 32	\$121,607 02
Capital stock Funded debt.	\$10,000 00	\$8,500 00 38,000 00	\$10,000 00	\$22,251 00	\$15,910 00 4,000 00	\$366,000 00	\$50,000 00	00 000'098
Agreement Notes payable Accounts payable	100 00	3,000 00 1,065 72	2,750 00 340 59	1,600 00	2,500 00	39,438 72	700 00 1,480 61	9,000 00 871 41
Reserved. Boserved. Income invested sine December 31, 1912, in fixed capital. Appreciation of fixed capital.	8,611 84	2,156 46	237 09	1,276 00			13,807 47	8,042
Missellaneous Corporate surplus		3,072 39	175 81	2,060 47	5,793 14		6,505 24	43,758 98
Totals	\$14,311 84	\$55,793 57	\$15,743 49	\$27,177 47	\$28,203 59	\$656,085 60	\$72,498 32	\$121,697 02

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1990.

	Fall River Mills Water Company	The Farmers Canal Company	Farmers Irrigation Company	Fay Water Company	Felton Water Company	Foothill Ditch Company	Forest Grove Water Company	Fortuna Water Company
Asset. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912.	\$920 00 746 48	\$14,400 00	\$194,920 34	\$79,741 18	\$2,525 00	\$67,914 64	\$29,281 77	\$12,032 28 3,993 07
Total fixed capital Cash and deposits Notes receivable Accounts receivable	\$1,666 48	\$14,400 00	\$194,920 34 5,064 20 13,114 89	\$79,741 18 926 73 1,875 72 161 14	\$2,525 00 650 66	\$67,914 64 1,260 45 2,478 09	\$20,281 77 23 51 127 38	\$16,025 35 215 39 1,308 74
Uther current assets Investments Treasury securities Working assets				3,145 00				
Prepaid expenses Unamortized discount on securities and expenses Miscellaneous Origonate deficit	383	25,684 35	286 93				6,597 07	
Totals	\$1,950 38	\$40,106 30	\$213,356 35	\$86,339 77	\$3,175 66	\$71,653 18	£36,029 73	\$17,549 48
Capital stock. Funded debt.	\$942 50	\$14,400 00	\$182,200 00	\$72,000 00	\$2,525 00	\$10,000 00	\$28,000 00	\$9,945 00
Assessment Notes payable Accounts payable Interest and taxes accrued. Roserves Anounce invested aime December 31, 1912, in fixed capital.	507 88	25,706 30	712 49 844 43 5,862 17	600 00		7,000 00 17,055 58 1783 37 800 00 31,000 00	1,741 86	427 85
Appreciation of fixed capital. Miscellaneous Corporate surplus			16,334 26 17,403 00	295 50 7,839 37	99 099	5,504 23		3,386 41
Totals	\$1,950 38	\$40,106 30	\$213,356 35	77 686,338	\$3,175 66	\$71,653 18	\$36,029 73	\$17,549 48

Paid in surplus. Donation.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Francis Land and Water Company	Frederick Water Company	Fremo Canal and Land Corporation	Fremo City Water Corporation	Garden Grove City Water Company	The Gates Canal Company	Glendale Consolidated Water Company	The Goose Lake Canal Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed stuce December 31, 1912.	\$50,456 67 5,526 76	\$6,537 75 766 39	\$4,799,999 33 51,193 07	\$713,756 94 295,181 48	\$10,308 78	\$2,414 97	\$131,822 71 36,557 03	00 000'9\$
Total fixed capital Cash and deposits Notes receivable Notes receivable Other current sarets Investments Investments Investments Investments Investments Investments Investments Investments Working assets Unamortized discount on securities and expenses Miscellancous Corporate deficit Totals Interest and sares secured Reserves Receives Interest and sares secured Reserves	\$55,683 43 1,008 94 553 35 1,500 00 888 34 889 34 889,249 06 \$50,000 00 4,000 00	\$7,304 14 56,506 56 \$26,186 25 \$26,000 00 196 39	44,861,102 40 2,806 72 2,806 72 5,8184 14 428 76 370 88 116,267 39 44,928,487 61 45,600 00 45,600 00 45,600 00 45,600 00 43,242,799 16	\$1,008,938 42 4,345 66 8,673 09 8,673 09 8,800 00 106,174 74 106,247 44 106,247 44 106,247 44 106,247 44 103,407 37 1,579 06 208,612 66	\$10,308 78 3,811 75 3,811 76	\$2,414 97 42,835 03 4,750 00 1,200 88 \$61,260 88 \$60,000 00	\$168,379 74 17,670 97 18,600 71 \$123,000 00 48,639 00	290,000 2200,000 2200,000 220,000 220,000 22,000 22,000 22,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20,000 20
Miscellancous Corporate surplus	2,249 06	233 56	179 70 64,178 94	1222,160 82 4,249 87			14,220 71	
Totale	\$59,249 06	\$26,195 25	\$4,928,497 51	\$1,268,219 23	\$10,897 75	\$51,250 88	8186,050 71	\$301,846 96

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Haines Canyon Water Company	Hanford Water Company	Hawthorne Electric and Water Company	Hemet Town Water Company	Hercules Water Company	Hermosa Beach Water Corporation	Hosperia Water Company	Highland Domestic Water Company
Assat. Fixed capital installed price to Jamary 1, 1913. Fixed capital installed since December 31, 1912.	\$138,932 30	\$129,161 53 58,256 58	\$36,649 94 20,938 50	\$20,328 96 8,974 78	\$140,394 27 38,723 00	\$94,847 98 42,008 83	8443 99	\$45,093 18 1,927 78
Total fixed expital Cash and deposits Notes receivable Accounts receivable Investigate assets Investigates seemities Working assets Prepare discount on securities Miscellancous Corporate deficit.	\$138,932 30 486 41 1,107 92 431 31 190 93	1,210 89 2,935 40 58,250 00	857,888 44 516 36 581 15 50 00 35 70 6,386 86	\$29,305 74 9,083 12 18,940 51 618 81 1,121 04	10,3117 27 16,318 11 28,000 00 1,034 16 10,000 00 2,147 75 325 00	\$136,566 81 1,124 68 13,334 49 400 00 2,556 56 1,065 46	268 21	2,281 17 1,000 00 1,706 23
Totals Liabilities Capital stook Funded debt Assessment Assessment Ancounts payable Accounts payable Linteres and taxes accrued Linteres invested since December 31, 1912, in freed eagital Aspressiance of fixed capital Miscellancous Corporate surplus	\$100,000 00 \$1,000 00 \$0,000 00 \$0,811 01 1,706 25 5,366 72	\$191,000 00 17,600 00 2,866 02 37,673 63	\$13,805 00 \$13,805 00 32,570 38 135 44 16,313 74	\$56,067 22 \$26,000 00 1,124 63 1,606 63 31,332 06	\$137,932 28 \$166,000 00 44,943 46 27,988 82	\$45,000 00 \$45,000 00 \$4,000 00 \$4,000 00 \$11,000 \$1,000 00 \$1,000 00 \$4,001 21 \$4,465 30	\$10,702 20 \$10,500 00 202 20	\$62,388 21 \$45,960 00 36 50 3742 44 1,927 78
Totals	\$157,883 98	£249,169 82	\$65,088 51	\$59,067 22	\$237,932 28	\$155,317 88	\$10,702 20	\$52,388 21

TABLE NO. 1—Continued.

	Hillsborough Water Company	The Hollister Water Company	Home Tract Water Company	Hornbrook Water Company	Huntington Beach Water Company	Imperial Utilities Corporation	Independence Water Company	Investment Water Company
Assets. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912	\$206,139 96 40,016 82	\$246,515 69 48,993 13	\$4,415 00 2,075 60	\$11,968 45 3,550 16	\$49,414 07 59,585 27	\$45,504 45 131,359 19	\$7,620 00 4,918 94	\$33,332 15
Total fixed capital Cash and deposits	\$246,156 78 192 79	\$295,508 83 8,252 08	\$6,490 60 354 97	\$15,518 61 397 10	\$108,999 34 801 37	\$176.863 64 6,925 58	\$12,538 94 291 70	\$33,332 1 5
Accounts receivable	402 20	1,921 00	179 46		679 86	9,527 75		482 46
Order current America Investments		1,000 00				28,973 72		
Treasury securities Working assets Posside	2,300 00	7.863 92	13,580 98 88 80 80		1,849 37	2,016 14		
Unamortized discount on securities and expenses Miscellanced	00 089	37,151 34	1,962 66			394 15		
Corporate deficit.					732 74			
Totals	\$249,631 77	\$351,962 96	\$22,914 48	\$15,915 71	\$163,147 17	\$227,075 49	\$12,830 73	\$33,814 61
Liabilities. Liabilities. Funded debt	\$200,000 00 23,000 00	\$100,000 00	\$20,000 00	\$12,000 00	\$150,000 00	\$50,000 00 500 00 500	\$7,620 00	00 000'023
Assessment Notes payable Acternative manship	862 06	75	65.81		1 028 74	20,659 84 28 408 55	3,000 00	1 791 98
Interest and taxes accrued Reserves Receives Rec	8,680 08	70,378 43		2,478 73	12,110 43	1,931 86		1,394 06
Appreciation of fixed capital. Miscellancous Corporate surplus	16,683 66	181,611 70	17 889	1,436 98		1,212 92 1,331 79	2,210 73	669
Totals	\$249,631 77	\$351,962 96	\$22,914 48	\$15,915 71	8163,147 17	\$227,075 49	\$12,830 73	\$33,814 61
FORMS	11 100,012	2021,200	04 218,320	11 016,010	11 /21/0010	1	e - 0,0	

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

MANUAL OF THE PROPERTY OF THE	TO CE	The Court City	CAND OF ERENTER	TO THE COURT OF	MINTER AND OF A	DOMESTIC OF	town.	
	The James Canal Company	The James and Dixon Canal Company	The Joyce Canal	Kennett Water Company	Kerman Water Company	Kern Island Irrigating Canal Company	Kern River Canal and Irrigating Company	Kings County Canal Company
Asset. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$26,311 12	\$4,975 29	92,000 00	\$78,383 41 10,104 12	\$5,966 51	\$220,227 06	\$71,735 24	91 00
Total fixed capital Cash and deposits Notes receivable Accounts receivable	\$26,311 12	84,975 29	\$5,000 00	\$88,487 &3 1,226 00 103 01	\$5,956 51 76 61	\$220,227 06 16,708 90	\$ 71,735 24 435 63	81 00 614 29 826 17
Lower current sweets Investments Treasury securities Writing sweets Perpula expense Miscellancous Miscellancous Corporate deficit	2,000 00 69,638 88 4,060 00	40,774 71 4,250 00 907 75	40,850 00 4,450 00	18,100 00 33 49 60 33 4,037 27	6,297 23	1,000 00	178,264 76	303 47 300,065 82 4,444 55
Totals	\$113,287 22	\$50,907 75	\$60,262 98	\$112,631 10	\$16,401 52	\$261,481 56	\$261,644 69	\$306,775 00
	\$100,000 00	\$50,000 00	00 000'09\$	\$100,000 00	\$10,000 00	\$150,000 00	\$250,000 00	\$300,000 00 5,700 00
Notes payable. Accounts payable. Interest and taxes accrued. Reserves. Reserves. Appreciation of faxed capital.		907 78		1,129 10	6,401 52	111,481 56	11,544 69	75 00
Mincellaneous. Corporate surplus. Totals	13,287 22	\$50,907 75	262 98	\$112,631 10	\$16,401 52	\$261,481 56	\$261,544 69	00. 922,306\$

¹Sold to Kern Island Canal Co., October 7, 1920.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

·	Kings River and Freeno Canal Company	Laguna Blanca Water Company	Lake Hemet Water Company	Land and Water Company	The Lerdo Canal Company	Lone Oak Canal Company	Los Altos Water Company	Los Angeles County Water Works Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$95,733 78	\$83,188 53 3,291 40	\$512,213 13 149,667 21	\$88,170 91 15,173 79	\$124,265 77	00 000'09\$	\$29,016 52 9,957 61	\$110,998 99 6,939 27
Total fixed capital Cash and deposits. Notes receivable Accounts receivable Other corrections	\$96,733 78 112 56	\$86,479 93 267 90	\$661,880 34 6,087 66 200 00 1,142 07	\$103,344 70	\$124,265 77	860,000 00	\$38,974 13 428 62	\$117,938 26 546 37 94 41 2,383 87
Investments Tressury securities Vorting assets Prepaid exponses Unamortized discount on securities and expenses Corporate deficit	12 00	3,084 38 3,084 38 17,069 58	1,700 71 5,914 09 321 00 1,462,617 24 120 00	462 54 2,154 24 23,375 93	123,646 73 2,087 50 23,628 74	18,297 19	93.866 00	186,500 00
Totals. Liabilities.	\$111,413 98	\$106,910 04	\$2,139,983 71	\$129,381 21	\$273,896 34	\$68,297 19	\$165,786 66	\$306,462 91
Capital stock Funded debt. Assessment.	\$100,000 00	\$100,000 00		\$75,000 00 15,000 00	\$250,000 00	\$50,000 00	\$100,000 00	\$250,000 00 40,000 00
Accounts payable Interest and taxes accrued Interest and taxes accrued Income invested since December 31, 1912, in fixed capital Appreciation of fixed capital Corporate surplus	11,413 98	6,910 04	20,241 20,941 72 00 76,137 06 708 50 17,184 66	19,680 13 791 00 18,910 08	23,896 34	18,297 19	3,760 70 17,161 57 14,843 38	2,338 90 11,458 58 2,665 43
Totals	\$111,413 98	\$106,910 04	\$2,139,983 71	\$129,381 21	\$273,896 34	\$68,297 19	\$166,766 66	\$306,462 91

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Lucerne Water Company	Madera Canal and Irrigation Company	Madera Electric Water Company	Manteca Water Works	The Marysville Water Company	Mentone Water Company	Mokelumne River Power and Water Company	Montebello Land and Water Company
Anota. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912.	\$76,187 74	\$524,303 19 10,083 40	\$30,422 55 20 35	\$52,125 98	\$245,788 35 82,759 69	\$10,271 15	\$500,000 00 29,476 46	\$64,000 00 8,308 36
Total fixed capital Cash and deposits Notes receivable	\$76,187 74	\$534,386 59 2,775 88			\$328,548 04 5,820 10	\$10,271 15 4 39	\$529,476 46 187 54	\$72,308 36 7,030 35 1,868 04
Accounts receivable Other current assets Investments		7,941 93	8	389 50 389 50	11,000 00	210 09	745 93	
Treasury securities Working assets Pennal or ronnea			20,000 00	3,700 00	9.821 08			522 15
Unamortized discount on securities and expenses. Miscellaneous Corporate deficit.	50,000 00	24,038 97	8 06 1,224 22			713 07	46,187 02	47,186 94 10,113 75
Totals	\$169,985 27	\$569,143 37	\$53,179 54	\$57,672 21	\$355,189 22	\$15,198 70	\$597,066 93	\$154,883 09
Liabitries. Capital stock Funded debt	\$50,000 00	\$400,000 00 72,500 00	\$50,000 00	\$45,400 00	\$200,000 00 22,000 00	\$10,000 00	\$500,000 00	\$125,000 00
Assessment Notes payable Accounts payable	7,980 16 112,005 11	430 87	3 888	1,200 00 6,927 35	4,000 00 12,000 00	4,000 00 368 07	20,719 06 40,893 85	13,500 00
Reserves. Income invested since December 31, 1912, in fixed capital. Annecession of fixed capital.			3,148 66	3,604.58	23,914 09	830 63		
Miscellaneous Corporate surplus				540 28	72,275 13			3,017 66
Totals	\$169,985 27	\$569,143 37	\$53,179 54	\$57,672 21	\$355,189 22	\$15,198 70	\$597,066 93	\$154,883 09

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Montecito Valley Water Company	Monterey County Water Company	The Monterey County Water Works	Moore Park Farmers Water Company ¹	Moore Park Water, Light and Power Company	Mountain Light and Water Company ²	Mountain Power Company	Mountain Water Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since Docember 31, 1912.	\$29,500 00	\$29,147 90	\$733,214 44 146,862 64		\$2,826 51 4,941 69	\$68,445 82	\$62,340 72 9,491 91	\$54,999 31
Total fixed capital. Cash and deposits	\$29,500 00 6,442 45	\$29,147 90	\$880,077 08 3,224 75		\$7,768 20 41 12	\$68,445 82 1,365 91	\$71,832 63 2,280 32	\$54,999 31 32 75
Notes receivable Accounts receivable Other connect conditions		9,705 70	27,781 60		122 80	958 55	29,117 15	289 74
Ouvertured sases of the control of t	200 00		169,690 08		6,750 00		400 00	100 00
Crapau expenses Unamerized discount on securities and expenses Miscellaneous Corporate deficit.		567 49 141,014 83	378,044 36 10,109 82		1,036 00		11,205 28	
Totals	\$36,442 45	\$180,435 92	\$1,510,201 34		\$15,768 12	\$70,770 28	\$115,417 69	\$55,421 80
Capital stock. Funded debt.	\$30,000 00	00 000 988	\$1,000,000 00	: : : : : : : : : :	\$10,000 00	\$25,000 00 18,500 00	\$100,000 00	\$38,240 00 15,000 00
Assessment Accounts payable Accounts payable		1,610 92	14,161,88		3,750 00 893 42	6,562 23		2,000 00
Interest and taxes accrued Reserves Income invested since December 31, 1912, in fixed capital.			182,110 23		/0 O#	14,780 58	6,000 00	
Appreciation of fixed capital. Miscellancous. Corporate surplus.	6,442 45		12,756 67 294,993 11		1,078 03	5,927 47	9,417 69	181 80
Totals	\$36,442 45	\$180,435 92	\$1,510,201 34		\$15,768 12	\$70,770 28	\$115,417 69	\$55,421 80

1Not operating. Sold to Santa Crus County Utilities, May 1, 1920. Includes electric operations.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Murphy Water, Ice and Light Company	Napa City Water Company	Natomas Water Company	Newman Water Works Company	Northern Oil Company	Northern Water and Power Company	North Fork Ditch Company	North Moneta Garden Lands Water Company
Asset. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912	\$78,390 04 66,155 67	\$248,454 45 71,742 74	\$1,006,700 86 94,690 64	\$40,146 66 6,536 73	\$67,947 64	\$6,065,008 81 13,854 37	\$221,161 10 67,493 13	\$60,738 91 2,420 08
Total fixed capital Cash and deposits Notes receivable Accountla receivable Accountla receivable Total receivable Accountla receivable Accountla receivable Investments	\$144,545 71 6,119 47 1,325 60	\$320,197 19 101 47	\$1,101,391 50 7,001 89 3,760 24	\$46.683 39 686 32 843 10	\$67,947 64 7,811 19 15,074 32 11,424 35	\$6,078,863 [8 43 33	\$288,654 23 4,977 98 1,094 00 783 10	\$63,158 99
Treasury securities Working assets Prepaid expense Informative discount on securities and expenses Missellancous Corporate deficit	2,104 36 149 23 180,000 00 25,347 82	4,121 30 25,676 71	52 51	366 64	830 61	667,481 74	1,660 36 72 60 106,209 25 3,791 95 12,946 10	42,573 61
Totals	\$359,592 19	\$350,096 67	\$1,112,206 14	\$48,578 45	\$103,088 11	\$6,746,388 25	\$420,189 57	\$105,915 32
Liabilities. Capital stock Funded debt. Fanded debt. Notes navable	\$250,000 00	\$221,300 00 76,000 00	\$1,000,000 00	\$30,000 00	\$50,000 00	\$3,250,000 00 976,000 00 297,500 00 5,280 00	\$200,000 00 150,000 00	\$35,000 00
Accounts payable Interest and taxes sorrued Reserves Income invested since Deember 31, 1912, in fixed capital Annewsition of fixed eavited	70,500 00		1,290 59	6,249 51	14,890 22 28,043 30	293,041 69 174,666 86	14,600 00 945 59 20,838 30	62,494 12 8,421 20
Miscellancous Corporate surplus	01 000 010	52,796 67	8,326 53	11,881 06	10,154 59			20 20 20 20 20 20 20 20 20 20 20 20 20 2
1 Otals	81 280'80C	10 080'0est	91,112,200 14	\$45,078 40	\$109,001¢	90,790,086 20	M20,189 0/	\$0 018'001 0

¹Capital stock reverted to company.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	North Sacramento Light and Water Company	Oak Park Water Company	Ocean View Land and Water Company	Orange Home Water Company ¹	Palm Valley Water Company	Pasadena Consolidated Water Company	Patterson City Water Company	Peninsula Water Company
Assets. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912	\$10,392 35 17,426 41	\$159,510 75 52,588 99	\$69,045 83 2,851 01	: : : :	\$47,850 96 4,500 00	\$124,969 17 80,592 08	\$34,862 05	\$265,921 32 23,290 50
Total fixed capital. Cash amond gloposits Notar amond gloposits	\$27,818 76 137 09	\$212,099 74 8,545 55	\$71,896 84 33 25		\$52,150 96 260 46	\$205,561 25 616 38	\$34,862 06 2,781 33	\$289,211 82 18,449 17
Acounts receivable	494 08	2,870 58	202 27		08 909	8,075 32	492 00	1,872 10
Other Current assects. Investments. Treasury securities. Vorking assets.		200,000 00	367 18			137,445 00	9,900 00	2,836 00
Trepaid expenses Unamortized discount on securities and expenses Miscellaneous Corporate deficit	31,808 42	140,489 25	28,900 00		887 41		5,480 00	
Totals	\$71,564 15	\$564,005 12	\$143,290 40		\$63,906 63	\$353,011 98	\$53,865 38	\$312,369 09
Liabilitee. Capital stock Funded debt	\$44,550 00	\$500,000 00	\$58,500 00		\$36,157 50	\$163,900 00 65,000 00	\$50,000 00	\$50,000 00 207,000 00
Assessment Notes payable Accounts payable	25,965 85	18 35	200 00 67,619 29		16,544 75	64,200 00 4,601 88	2,194 24	
Riccios and saves secured. Receives Income invested since December 31, 1912, in fixed capital.	1,048 30	52,588 99	16,956 00			34,416 49		3,106 49 23,290 50
Appreciation on axed capital Appreciation of axed capital Corporate surplus		11,397 78	15 11			68 41 11,683 90	1,671 14	28,973 10
Totals	\$71,564 15	\$564,006 12	\$143,290 40		\$53,906 63	\$ 353,011 98	\$53,865 38	\$312,369 00

¹Report not received in time to include figures in this report.

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Peoples Water Company of Palms	Petaluma Power and Water Company	The Pioneer Canal Company	Placerville Water Works ¹	The Plunkett Canal Company	Port Costa Water Company	Portola Water Company ²	Puente City Water Company
Asset. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912	\$60,887 05 19,338 60	\$435,169 53 63,576 40	\$41,600 00		00 000'9\$	\$620,060 48 261,922 63		\$14,702 03 8,487 70
Total fixed capital Cash and deposits	\$80,226 65 1,564 17	\$498,745 93 2,262 70	\$41,600 00	\$20,316 00	\$5,000 00	\$881,983 11 2,353 32		\$23,189 73 138 56
Accounts receivable Accounts receivable Other current assets	2,209 16	5,096 44	15,008 02		14,143 66	48,333 53		532 14
Investments Travetments Travetments Working assets		9,871 93	1,000 00	8 ::	1,000 00	5,519 35 866 12		321 94
Prepaid expense. Unamortised discount on securities and expenses. Miscellancous. Corporate deficit.	22 23		3,064 00	45 00	40,225 00	44,273 68		1,467 63
Totals.	\$84,020 25	\$518,714 77	\$256,008 02	\$48,006 74	\$66,143 66	\$983,329 11		\$25,650 00
Capital stock Funded debt	\$50,000 00 20,000 00	\$300,000 00 100,000 00	\$240,000 00	848,000 00	\$50,000 00	\$500,000 00		\$12,300 00
	5,000 00 1,208 22 816 39 5,397 50	26,000 00 1,184 44 3,634 46 87,896 87		10		302,362 13 125,177 66 29,219 18		13,000 00
Appreciation of fixed capital. Algorithmsons. Corporate surplus.	840 35 667 79		16,008 02		15,143 66	26,570 14		
Totals	\$84,020 25	\$518,714 77	\$256,008 02	\$48,006 74	\$66,143 65	\$983,329 11		\$25,660 00

¹Sold to City of Placerville. November 15, 1920. ²Report not received in time to include figures in this report.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Randsburg Water Company	Redondo Water Company	Redwood City Water Company	Rialto Domestic Water Company	Riverbank Water Company	Roseville Water Company	San Benito County Land and Water Company	San Dimas Charter Oak Domestic Water Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$15,000 00 19,892 63	\$1,210,219 17 42,048 83	\$18,927 40 13,221 01	\$129,323 09 2,499 58	\$19,750 47 39,921 84	\$120,000 00 9,109 05	\$94,998 24 2,761 58	\$56,107 67
Total fixed capital Cath and deposits	\$34,892 63	\$1,252,268 00 810 16	\$32,148 41 1,018 08	\$131,822 67 875 33	\$69,672 31 199 56	\$129,109 06 448 11	\$97,759 82 166 54	\$56,107 67 451 63
Notes receivable Other current assets	693 57	1,665 63 1,000 00	544 37	109 75	17,274 78	8,821 52	90 09	177 83
Investments Treatury securities Working seets		2,474 07	800 00	221 53	40 00 42 74	20,870 00		9,250 00
Propad expenses Manoritated discount on securities and expenses Macellaneous Corporate deficit.	85,000 00	100 00	836 31			80,000 00 25 00	144,425 00 32,998 64	
Totals	\$122,945 09	\$1,290,590 08	\$35,537 57	\$133,029 28	\$77,249 39	\$239,273 68	\$275,400 00	\$65,986 62
Capital stock. Funded debt.	\$100,000 00	\$1,000,000 00	\$25,000 00	\$75,000 00 48,000 00	\$54,000 00	\$100,300 00 100,000 00	\$200,000 00 \$0,000 00	\$25,000 00
Notes purple Notes purple Accounts payable. Inferest and taxes aceroed.	1,063 20	360 40	9.956	1.514 46 240 00 7.641 54	1,844 76	1,750 00	25,000 400 00	5,000 00 6,202 02 52 50 13,171 10
Income invested ance December 31, 1912, in fixed capital Appreciation of fixed capital Miscellancous Corporate surplus	9,892 63		96 94	633 28	4,484 25	7,447 39		283 90 16,277 10
Totals	\$122,945 09	\$1,290,590 08	\$35,537 57	\$133,029 28	\$77,249 39	\$239,273 68	\$275,400 00	\$65,986 62

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

MATERIAL TO BE WINTED IN COLUMN TO COLUMN TO STATE TO COLUMN TO CO	- Water	THE COURT OF THE	TO CHICAGO	THE THE CHIEF	TO COLUMN TWO COLUMN	ALCOHOLDE OF		
	Sen Gabriel Valley Water Company	San Geronimo Valley Water Company	The San Josephin and Kings River Canal and Irrigation Company. Incorporated	San Gorgonio Water Company	. San Jose Water Works	Santa Clara Valley Water Company	Santa Clara Water and Irrigating Company	Santa Paula Water Works
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$267,219 09 69,536 07	\$51,878 74	\$1,278,753 71 38,157 10	\$327,149 36 5,245 41	\$1,749,226 41 578,674 06	\$55,556 74 1,507 37	\$199,859 88 7,029 37	\$174,314 07 46,666 53
Total fixed capital Cash and deposits. Notes receivable. Accounts receivable.	\$336,755 16 14,854 90 26,431 58 6,592 48	\$51,878 74 3 74 1,928 86	\$1,316,910 81 27,690 82 122,753 31	\$332,394 77 202 51 10,647 83	\$2,327,900 46 9,243 62 16,117 63	\$57,064 11 257 49 72 50	\$206,889 26 1,428 36 583 70 6,508 24	\$220,980 60 2,510 21 1,105 16
Other current sasets. Investment: Treasury securities The sasets Working sasets Prepaid expanses Unamoritied discount on securities and expenses Marcellancount on securities.	5.517 94 35 65	3,500 00	10,314 <i>57</i> 39,500 40 198,712 47	346 95	40,000 00 52,339 13 3,121 17 3,316 58	101.00	16,679 01 1,750 00 216 36	1,300 00 2,257 40 866 93
Totals	\$390,732 80	\$66,241 32	\$1,716,852 38	\$344,114 31	\$2,451,038 59	\$116,501 77	\$320,925 77	\$229,020 30
Liabitiste. Capital stock Funded debt. Assessment Funded debt. Assessment Assessment Ance payable Ance payable Income invested more December 31, 1912, in fixed capital Appreciation of fixed capital Miscellancous Corporate surplus Totals	1,462 88 41,241 20 204,24 97,783 48	827,823 00 27,085 09 10,332 23 10 00 865,241 32	81,000,000 00 93,387 21 42,386 23 36,075 42 145,683 43 145,683 77	\$50,000 00 100,000 00 138 00 17,273 50 17,273 50 16,173 21 25,113 63	\$2,026,000 00 115,000 00 5,054 97 209,786 31 128,586 57 68,586 74 82,461,038 59	\$88,200 00 10,000 00 3,816 50 290 79 4,194 48	\$1175,440 00 50,000 00 9,070 00 2,316 00 12,916 94 18,908 88 51,800 00	\$150,000 00 2,827 28 2,827 28 27,106 58 34,600 51 \$229,020 30

Includes \$23,860, premium on capital stock. Fincludes \$125,440, installments on stock subscription.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Santa Rosa Water Works	Saticoy Water Company	Sawtelle Water Company	South Feather Land and Water Company	South San Francisco Water Company	Spring Valley Water Company	The Stine Canal Company	Stockton and Mokelumne Canal Company
Assets. Fixed capital installed prior to January 1, 1913 Fixed capital installed since December 31, 1912	\$210,076 69 8,684 66	\$25,997 96 7,876 49	\$57.420 24 18,531 37	\$282,982 67 14,403 95	\$166.722 69 116,630 57	\$60,150,809 55 3,814,608 91	\$81,433 06	\$238,041 85
Total fixed capital Cash and deposita Notes receivable Accounts receivable Other current assets	\$218,741 35 4,189 53	\$33,874 45 1,108 37 1,929 10	\$75,951 61 3,336 42 1,361 11	\$297,386 62 817 77 10,027 12 7,123 42	\$282,363 26 12,120 71 20,000 00 3,902 42		\$81,433 06 262 08	\$238,041 86 10,510 96 4,705 32
Investments Treasury securities Toron of a countries Prepaid expenses	1,000 00	4,075 00	1,230 65	271 83	1,412 37	4,725,677 52 7,735,000 00 460,133 75		2,000 00
Unamortised discount on securities and expenses. Miscellaneous. Corporate deficit	67.000 00	5,102 14				2,368,506 70	199,998 75 3,568 20 14,564 08	20 45 115,072 78
Totals	\$290,930 88	\$46,089 06	\$81,879 79	.\$317,140 94	\$319,924 30	\$79.621,782 11	\$299,826 16	\$370,351 36
Capital stock Funded debt.	\$250,000 00	\$15,000 00	\$50,000 00	\$250,000 00	\$150,000 00	888	\$285,000 00	\$200,000 106,000 00
Assessment Notes payable Accounts payable Interest and taxes accrued	32,000 00	6,000 00 74 41	2,500 00 6,777 79	22,600 00 1.376 43 54 33	: :2 :	243,287 26 243,287 26 225,987 32	14,826 16	30,282 42 30,282 42 3,321 71
Income invested since December 31, 1912, in fixed capital. Appreciation of fixed capital. Miscellancous. Corporate surplus.	88 086'8	500 00	22,602 00	2,364 18	123,287 87 8,559 28	883 8		2,928 2,928
Totals	\$290,930 88	\$46,089 06	881,879 79	\$317,140 94	\$319,924 30	\$79,621,782 11	\$299.826 16	\$370,351 36

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

ber 31, 1912 \$899.317 7,519 7,519 837 337 837 337 837 837 837 837 837 837	994 80 1184 80 1184	\$1,088,721 32 477,561 55			Company	Company		
\$107,336 337 973	266,165 77 994 80 1,184		\$1,198,087 97 228,126 62	\$4,400 00 868 80	\$152,501 38	\$94,811 00 3,806 38	\$48,745 53 6,486 42	
826	1,184	\$1,566,282 87 4,225 75	\$1,426,214 59 8,131 10	\$5,268 80 35 34	\$152,501 38	\$98,617 38 1,946 38	\$55.231 95 2.391 32	
		23,138 99	29,975 06		1,609 41	751 15		
Investments	Oc 689'92	239,954 55						
I resaury securities. Working assets		129,564 47	16,475 37		4,028 22			
Frepaid expenses Unamortised discount on securities and expenses		35,699 34	543 75	29,000 00	6,208 70			
Marcellaneous. Corporate deficit.	18,433 42	410,540 05 566,419 15	Z,138 80	481 76	41,445 58			
Totals. \$108,648 3	33 \$123,467 81	\$3,394,755 77	\$1,483,664 74	\$34,785 90	\$206,793 29	\$101,314 91	\$67,623 27	
Capital stock Liabilities. \$40,250 00	\$100,000 00	\$1,250,000 00	\$1,000,000 00	\$34,000 00	\$34,005 00	\$50,000 00	\$25,000 00	
Funded debt.		1,163,500 00	435,000 00		115,000 00			
Notes payable Accounts payable	23,467 81	274,545 80 226,685 48	25,000 00 9,333 26	785 90	44,129 34	40,000 00 1,778 00		
Reserves 7,709 14 Increed and taxes accrued 7,709 14 Income invested since December 31, 1912, in faced capital	14	52,604 56	88		1,150 00	3,500 00	2,500 00	
Appreciation of fixed cupital Miscellinatous. Corporate surplus. 60,689 19	61	34,991 95	14,257 59		16 75	2,230 53	30,123 27	
Totals	33 \$123,467 81	\$3,394,755 77	\$1,483,664 74	\$34,785 90	\$205,793 29	\$101,314 91	\$57,623 27	

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1990.

	The Union Water Company of California	Venice of America (Water Company	Victorville Domestic Water Company	Visalia City Water Company	Washington Water and Light Company	Watsonville Water and Light Company	Western Water Company	West Riverside Canal Company
Assets. Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$5,722,551 32 594,832 02	\$44,792 60	06 8883	\$137,559 74 23,553 92	\$15,219 75 10.769 70	\$519,562 36 28,514 14	\$452,071 48 391,031 96	\$145,051 91
Total fixed capital Cash and deposits Notes	\$6,317,383 34 3,385 71	\$44,792 60 5,084 29	\$388 34.25 24.25	\$161,113 66 1,803 36	\$25,989 45 1,416 03	\$548,076 50 6,768 01	\$843,103 44 140,032 86	\$145,061 91 3,657 54
Avouar rocar waste Accounts receivable Other current assets	16,741 90	607 70	97 49	12,105 96		3,004 38	48,172 22	254 00
Investments Tressury securities	92,291 47		900009		200 00	3,838 00		
Working assets Prepaid expenses	8,535 23 4,116 18			2,437 24 59 54		1,186 93 2,841 39	39,235 09	9,026 62
Unamortised discount on securities and expenses Miscellanous Cornerate definit	902 994 72			42,185 16		74,748 45		1,501 44
		\$50,484.59	\$5,520 64	\$219,788 92	\$29,106 48	\$640,553 66	\$1,071,493 16	\$165,341 08
Capital stock. Funded debt.	\$5,000,000 00 860,000 00	\$35,300 00	00 008'33	\$100,000 00 80,000 00	86,000 00	\$500,000 00	8400,000 00	\$90,423 32 60,000 00
Assessment Notes payable Accounts payable	539,230 64 844,781 53	3,709 24	220 64	904 21		1,258 04	17,072 87	
Reserves and taxes accruded Reserves Reserves Reserves Reserves	27,498 04	6,200 00		30,628 67	10 740 70	116,584 61	389,604 80	11,621 19
Appreciation of fixed capital	58 438 34				10,419 75		5,017 60	101
Corporate surplus		5,275 35		8,256 04	1,916 03	22,711 01	. 259,797 89	
Totals	\$7,345,448 56	\$50,484 59	\$5,520 64	\$219.788 92	\$29,106 48	\$640,553 66	\$1,071,493 16	\$165,341 08

Includes \$5,273,155.61 acquirements of prodecessors and rights.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OFERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	West San Joaquin Valley Water Company	Whittier Water Company	Williams Water and Electric Company	Willita Water and Power Company	Willowbrook Water Company	Wilmington Water Company	Yolo Water and Power Company	Pacific Gas and and Electric Company ¹	Southern California Edison Company ¹
Fixed capital installed prior to January 1, 1913. Fixed capital installed since December 31, 1912.	\$11,597 44 5,390 04	\$98,573 49 441,714 27	\$7,949 26 4,013 71	\$39,218 50 16,575 50	\$6,728 43	38 577,38	\$19.860,750 00 13,165 25		
Total fixed capital Cash and deposits Notes receivable Accounts receivable Other current assets Investments Treasury securities	\$16,987 48 62,265 00 713 38	\$540,287 76 6,875 82 11,500 00 19,981 92 611 00 131,119 52	\$11,862 97	\$65,794 00 364 70 545 55 1,000 00	\$6,728 43 175 04	\$8,773 86	\$19,873,906 25 5,026 41 3,894 48 80,606 74		
Working saets Working saets Unamortised discount on securities and expenses Pressa. Miscellaneous Corporate deficit	346 56	9,716 88 1,129 13 4,062 63		88 88	00 022	484 12	226,210 26 226,920 51		
Totale. Liabilities. Capital stock	\$80,312 30	\$725,284 66 \$200,000 00	\$11,862 97	\$58,631 89 \$44,200 00	\$7,673 47	\$6,257 97	\$20,402,633 90		
Assessment Notes payable Accounts payable Accounts payable Accounts payable Recerves Recerves Recerves Recerves	5,289 58	68,000 00 8,930 74 5,930 18 107,152 77	1,107 43	6,000 00	3,500 00	367 97	26,560 23 171,940 57 299,000 00 6,133 10		
	6,000 00 16,214 17 \$80,312 39	213,181 97	2,061 54	8,418 39	2,968 23	\$6,257 97	\$20,402,633 90		

lan alastria table

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIFORNIA AS OF DECEMBER 31. 1920.

	Bakersbeld Water	Hayward	Kern	Western States Gas	Vacaville Water	Bakernfield Hayward Kern Western Vacaville California Baldwin Park B Water Water Oregon Domestic	Baldwin Park Domestic	Russian River	South Los Angeles
	Company	Company	Company ²	and Electric Company	and Power Company	Power Company	Water Company	Water	Land and Water Company
Asset. Fixed capital installed prior to January 1, 1913 Fixed capital installed	\$116,957 30						\$15,783 40		\$227,407 37
1912.	59,896 99		\$226,045 05				65,366 72	\$28,262 76	85,062 19
Total fixed capital. Cash and deposits	\$176,854 29 154 17		\$226,045 06				\$81,150 12 180 37	\$28,262 76 1,005 51	\$312,469 56 251 57
Accounts receivable. Other current assets	2,500 68		7,962 08				645 31	4,006 30	10,445 56
Investments Treasury securities Working assets	40,000 00 2,649 29		1,000 00					106,600 00	270,000 00
repland expenses. Pensandrissed discount on securities and expenses. Miscellaneous.			161,865 61					156 88	
Corporate dencit. Totals	\$222,158 43		\$396,862 74				3,590 43	1,654 47	2593 166 69
Liabilities. Capital stock Funded debt.	\$100,000 00 15,000 00		\$300,000 00				00 000'09\$	\$125,690 00	\$300,000 75,000
Assessment Notes payable Accounts payable Interest and taxes accrued	8,000 00 10,582 29 1,078 71		91,920 98				19,758 18	14,250 00 3,720 91	3,500 00
Reserves Income invested since December 31, 1912, in fixed capital	49,314 89						5,808 05		48,169 46
Appreciation of fixed capital Miscellaneous Corporate surplus	38,182 54		4,941 76						137,891 48
Totals	\$222,158 43		\$396,862 74				\$85,566 23	\$143,660 91	\$593,166 69

'Sold to Bakernfield Water Works, May 15, 1920.
*Sold to City of Hayward, May 1, 1920.
*Prom October 7, 1920, when property was acquired of Kern Island Irrigating Canal Co.
*Societic table.
*Sold to state the sold installments on stock subscriptions.

TABLE NO. 1—Concluded.

ABSTRACT OF BALANCE SHEETS OF WATER CORPORATIONS OPERATING IN CALIBORNIA AS OF DECEMBER 31 1920

	Inglewood Water Company	Plymouth Water Company	Novato Utilities Company ¹	Riverbend Gas and Water Company ³	Maclay Rancho Water Company	Midland Counties Public Service Corporation ¹	San Josquin Light and Power Corporation ¹	Santa Crus County Utilities ¹	Totals
Assets. Fixed capital installed prior to January 1,	\$108,518 63	\$3,305 00			\$164,678 32				\$125,612,938 30
Fixed capital installed since December 31, 1912.	87,158 50	14,637 57							33,570,336 73
Total fixed espital Cash and deposita Notes receivable Accounts receivable	\$195,677 13 2,991 48 289 00 13,697 01	\$17,942 57 119 68			\$164,678 32 332 32 18,250 00 73,354 32				\$159,183,275 03 886,032 06 228,081 84 1,543,477 81
Outer furrent assets Investments Treasury securities Working assets Prenaid expenses	3,537 53				63,443 00				6,061,817 06 6,061,817 06 11,158,380 00 1,320,721 55 351,207 32
Unamortised discount on securities and expenses. Miscellancous. Corporate deficit.	1,144 51 72,397 85				9,500 00				11,240,117 56 6,203,914 66 5,275,234 37
Totals	\$302,576 87	\$18,062 25			\$399,789 76				\$203,509,768 80
Capital stock Liabilities. Runded debt. Assessment	\$125,000 00 84,000 00	\$5,123 00			\$150,000 00 141,500 00 31,500 00				\$91,825,336 31 60,697,100 00 2,063,674 64
Notes payable Accounts payable Interest and taxes accrued Reserves	6,415 62 3,342 34 53,257 49	2,550 00 2,611 09 666 60			57,500 00 17,885 66 1,404 10				3,706,978 74 5,189,735 25 1,117,021 60 11,271,183 42
inome invested since December 31, 1912, in fixed capital. Appreciation of fixed capital. Corporate surplus.	30,561 42	4,342 38							316,082 60 18,644,114 26 2,932,427 80 5,746,114 18
Totals	\$302,576 87	\$18,062 25			\$399,789 76				\$203,509,768 80

1See electric table. 2See 2se table. TABLE NO. 2.

ABSTRACTIOF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DUSTRACTIONS OF THE YEAR ENDING DECEMBER 31, 1920.

	The Anderson Canal Company	Anderson Water Company	Antelope Creek and Red Bluff Water Company	. Artesian Water Company	Associated Water Company	August Oil Company	Bakersfield Water Works ¹	Bay Point Utilities Company
Operating revenue. Operating expenses	\$2,321 59 4,759 20	\$3,318 10 3,221 80	\$20,787 10 18,082 92	58,663 40 5,382 58	\$30,060 03 31,446 90	\$59,397 46 58,173 49	\$29,311 74 29,406 06	\$11,208 37 10,211 12
Net operating revenue Net operating lose. Nonoperating revenue.	\$2,437 61	\$96 30	\$2,704 18	\$3,280 82 25,909 26	\$1,386 87	\$1,223 97	\$94 31 280 08	\$997 25 60 00
Gross corporate income Gross corporate loss	\$2,437 61	\$96 30	\$2,704 18	\$29,190 08	\$672 42	\$2,011 06	\$185 77	\$1,067 26
Deductions. Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Rent deductions. Rent deductions.			\$517 81	\$20,236,22 3,763,81 1,486,86	06 08	\$2,935 54	\$3,345 00 143 28 335 00 1,372 99	\$1,494 59 17 36
Total deductions			\$517 81	\$25,486 89	06 08	\$2,935 54	\$5,196 27	\$1,511 94
Net corporate income for year.	\$2,437 61	\$96 30	\$2,186 37	\$3,703 19	\$673 32	\$924 49	\$5,010 50	\$454 69
Africe lancous additions to surplus Miscellancous deductions from surplus			47 63	00 999			20 00	15 97
Surplus on December 31, 1919 Surplus on December 31, 1919 Surplus on December 31, 1920 Deficit on December 31, 1920	602 55	160 00	8,052 04	194,381 89	12 70	103,051 08	5,030 50	1,157 71

¹From May 15, 1920. Purchased Bakersfield Water Co.

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

						•		
	Beaumont Land and Water Company	Bear Gulch Water Company	Bell Water Company	Belvedere Water Company	Benicia Water Company	Beverly Hills Utilities Company	The Buena Vista Canal Company	The Campbell Water Company
Operating revenue. Operating expenses.	\$13,121 82 26,694 08	\$37,420 80 18,997 50	\$8,012 49 7,906 10	\$42,675 37 31,699 18	\$111,972 08 123,939 07	\$17,085 28 21,492 83	\$4,807 81 4,116 86	\$10,491 80 10,022 62
Net operating revenue Net operating loss Nonoperating revenue	\$13,572 26	\$18,423 30	\$106 39	\$10,976 19	\$11,966 99 2,189 34	84,467 66	\$690 46	\$469 18
Gross corporate income. Gross corporate loss.	\$13,129 76	\$18,683 58	\$1,190 56	\$11,000 19	\$9,777 66	\$4,457 55	\$690 46	\$469 18
Nonoperating revenue deductions Interest accrued on funde debt. Other interest deductions. Rent deductions. Miscellaucous deductions.	\$256 64	\$10,250 00 968 05 1 00 94 52		\$4 75 147 47	8,000 00 300 06		92. 148	\$126 75
Total deductions	\$255 64	\$11,303 57		\$152 22	\$8,350 30		22 14	\$126 75
Net corporate income for year. Dividenda. Miscellaneous additions to surplus. Miscellaneous additions to surplus. Miscellaneous deductions from surplus. Surplus on December 31, 1919. Surplus on December 31, 1920.	\$13,386 40 32,820 08 46,206 48	67,380 01 1,110 67 77,317 19 83,686 53	\$1,190,56 501 70 688 86	\$10,847 97 \$0,000 00 36,712 64 4,169 73 27,703 86 21,104 64	\$18,127 96 22,166 64 4,038 69	84,467 66 8,160 63 12,618 18	\$685 71 4 30 878 71 1,568 72	8342 43 1,710 42 820 74 3,763 29 4,995 40
		A						

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Centerville Water Company	The Central Canal Company	Chico Water Supply Company	Citizens Land and Water Company of Upland	Citizena Water Company of Niles	Citisens Water Company of San Jacinto	City Water Company of Banning	City Water Company of Ocean Park
Operating revenue.	\$2.490 89 4,046 64	\$26,174 27 57,101 70	\$44,168 62 31,175 18	\$14,364 87 9,955 44	5,945 96 5,945 96	\$31.277 28 20,263 42	\$6,150 92 7,177 24	\$45,567 35 45,060 22
Net operating revenue Net operating loss Nonoperating revenue	\$1,565 75	\$30,927 43 42 50	\$12,903 44	\$4,409 43	\$3,012 18	\$11,013 86	\$1,026 32 14 40	\$507 13 2,411 19
Gross corporate income. Gross corporate loss	\$1,555 75	\$30,884 93	\$12,993 44	\$4,469 93	\$3,012 18	\$11,153 06	\$1,011 92	\$2,918 32
Deductions. Nonoperating revenue deductions. Inferest accrued on funded debt. Other interest deductions. Rent deductions. Miscellancous deductions		8142 20	\$2,460 00 458 07	\$750 00 1,394 65	\$168 25 151 75 34 49	\$12,000 00 4,347 71 34 16	\$61.71	\$315 50 126 21 86 46
Total deductions		\$142.20	\$2,908 07	\$2,144 66	£354 40	\$16,381 87	12 121	\$527 16
Net corporate income for year. Dividend. Miscellaneous additions to surplus Surplus an December 31, 1919 Surrius on December 31, 1919 Surrius on December 31, 1919	\$1,555 75 4,760 38	\$31,027 13 7 70 46,286 86	\$,000 60 \$,000 60 \$6,239 26 61,824 62	82,325 28 600 60 19,139 50	\$2,657 69 795 30 6,166 93	\$6.228 81 40 41 940 46 153.198 11	\$1,063 63 6,467 49 5,403 86	\$2,391 16 9,733 21 9,726 01 2,383 96
Deficit on December 31, 1920	6,316 13	77,306 29				159,326 97		

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Claremont Domestic Water Company	Coalinga Consolidated Water Company	Compton Water and Lighting Company	Coneland Water Company	Conservative Water Company	Consolidated Canal Company	Consolidated Water Company of Pomona	Corona City Water Company
Operating revenue. Operating expenses	\$15,946 65 11,748 00	\$13,451 15 18,603 91	\$5,338 62 4,363 60	\$16,414 30 23,151 39	\$24,334 71 19,273 85	\$69,439 87 67,281 98	\$81,739 54 71,863 18	\$23,642 63 18,057 47
Net operating revenue. Net operating loss. Nonoperating revenue.	\$4,198 65 254 06	\$5,152 76 435 94	\$975 02	\$6,737 09	\$5,060 86 48 57	\$2,157 89 2,136 73	\$9,876 36	\$5,585 16 19 50
Gross corporate income Gross corporate loss	\$4,452 70	\$4,716 82	\$1.005 24	\$6,737 09	\$5,109 43	\$4,294 62	\$9,876 36	\$5,604 66
Deductions. Nonoperating revenue deductions. Interest accrued on funder debt Other interest deductions. Rent deductions. Miscellaneous deductions.	\$1,650 00 300 00	\$6,000 00 795 87			\$181 27 495 34 47 62	\$1,723 65 3,469 78 257 50	\$13,935 00 965 74	\$1,050 00 1,386 98 52 70
Total deductions	\$1,950 00	\$6,795 87			\$724 23	\$5,450 93	\$14,900 74	\$2,489 68
Net corporate income for year Net corporate loss for year. Witcompany of divisions to sensitive	\$2,502 70 3,326 75	\$11,512 69	\$1,005 24	\$6.737 09	\$4,385.20	\$1,156 31	\$5,024 38	\$3,114 98
Miscellaneous authorities to Surplus Miscellaneous deductions from surplus Surplus on December 31, 1919 Surplus on December 31, 1929 Surplus on December 31, 1920 Deficit on December 31, 1920	8,604 90	37,563 32	3,517 28 2,774 12 297 92	4,110 03	4.385 20 17,988 22 17,988 22	124,040 82	48,711 61	16,084 83 12,969 85

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Coronado Water Company	Cottonwood Irrigation and Mining Company	The Cove Water Company	Crown Water Company	Crystal Springs Water Company	Cuyamaca Water Company	Davis Water Company	Delmar Water, Light and Power Company
Operating revenue. Operating expenses	\$71,619 38 58,838 47	\$897 85 994 18	\$893 33 538 30	\$1,765 30 1,986 92	\$4,862 15 3,224 97	\$76,216 26 112.172 36	\$4,889 75 · 2,912 49	\$10,468 47 25,429 15
Net operating revenue. Net operating loss. Nonoperating revenue.	\$12,780 91 148 85	\$96 33	\$355 03	\$221 62	\$1,637 18	\$35,956 10 3,820 11	\$1,977 26	\$14,960 68
Gross corporate income. Gross corporate loss.	\$12,929 76	\$96 33	\$355 03	\$221 62	\$1,637 18	\$32,135 99	\$1,977 26	\$14,960 68
Nonoperating revenue deductions Interest accrued on funded debt Other interest deductions. Rent deductions Miscellancous deductions	\$10.163 91 30 45	\$262 50	\$280 59			\$1.888 15 1,448 65	\$442 64 886 60	
Total deductions	\$10,194 36	\$262 50	\$280 59			£3,336 80	\$1,339 24	
Net corporate income for year. Net corporate loss for year. Dividends	\$2,735 40	\$358 83	\$74 44	\$221 62	\$1,637 18	\$35,472 79	\$638 02	\$14,960 68
Miscellancous additions to surplus Miscellancous deductions from surplus Surplus on December 31, 1919 Defect on December 31, 1919 Constitution December 31, 1919 Constitution December 31, 1919	4 30 30,128 93 235,051 51	107 75	269 32	670 76	1,216 90	10,672 72 204,232 68	3,151 06	303 206 239,194 78
Deficit on December 31, 1920	262.440 74	251 08	476 24	802 38	260 48	229,032 75	10 abyte	254,458 70

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

22 \$4,358 11 8 \$4.479 11 1,715 88 6,194 99 \$121 00 • EffSegundo Water Company \$8,581 12,939 \$121 8,176 83 នន \$12,098 22 \$12,098 22 \$12,098 22 The Electric Water Company \$80,878 68,780 \$13,794 81 15,806 28 \$2,010 47 3 45 \$2,007 02 •••••• \$5,626 46 \$7,633 48 \$5,626 46 100,544 49 92,911 01 Easteide Canal and Irrigation Company \$223 50 56,394 11 \$5,851 97 18,515 91 43,636 85 \$12,663 94 \$12,887 44 130 18 \$12,663 94 \$223 50 The Eastside Canal Company 1,407 42 \$2,218 06 2,217 22 **3**2 East Sacramento Water Company 2 \$ 8 1.406 S S \$6,477 55 4,359 22 324 00 \$360 00 \$2,442 33 380 00 12,082 33 :284 18 \$2,118 33 East Gardena Water Company 53 2 1,276 \$36,204 94 694,569 54 17,889 30 293,861 33 20,484 85 18,327 59 469,562 45 \$2,406,144 68 1,268,630 55 \$1,137,514 13 57,025 76 \$1,194,539 89 26.525 97 \$775,189 75 F419,350 14 597,208 52 East Bay Water Company \$1,784 21 5,424 24 \$3.640 03 \$764 34 2 \$3,640 03 \$ **51.** 404 37 25,558 25 Diamond Ridge Water Company 29,962 194 Operating revenue. Operating expenses Net operating revenue.
Net operating loss. Nonoperating revenue. Gross corporate income.
Gross corporate loss. Nonoperating revenue deductions Interest accrued on funded debt. Other interest deductions
Rent deductions
Miscellaneous deductions Net corporate income for year

Dividenda

Miscellanceus additions to surplus

Surplus on December 31. 1919 Total deductions..... Deductions Deficit on December 31, 1919. Surplus on December 31, 1920. Deficit on December 31, 1920.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	El Modens Domestic Water Company	El Dorado Water Company	Escalon Water and Light Company	Etns Development Company	Euclid Avenue Water Company	Excelsion Water and Mining Company	Fairmount Water Company	Fairview Land and Water Company
Operating revenue.	\$1,065 38 2,226 12	\$27,282 17 24,882 87	\$2,470 43 2,560 40	\$3.671 25 2,782 48	\$3,944 55 3,412 72	\$29,225 70 34,723 07	\$25,622 99 20,680 23	\$212 46 8.089 93
Net operating revenue. Net operating loss. Nonoperating revenue.	\$1.160 74 776 50	\$2,399 30	26 68 8	77 888\$	\$531 83	\$5,497 37	\$4,942 76	\$7,877 47 38,755 23
Gross corporate income. Gross corporate loss	\$384 24	\$2,399 30	26 68\$	\$888 77	\$5 31 83	\$5,497 37	\$4,942 76	\$30,877 76
Deductions Nonoperating revenue deductions Interest accrued on funded debt. Other interest deductions Rent deductions Miscellancous deductions	\$5 39	\$1,925 67 243 00 64 99			\$240 00 112 00	\$1,183 14		84,688 95 2,615 66
Total deductions	\$94 51	\$2,233 66			\$352 00	\$1,183 14		\$7,304 61
Net corporate income for year. Net corporate loss for year.	\$478 75	\$165 64	28 97	\$888 77	\$179 83	\$6,680 51	\$1.942 76	\$23,573 15
Miscellancous additions to surplus. Miscellancous additions to surplus. Surplus on December 31, 1919. Gefor to December 31, 1919. Gefor to December 31, 1919. Gefor to December 31, 1919.	5 67	2,906 75	265 78	1,161 70	5,613 31 K 703 14	10 00 355 40 20,496 75	6,562 48	840 397 15 20.576 58
Deficit on December 31, 1920	417 00			* 000's	3	27,522 66	3000	04 00 00

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Direction.		More than the state of the stat					
	Fall River Mills Water Company	The Farmers Canal Company	Farmers Irrigation Company	Fay Water Company	Felton Water Company	Foothill Ditch Company	Forest Grove Water Company	Fortuna Water Company
Operating revenue Operating expenses	\$699 55 712 99	\$4,345 06 7,557 37	\$20,999 97 11,170 37	\$7,779 70 3,672 15	8778 50 759 98	\$12,089 52 10,165 29	\$772 54 2,765 94	\$4,291 49 3,484 17
Net operating revenue. Net operating loss. Nonoperating revenue.	\$13 44	£3 ,212 31	\$9,829 60	\$4,107 55 148 46	\$16 52 17 89	\$1.934 23	\$1.993 40 281 67	\$807.32
Gross corporate income. Gross corporate loss	\$13 44	\$3,212 31	89,829 60	24,25 6 01	5 33 41	\$1,934 23	\$1,711 73	\$807.32
Deductions Nonoperating revenue deductions Interest accrued on funded debt. Coller interest deductions. Rent deductions Miscellameous detuctions.		58 18	8229 78			\$480 00		\$22 13
Total deductions		\$ 78	\$229 78			00 087\$		\$22 13
Net corporate income for year. Net corporate loss for year. Dividence. Miscellaneous additions to surplus.	\$13 44	. \$3,220 16 2 75	28 069082	\$4,256 01	\$33 41	\$1,454 23	81,711 73	\$785 19
Surplus on December 31, 1919 Defect on December 31, 1919 Surplus on December 31, 1930 Surplus on December 31, 1930 Defect on December 31, 1930	270 46	22,466 94 25,084 35	7,825 23	8.188 26 7,839 37	650 66	4,060 00	4,885 34 6,597 07	2,601 22

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DECEMBER 31, 1920.

	Francis Land and Water Company	Frederick Water Company	Fremo Canal and Land Corporation	Fremo City Water Corporation	Garden Grove City Water Company	The Gates Canal Company	Glendale Consolidated Water Company	The Goose Lake Canal Company
Operating revenue. Operating expenses	\$7,920 10 5,461 16	\$734 35 870 20	\$140,354 47 103,344 38	\$240,701 46 208,046 13	\$2.111 79 1,499 95	987 50	\$2.276 71 5,367 77	\$139 02
Net operating revenue Net operating loss Nonoperating revenue	\$2,458 94 1,333 85	\$135 85	\$37,010 09 9,480 49	\$32,666 33 8,127 81	\$611.84	09 28\$	\$3,091 06	\$139 02
Gross corporate income Gross corporate loss	£3,792 79	\$135 85	\$46,490 58	\$40,783 14	\$611.84	\$87.50	\$3,091 06	\$139 02
Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Rent deductions. Rent deductions. Miscellancous deductions.	\$23 04 1,000 00 97 00		\$28,049 45 2,612 84 4,405 00 834 20	\$2,289 52 15,494 22 3,274 98	\$363 13			
Total deductions	\$1,120 04		\$35,901 49	\$21,131 32	\$363 13			
Net corporate income for year. Net corporate loss for year. Dividend. Miscellancous additions to surplus. Burplus on December 31, 1919. Burplus on December 31, 1920. Surplus on December 31, 1920.	\$2,672 75 1,500 00 1,000 00 2,076 31	\$135 86 369 41 233 56	\$10,589 09 10,000 00 63,589 86 64,178 94	\$19,061 82 136,328 76 \$233,460 91 181,730 21	\$248 71 760 48	887 50 1,168 38	\$3,091 06 17,311 77 14,220 71	\$139 02 \$139 02 \$1,707 93
Dencit on December 31, 1820					-	A, Annu CO		7,020 00

Management of Franc City Water Co., 525,000. Error surplus account to be corrected in 1921, 51,329.75.

Includes surplus Frenco City Water Co., of December 31, 1919, \$181,730.21. Frofit Frenco City Water Co. January 1, 1920 to August 31, 1920, \$5,439.01 and assessment Frenco City Water Co. of 35,000 which is shown on balance sheet as eapital surplus.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

			ear to woman and a mar and					
	Haines Canyon Water Company	Hanford Water Company	Hawthorne Electric and Water Company	Hemet Town Water Company	Heroules Water Company	Hermosa Beach Water Corporation	Hesperia Water Company	Highland Domestic Water Company
Operating revenue. Operating expenses	\$11,652 19 19,126 54	\$40,589 15 35,354 48	\$9,632 65 8,560 00	\$6,106 44 6,795 36	\$25,448 66 25,375 13	\$36,362 30 23,871 49	\$1,334 43 1,334 43	\$5.270 59 4,004 46
Net operating revenue. Net operating foss. Nonoperating revenue.	\$7,474 35 120 00	\$5,234 67 261 20	\$1,072 65	\$688 92 1,785 14	\$73 53 2,342 61	\$12,490 81		\$1,266 13 162 52
Gross corporate income. Gross corporate loss	\$7,354.35	\$5,496 87	\$1,072 65	\$1,096 22	\$2,416 14	\$12,746 88		\$1,428 66
Deductions. Nonoperating revenue deductions. Interest accrised on funded debt. Other interest deductions. Rent deductions. Miscellancous deductions.	\$150 00 1,575 00 8 15		1,962 28	\$197 56 12 90	35.	\$3,984 33 338 97 351 80		
Total deductions	\$1,733 15		\$1,962.28	\$210 46	98 98	\$4,675 10		
Net corporate income for year Net corporate lose for year Nivelenda Missellances additions to serribes	89,087 50	\$5,495 87 11,460 00	29 688 8	\$885 76 4,000 00 142 53	\$2,380 18	\$8,071 78 3,600 48		\$1,428 66 1,379 70
Miscellaneous deductions from surplus. Surplus on December 31, 1919. Deficit on December 31, 1919.	4,012 07	6,094 30	5,477 23	3,227 22 37,530 99	25,608 64	90 9		94 90 727 #
Surplus on December 31, 1920 Deficit on December 31, 1920	16,726 11	130 17	6,366 86	31,332 06	27,988 82	4,465 30		691 49

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALLFORNIA

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DECEMBER 31
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YEAR
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	Hillsborough Water Company	The Hollister Water Company	Home Tract Water Company	Hornbrook Water Company	Huntington Beach Water Company	Imperial Utilities Corporation	Independence Water Company	Investment Water Company
Operating revenue. Operating expenses	\$9,584 41 6,885 66	\$26,339 20 13,600 48	\$1,486 23 1,370 28	\$3,011 54 1,511 54	\$18,098 28 16,645 94	\$62,203 19 47,606 82	\$2,444 27 1.330 39	\$4,323 26 5,110 03
Net operating revenue. Net operating foss. Nonoperating revenue.	\$2,698 75	\$12,738 72 226 66	\$115 95	\$1,500 00	\$1,452 34	\$14,596 37 26,714 75	\$1,113 88	\$786 77
Gross corporate income. Gross corporate loss.	\$2,698 75	\$12,966 38	\$115 96	\$1,500 00	\$1,771 26	\$41,311 12	\$1,113 88	77 9878
Nonoperating revenue deductions. Interest scorned on funded debt Other interest deductions. Rent deductions. Miscellancous deductions.	\$1,380 00 168 66 43 15	\$51.86		\$61.25	90.28	\$28,536 31 6,230 20 1,562 09 1,093 10 445 81		
Total deductions	\$1,591 81	\$51.85		\$61.25	\$0.48	\$36,867 51		
Net corporate income for year. Net corporate loss for year. Dividends	\$1,106 94	\$12,913 53 8,000 00	\$115 96	\$1,438 75	\$1,764.22		\$1,113 88	\$786 77
Miscellancous additions to surplus Miscellancous deductions from surplus Surplus on December 31, 1919 Defect on December 31, 1920 Defect on December 31, 1920 Defect on December 31, 1920	15,513 61 15,513 61 16,683 66	2,380 04 178,978 21 181,511 70	417 76	1,198 23	2,406 46	1,080 00 8,960 63 4,758 15 1,331 79	1,096 85	1,486 06
Denett on December 91, 1340, consequence					400			

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	The James Canal Company	The James and Dixon Canal Company	The Joyce Canal Company	Kennett Water Company	Kerman Water Company	Kern Island Irrigating Canal Company ¹	Kern River Canal and Irrigating Company	Kings County Canal Company
Operating revenue Operating expenses	\$6,771 15 3,752 62	\$180 16 266 88	\$228 06 100 30	\$5,678 66 . 8,643 66	\$20,850 00 26,147 23	\$26,513 69 46,173 95	\$8,763 54 18,864 69	\$883 00 2,946 59
Net operating revenue Net operating loss Nonoperating tovenue	\$3,018 53 85 00	\$75 72	\$118 76	\$2,965 00 6 00	\$5,297.23	\$19,660 26 42 50	\$11,101,15	\$2.063 59
Gross corporate income Gross corporate loss	£3,103 53	\$75 72	\$118 76	\$2,959 00	\$5,297 28	\$19,617 76	\$11,101 15	\$2,063 59
Deductions. Nonoperating revenue deductions. Inferest secured on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.				\$11.06			\$47.06	
Total deductions.				\$11 06			\$47 06	
Net corporate income for year. Net corporate loss for year. Net corporate loss for year.	£3,103 £3	878 72	\$118 75	\$2,970 06	\$5,207 23	\$19,617 76	\$11,148 20	\$2,063 59
Miscellaneous additions to surplus Miscellaneous deductions from surplus				256 35 250 00	5,464 94		37 78	
	10,183 69	832 03	24 22 23 23	878 57	5,464 94	7,462 15	1 36	2,390 96
Deficit on December 31, 1920	47 OF O	907 75		4,037 27	5,297 23	12,156 61	11,109 06	4,444 56

'Sold to Kern Island Canal Co., October 7, 1920

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA	
Z	
OPERATING	
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ABSTRACT	

	Kings River and Freeno Canal Company	Laguna Blanca Water Company	Lake Hemet Water Company	Lawndale Land and Water Company	The Lerdo Canal Company	Lone Oak Canal Company	Los Altos Water Company	Los Angeles County Water Works Company
Operating revenue. Operating expenses	\$2,400 10 3,508 90	\$1,683 45 3.685 83	\$83,254 63 49,247 11	\$5,970 47 6,867 03	\$2,043 16 5,379 99	\$1.627 50 5,777 00	\$6.142 75 7.137 79	\$20,060 68 17,199 59
Net operating revenue Net operating loss Nonoperating revenue	\$1,108 80	\$2,002 38	\$34,007 52 12,902 68	\$896 56	\$3,336 83	\$4,149.50	\$995 04 16 00	\$2 861 09
Gross corporate income. Gross corporate loss.	\$1,108 80	\$2,002 38	\$46,910 20	\$896 56	\$3 ,336 83	84,149 50	\$979 04	\$2,861 09
Deductions. Nonoperating revenue deductions. Inderest accrued on funded debt. Other interest deductions. Rent deductions. Miscel hancous deductions.			\$7,800 42 4,175 86 1,035 00 237 72	\$900 00			\$1,800 00	\$2,400 00 66 55 280 96
Total deductions			\$13,249 00	\$1,045 74			\$1,803 75	\$2,747 50
Net corporate income for year. Net corporate loss for year. Dividands	\$1.108 80	\$2,002 38	\$33,661.20	\$1,942 30	\$3,336 83	\$4,149 50	\$2,782 70	\$113 69
Miscellancous additions to surplus Miscellancous additions from surplus Surplus on December 31, 1919 Burplus on December 31, 1919 Surplus on December 31, 1920 Defect on December 31, 1920	14.446 85	15,067 20	828 29 4,433 57 12,871 27 17,184 66	403 92 21.029 71 23,375 93	20,291 91	14.147 69	7 60 29,706 61 32,496 90	2,551 84

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Lucerne Water Company	Madera Canal and Irrigation Company	Madera Electric Water Company	Manteca Water Works	The Marywille Water Company	Mentone Water Company	Mokelume River Power and Water Company	Montebello Land and Water Company
Operating revenue. Operating expenses	\$11,874 77	\$14,665 22 9,842 26	\$914 25 994 53	\$8,492 20 7,770 73	\$41,413 63 41,272 62	\$703 06 826 86	\$5,310 38 11,371 01	\$21,967 56 18,589 90
Net operating revenue Net operating loss Nonoperating revenue	\$11,874 77	\$4,812 96 1,362 63	88 088	\$721 47	\$141 01	\$123 80	\$6,060 63 120 00	\$3,377 75
Gross corporate income. Gross corporate loss.	\$11,874 77	\$6,175 59	\$80.28	\$721 47	\$3,963 78	\$123 80	\$5,940 63	\$3,377 76
Deduction Nonoperating revenue deductions. Underest accused on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.		\$4,931 26 274 92 846 14			841 00 1,126 00 17 84	00 0923	\$1,243 08	\$719 44 250 00
Total deductions		\$6,052 31			\$1,183 84	\$260 00	\$1,243 08	\$998
Net corporate income for year Net corporate lose for year Nythenda Miscellancous additions to surplus Miscellancous additions from surplus Surplus on December 31, 1919 Deficit on December 31, 1919 Surplus on December 31, 1920 Deficit on December 31, 1920	\$11,874 77 31,922 76 43,707 63	\$123 28 16.418 44 40,580 69 24,038 97	\$80 28 1,143 94 1,224 23	\$721 47 1,668 00 1,668 00 2,198 86 546 28	82,779 94 1,500 00 1,500 00 74,496 19 72,275 13	\$383 80 329 27 713 07	\$7,183 71 38,003 31 46,187 02	\$2,406 31 7,589 60 8,948 44 1,968 19 3,017 66

\$1,040 00

86 82

181 80

\$1,142 82

\$4,931 23 3,788 41 \$1,142 82

Mountain Water Company

TABLE NO. 2—Continued.

RNIA	Mountain Power Company	\$7,141 15 5,997 06	\$1.144 10 47 90	\$1,192 00			\$1,192 00 10 00 8,236 69 9,417 69
G IN CALIFO	Mountain Light and Water Company	\$1,629 47 573 66	\$1,066 81	\$1,066 81	00 0/25	\$370 00	\$685 81 *4,537 40 704 26 5,927 47
ONS OPERATIN	Moore Park Water, Light and Power Company	\$1,980 95 2,18 5 75	\$204 80	\$204 80	\$287 66 10 00	\$297 66	\$602 46 10 00 1,670 48 1,078 03
R CORPORATICIBER 31, 1920.	Moore Park Farmers Water Company ¹						
TIT AND LOSS ACCOUNTS OF WATER CORPORAT DURING THE YEAR ENDING DECEMBER 31, 1920.	The Monterey County Water Works	\$113,635 54 56,654 19	\$56,981 35 9,265 35	\$66,246 70	22	2	\$66,242 47 32 70 9,660 09 238,378 03 294,963 11
LOSS ACCOU	Monterey County Water Company	\$3,866 25 4,500 26	\$634 01 286 39	£347 62			\$347 62 64,075 00 76,592 21 141,014 83
PROFIT AND DURING	Montecito Valley Water Company	\$2,868 45 1,189 45	\$1,679 00	\$1,739 92			\$1,739 92 4,702 63 6,442 46
ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.		Operating revenue Operating expenses	Net operating revenue. Net operating loss. Nonoperating revenue.	Gross corporate income. Gross corporate loss.	Nonoperating revenue deductions. Interest accrued on funded debt. Anter interest deductions. Rent deductions. Muscellaneous deductions.	Total deductions	Net corporate income for year Net corporate loss for year Dividends. Miscellaneous additions to surplus Surplus on December 31, 1919 Surplus on December 31, 1919 Deficit on December 31, 1929 Deficit on December 31, 1920

¹Not operating.
⁸Sold to Santa Crus County Utilities.
⁸Includes \$187.40 electric net revenue.

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

				100				
	Murphy Water, Ice and Light Company	Napa City Water Company	Natomas Water Company	Newman Water Works Company	Northern Oil Company	Northern Water and Power Company	North Fork Diveh Company	North Moneta Garden Lanus Water Company
Operating revenue Operating expenses	\$16,833 80 16,150 45	\$49,154 62 28,623 99	\$35,059 30 20,451 51	\$10,239 39 8,907 30	\$36,812 57 41,231 56	\$100 00 14,285 34	\$34,764 30 24,137 25	\$1,739 G3 7,918 40
Net operating revenue. Net operating loss. Nonoperating revenue	\$683 35	\$20,530 63 854 20	\$14.607 79	\$1,332 09	\$4,418 99	\$14,186 34 124 01	\$10,627 06	\$6,178 47
Gross corporate infcome. Gross corporate loss	\$683 35	\$21,384 83	\$14,607 79	\$1,332 09	\$4,418 99	\$14,061 33	\$10,627 06	\$6,178 47
Deductions. Nonoperating revenue deductions. Interest ancrued on funded debt. Other interest deductions. Rent deductions. Miscelameous deductions.	00 08\$	\$3,720 00	\$6,281.26	895 50	\$6,309 94	\$41 69 48,800 00	\$8,660 00 368 66 15 00	\$3,401 62
Total deductions	00 083	\$3,720 00	\$6,281.26	\$95 50	\$6,309 94	\$48,841 69	\$9,033 66	\$3,401 62
Net corporate income for year Net corporate loss for year Dyvidends Miscellaneous additions to surplus Miscellaneous additions from surplus Surplus on December 31, 1919 Burplus on December 31, 1919 Surplus on December 31, 1920 Deficit on December 31, 1920	\$603 35 500 00 576 55 25,874 62 26,347 82	8,852 00 8,852 00 90 10 43,893 74 52,796 67	\$8,326 53 12,096 32 12,096 32 8,326 53	\$1,236 50 2,400 00 13,044 47 11,881 06	\$10,728 93 7,200 00 12,941 55 15,141 97 10,154 69	\$62,903 02 604,578 72 667,481 74	\$1,593 39 41,874 74 27,257 75 12,946 10	9,580 09 32,993 52 42,573 61

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	North Sacramento Light and Water Company	Oak Park Water Company	Ocean View Land and Water Company	Orange Home Water Company ¹	Palm Valley Water Company	Pasadena Consolidated Water Company	Patterson City Water Company	Peninsula Water Company
Operating revenue.	\$2,895 30 4,208 39	\$42,434 37 31,801 06	\$3,129 39 6,574 36		\$2,901 68 7,074 23	\$24,990 30 25,611 10	£3,273 33 1,602 19	\$33,958 45 17,573 28
Net operating revenue Net operating loss Nonoperating revenue	\$1,313 09 354 00	\$10,633 32	\$3.444 97		\$4,172 55	\$620 80 2,912 25	\$1,671 14	\$16,385 17
Gross corporate income Gross corporate loss	\$959 09	\$12.307 96	\$3,444 97		\$4,172 56	\$2,291 45	\$1,671 14	\$17,171 46
Deductions. Nonoperating revenue deductions. Interest accrued on funded debt. Other interest deductions. Rent deductions. Rent deductions. Miscellancous deductions.	\$1,260 00 47 96		\$3,539 04 366 65			\$3,900 00 3,320 84		\$10,350 00
Total deductions	\$1,307 95		\$3,905 69			\$7,220 84		\$10,350 00
Net corporate income for year Net corporate loss for year Dividends Missiliance deliticas to combine	\$2,267 04	\$12,307 96 12,000 00	\$7,350 66		\$4,172,55	\$4,929 39	\$1,671 14	\$6,821 45 3,000 00
Miscellancous deductions from graphus Surplus on December 31, 1919 Deficit on December 31, 1919 Deficit on December 31, 1919 Deficit on December 31, 1919	9,038 76	6,892 56 15,109 66	34,540 20		3,285 14	16.613 29		26,739 71
Deficit on December 31, 1920.	11,306 80	0) /80'17	41,890 86		887 41	11,000 90	\$1 1/0'T	Z6,976 10

¹Report not received in time to include figures in this report.

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1930.

	Peoples Water Company of of Palms	Petaluma Power and Water Company	The Pioneer Canal Company	Placerville Water Works ¹	The Plunkett Canal Company	Port Costa Water Company	F Portols Water Company	Puente City Water Company
Operating revenue Operating expenses	\$21,444 50 17,240 90	\$35,711 20 39,624 24	\$5,314 75 7,032 56	\$5,256 14 3,833 17	\$2,601 46 178 87	\$101,824 04 96,152 48		\$4,024 3,284 34
Net operating revenue. Net operating loss. Nonoperating revenue.	\$4,203 60	\$3,918 04 200 00	\$1,717 81	\$1,421 97	\$2,422 59	\$5,671 56 20 00		\$739 91
Gross corporate income. Gross corporate loss	\$4,203 60	\$3,713 04	\$1,675 31	\$1,421 97	\$2,422 59	\$5,691 56		\$739 91
Defuctions. Nouoperating revenue deductions. Interest served on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.	\$1,200 00 457 96 92 15	\$5,000 00 565 00 3,167 30 41 00				\$150 75 20,234 41 524 82		\$862.29
Total deductions.	\$1,750 10	\$8,773 30				\$20,900 98		\$862 29
Net corporate income for year. Net corporate loss for year. Dividenda. Missellaneaus additions to surplus	\$2,453 50	\$12,486 34 9,000 00	\$1,675 31	\$1,421 97 1,360 00 53 50	\$2,422 59	\$15,218 42		\$112 38
Micelancous deduction from surplus Burplus on December 31, 1919 Surplus on December 31, 1919 Surplus on December 31, 1920 Deficit on December 31, 1920	1,78 <u>5</u> 71 967 73	2,049 79	17,683 33	34,734 19 7,073 98 27,544 74	15,143 65	41,788 56 26,570 14		1,355 25

18old to City of Placerville, November 15, 1920. Report not received in time to include figures in this report.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Randsburg Water Company	Redondo Water Company	Redwood City Water Company	Rialto Domestic Water Company	Riverbank Water Company	Roseville Water Company	San Benito County Land and Water Company	San Dimas Charter Oak Domestic Water Company
Operating revenue. Operating expenses.	\$6,796 03 9,130 79	\$34,263 84 24,961 51	\$12,152 07 10,045 03	\$7,106 95 4,724 28	\$14,244 97 11,984 25	\$26,505 97 18,478 07	\$1,875 24 2,385 66	\$12,940 40 12,168 09
Net operating revenue Net operating loss Nonoperating revenue	\$2,335 76	\$9,302 33 50 89	\$2,107 04 135 50	\$2,381 67	\$2,260 72	88,027 90 1,110 00	\$510 42	8772 31 121 03
Gross corporate income. Gross corporate loes	\$2,335 76	\$9,363 22	\$2,242 54	\$2,381 67	\$2,260 72	\$9,137 90	\$510 42	\$893 34
Deductions. Nonoperating revenue deductions. Interest served on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.	\$272 21	\$10,000 00		\$2,935 00 120 00 3 00		00 000'9\$	\$3,870 15 1,625 00	\$266 50 180 00 29 53
Total deductions	\$272 21	\$10,002 90		\$3,068 00		\$6,000 00	\$5,495 15	\$476 03
Net corporate income for year Net corporate loss for year Dividends Miscellancous additions to surplus Miscellancous additions from surplus Burplus on December 31, 1919 Burplus on December 31, 1919 Surplus on December 31, 1920 Deficit on December 31, 1920	\$2,607 97 249 08 2,358 89	\$649 68 32 12 31,591 20 32,272 22	\$2,242 54 2,500 00 838 40 580 94	\$676 33 1,309 61 633 28	\$2,260 72 2,173 63 4,434 26	\$3,137 90 9,113 77 13,423 26 7,447 89	\$6,005 57 26,988 07 32,998 64	8417 31 16,869 79 16,277 10

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OFERATING IN CALIFORNIA DUCEMBER 31, 1920.

	Sen Gebriel	Sen Geronimo	TheSanJoaquin			Santa Clara	Santa Clara	
	Valley Water Company	Valley Water Company	and Kings River Canal and Irri- gation Company, Incorporated.	San Gorgonio Water Company	San Jose Water Works	Valley Water Company	Water and Irrigating Company	Santa Paula Water Works
Operating revenue. Operating expenses.	\$51,438 45 34,085 26	\$4,499 19 8,266 27	\$200,976 97 114,582 14	\$13,786 26 9,771 66	\$283,651 11 159,055 06	\$1,330 62 3,909 85	\$14,844 71 7,807 15	\$22,593 25 14,411 88
Net operating revenue Net operating loss Nonoperating revenue	\$17,363 19 388 65	\$3,767 08	\$86,394 83 3,241 93	\$4,014 60	\$124,596 06	\$2,579 23 40 00	\$7,037 56 1,007 17	\$8,181.87
Gross corporate income. Gross corporate loss	\$17,741 84	£3 ,767 08	\$89,636 76	\$4,014 60	\$126,871 37	\$2,539 28	\$8,044 73	\$8.181.37
Deductions Nonoperating revenue deductions. Interest socrated on finded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.	844 90 28 78 5,100 00 83 78	848 58	\$869 82 1,507 41	08	\$2,586 65 747 12	00 006\$	\$1,197 68 3,000 00 1,032 73 1,877 90	\$720 00
Total deductions.	\$5,232 44	\$45 55	\$2,377 23	90 30 80 30	£3,333 77	\$300 00	\$7,108 30	\$760 00
Net corporate income for year. Net corporate loss for year. Dividend: Miscellancous additions to surplus. Miscellancous deductions from surplus. Surplus on December 31, 1919. Burplus on December 31, 1920. Deficit on December 31, 1920.	\$12,509 40 91 87 108 66 85,300 87 97,703 48	\$3,812 63 4,117 36 7,929 98	28,7,259 53 75,000 00 29,036 63 160,359 87	2 60 21,096 83 26,113 63	\$123,537 60 121,197 00 19,413 10 47,687 54 68,598 74	\$2,839 23 56,268 44 59,107 67	\$036 43 87,807 20 86,870 86	67,421 37 6,760 00 772 25 81 24 33,717 13 34,609 51

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920. TABLE NO. 2-Continued.

	Santa Ross Water Works	Satiooy Water Company	Sawtelle Water Company	South Feather Land and Water Company	South San Francisco Water Company	Spring Valley Water Company	The Stine Canal Company	Stockton and Mokelumne Canal Company
Operating revenue.	\$16,772 70 14,464 58	\$6,100 87 5,076 76	\$12,099 17 15,872 68	\$11,650 51	\$49,167 21 51,774 01	\$3,974,380 56 2,032,409 63	\$8,614 92 12,164 78	\$25,901 17 14,742 62
Net operating revenue Net operating loss Nonoperating revenue	\$2,308 12 416 96	\$1,024 11	\$3,773 51	\$2,497 43 472 65	\$2,606 80 2,764 63	\$1,941,970 93 339,805 88	\$3,549 86	\$11,158 55
Gross corporate income Gross corporate loss	\$2,725 07	\$1,024 11	\$3,773 51	\$2,024 78	\$157 83	\$2,281,776 81	\$3,549 86	\$11,158 55
Nonoperating revenue deductions. Interest accrete of funded debt. Chther interest deductions. Rent deductions Miscellaneous deductions	\$1,440 00	00 0878	8175 00	\$1,284 30	\$101 18	\$77,835 73 714,360 00 142,322 37 13,011 90 18,678 20	96 923	\$6,240 00 2,218 84 412 07
Total deductions.	\$1,440 00	00 0874	\$175 00	\$1,284 30	\$1 101\$	\$966,208 20	\$26 95	\$8,870 91
Net corporate income for year Net corporate loss for year	\$1,286 07	\$544 11	\$3,948 51	\$3,309 08	\$56 65	\$1,315,568 61	\$3,576 81	\$2,287 64
Miscellaneous additions to surplus Miscellaneous deductions from surplus Surplus on December 31, 1919. Surplus on December 31, 1919. Surplus on December 31, 1920.	157 22 7,803 03 8,930 88	5,646 25	766 50 25,781 01 22,602 90	328 50 6,001 76 2,364 18	8,499 43 8,559 28	1,700,000 152,396 73 2,753,283 76 2,523,892 58	24 06 11,011 32 14,564 08	107,806 26 9,654 16 115,072 78

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DUSTRACT OF INCOME AND PROFING THE YEAR ENDING DECEMBER 31, 1920.

	St. Helens Water Company	Summit Lake Irrigation Company	Sutter- Butte Canal Company	Sweetwater Water Corporation	Sycamore Canon Water Company	Torrance Water, Light and Power Company	Ukiah Water and Improvement Company	Union Water Company
Operating revenue. Operating expenses	\$8,418 08 5,944 71	\$6,275 65 1,906 59	\$234,560 00 185,037 68	\$111,267 69 73,919 68	£339 47 522 86	\$23,583 18 21,727 90	\$13,268 91 12,160 93	\$12,858 25 6,834 75
Net operating revenue Net operating loss Nonoperating revenue	\$2,473 37	\$4,369 06 47 53	8,443 47	\$37,338 01 6,154 03	\$183 39	\$1,865 28	\$1,097 98	\$6,023 50
Gross corporate income. Gross corporate loss	\$2,473 37	\$4,416 59	\$57,965 79	\$43,492 04	\$183 39	\$1,855 28	\$1,097 98	\$6,023 50
Nonoperating revenue deductions. Nonoperating revenue deductions. Unforest secrued on funded debt. Other insert deductions. Rent deductions. Miscellaneous deductions.	26 88	1,326 25	\$4,482 13 43,132 87 8,517 85 1,857 75	\$1,447 97 27,000 00 791 03		\$6,900 00 2,064 69	\$2,800 00	
Total deductions	33	\$5,164.88	\$57,990 60	\$29,239 00		\$8,964 69	\$2,800 00	
Net corporate income for year. Net corporate loss for year. Net corporate loss for year. Net corporate loss for year. Miscellaneous additions to surplus. Surplus on December 31, 1819. Burblus on December 31, 1819. Burplus on December 31, 1920. Deficit on December 31, 1920.	\$2,469 47 3,018 75 61,238 47 60,689 19	\$748 29 17,685 13 18,433 42	2,267 68 2,256 05 567,101 97 566,419 15	\$14,253 04 185 80 181 25 14,257 59	\$183 39 298 37 281 76	\$7,109 41 34,336 17 41,445 68	\$1,702 02 197 16 533 10 4,268 50 2,230 63	\$6,023 50 4,200 00 28,299 77 30,123 27

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DUCEMBER 31, 1920.

	The Union Water Company of California	Venice of America Water Company	Victorville Domestic Water Company	Visalia City Water Company	Washington Water and Light Company	Wateonville Water and Light Company	Western Water Company	West Riverside Canal Company
Operating revenue	\$145,127 46	\$15,059 05	\$2,299 96	\$39,644 09	\$4,635 19	\$43,124.28	\$446,576 47	\$17,000 48
Operating expenses Net operating revenue. Net operating loss.	\$51,647 64	\$1,006 40	06 66917	\$10,329 64	\$1,880 25	\$18,048 60	\$139,810 63	\$5,576 08
Gross corporate loss.	\$57,217 43	\$1,006 40		\$10,329 64	\$1,929 48	\$18,615 87	\$147,835 19	90 900'9\$
Defuctions. Nonopers tim, revenue deductions. Interest secured on funded debt. Other interest devictions. Went deductions.	\$96 10 51,000 00 59,510 67			100 000	# 72		45,194 82	\$3,600 00 27 33
Total deductions.				\$5,080 01	2 3	\$166 45	\$6,581 71	£3,721 33
Net corporate income for year Net corporate loss for year	53,709 87	\$1,006 40		\$5,249 63		\$18,449 42	\$142,253 48	\$2,284 72
Dyndends. Miscellancous additions to surplus Miscellancous additions from surplus Surplus on December 31, 1919	2,665 62 73 69	4,268 95		23 70 3,029 61	960 00 421 38 1,372 66	12,500 00	248,000 00 312,050 06 34,313 93 87,808 29	2,310 30 25 58
Deficit on December 31, 1919. Surplus on December 31, 1920. Deficit on December 31, 1920.	851,876 78 902,994 72	5,275 35		8,256 04	1,916 03	22,711 01	259,797 89	

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

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	West San Joaquin Valley Water Company	Whittier Water Company	Williams Water and Electric Company	Willite Water and Power Company	Willowbrook Water Company	Wilmington Water Company	Yolo Water and Power Company	Pacific Gas and Electric Company	Southern California Edison Company
Operating revenue. Operating expenses	\$5,652 99 5,750 91	\$67,544 82 110,428 17	\$3,683 07 3,680 58	\$10,025 70 6,236 71	\$3,217 83 1,973 78	\$80 91	\$15,897 28 57,545 68	\$643,870 75 485,709 35	\$35,440 32 36,718 45
Net operating revenue. Net operating loss. Nonoperating revenue.	\$97 92	\$42,883 35 2,930 47	65 23	\$3,788 99	\$1,244 05	\$80 91	\$41,648 40 739 31	\$158,161 40	\$1,278 13
Gross corporate income	\$97.92	\$39,952 88	\$2 49	\$ 3,932 99	\$1,244 05	16 08\$	\$40,909 09	\$158,161 40	\$1,278 13
Deductions. Nonoperating revenue deductions. Interest acrued on funded debt. Other interest deductions. Rent deductions. Miscellaneous deductions.		\$202 74 7,875 00 3,468 35 2,046 10		\$57 96 375 00 104 20	\$283 36		\$119,600 00 7,635 72		
Total deductions		\$13,592 19		\$637 16	\$283 35		\$127,235 82		
Net corporate income for year. Net corporate loss for year. Dividends. Miscellanceus additions to surplus. Miscellanceus additions to surplus. Surplus on December 31, 1919. Surplus on December 31, 1920. Deficit on December 31, 1920.	\$97 92 9,974 53 6,337 56 16,214 17	\$53,546 07 60,000 00 23,354 81 1,738 92 305,111 15 213,181 97	\$2 49 2,040 05 2,051 54	83,396 83 3,536 00 1,033 26 77 0.2 7,604 33 8,418 39	3 3 30 1,994 23 2,958 23	\$80 91 403 21 484 13	2,008 14 7,318 40 87,365 34 289,920 51	\$158,161 40 \$1,278 13 11,278 13	\$1,278 18 11,278 13
						•	-		

Transferred to electric table.

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

Operating revenue Operating expenses Net operating revenue	Company1 \$15,940 49 12,766 32	Water Companys \$9,619 69 10,425 78	Idland Canal Companys \$15,331 84 10,266 79 \$5,065 05	Western Naves Gas and Electric Company \$13,949 55 16,345 70	Wacaville Water and Power Company 7,232 02 81,726 84	California Oregon Power Company ⁴ 847,011 67 53,202 39	Baldwin Park Domestic Water Company 88,142 07 11,732 50	Russian River Water Company \$9,784 00 9,422 38	South Los Angeles Land and Water Company \$57,203 89 47,809 92 \$6,393 97
Not operating revenue. Gross corporate income. Gross corporate income. Gross corporate loss. Nonoperating revenue deductions. Interest accrued on incled debt. Other interest deductions. Ment deductions. Miscell accur	83,174 17 8375 00 220 58 150 00	60 9068 9088	\$5,065 05	\$2,396 15	\$1,726 84	\$6,190 72	\$3,690 43 \$3,590 43	#361 62 #312 98 #413 00	\$9,393 97 \$2,343 09 132 42
Total deductions Net corporate income for year. Net corporate loss for year. Dividends Miscellancous additions to surplus. Miscellancous additions to surplus. Surplus on December 31, 1919. Deficit on December 31, 1920. Deficit on December 31, 1920.	\$745 58 \$2,428 59 18 00 35,771 96	60 908	\$249 06 \$4,816 00 125 76 4,941 76	\$2,396 15 -2,386 15	\$1,726 84 \$6,190 72	\$6,190 72 -6,190 72	#3,590 43 3,590 43	\$755 98 \$394 36 346 20 1,606 31	\$2,979 80 \$6,414 17 6,000 00 14,213 82 26,185 91 12,386 26

1Sold to Bakenfield Water Works, May 15, 1920.
1Sold to City of Hayward, May 1, 1920.
1Sold to City of Hayward, May 1, 1920.
1Prom Dodoer 7, 1920, when property was acquired of Kern Island Irrigating Canal Co.
Transferred to electric table.
Includes Oregon business.

TABLE NO. 2—Concluded.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WATER CORPORATIONS OPERATING IN CALIFORNIA DECEMBER 31, 1920.

		-							
	Inglewood Water Company	Plymouth Water Company	Novato Utilities Company	Riverbend Gas and Water Company	Maclay Rancho Water Company	Midland Counties Public Service Corporation	San Joaquin Light and Power Corporation	Santa Crus County Utilities	Totals
Operating revenue.	\$33,591 13 33,677 80	\$2,760 00 1,974 30	\$1,086 84 1,278 35	\$4,600 10 5,097 14	\$4,426 67 4,073 06	\$3,455 55 5,055 79	\$22,876 90 13,284 39	\$6,789 34 4,882 99	\$12,225,249 83 8,270,250 74
Net operating revenue. Net operating loss. Nonoperating revenue.	\$86 67 4,457 57	\$785 70	\$191 51	10 26 18	£363 61 6,480 02	\$1,600 24	\$9,592 51	\$906 35	\$3,954,999 09 620,629 73
Gross corporate income	\$4,370 90	\$785 70	19 161\$	\$4 97 04	\$6,833 63	\$1,600 24	\$9,592 51	\$906 35	\$4,575,628 83
Deductions. Nonoperating revenue deductions Interest accrued on funded debt. Other interest deductions. Rent deductions. Miscellancous deductions.	\$5,407 50 409 48 186 18	\$405 76			\$6,281 58 2,475 00 7,197 86				\$212,630 72 1,931,362 36 36,345 86 35,599 27 64,628 34
Total deductions	\$6,003 16	\$405 76			\$15,954 44				\$2,610,566 55
Net corporate income for year. Net corporate loss for year. Dividends. Miscellaneous additions to surplus. Miscellaneous additions to surplus. Surplus on December 31, 1919. Surplus on December 31, 1920. Definit on December 31, 1920.	\$1,632 26 46,614 79 47,931 82 69,448 56 72,397 85	\$379 94 67 14 207 68	\$191 51 191 51	¥67 04 ¥97 04	\$9,120 81 500 00 59,860 90 68,481 80	\$1,600 24 11,600 24	\$9,592 51 19,592 51	\$906 35 906 35	81,965,062 27 2,407,271 63 604,973 63 1,065,609 36 1,403,458 81 470,613 72

¹Transferred to electric table.

⁸Transferred to gas table.

TABLE NO. 3.

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	The Anderson Canal Company	Anderson Water Company	Antelope Creek and Red Bluff Water Company	Artesian Water Company	Associated Water Company	August Oil Company	Bakersfield Water Works	Bay Point Utilities Company
Operating Revnue—Water. Earnings from commercial sales: Commercial earning—Tak ta Re. Commercial cartings—Tak ta Re. Earnings from industrial sales:		\$1,797 95 1,520 15	\$17,820 88 111 98	\$8,663 40	\$25,236.20		\$23,292 16 5,349 94	\$4,729 26 1,878 90
Industrial salventing frate. Industrial salventing frate. Earnings from municipal hydranta-rentals. Earning from salve for street grantisting. Earning from salve to municipal distribution.			1,363 39		4,823 83 \$509,397 46	\$59,397 46	562 50 4 55	4,600 21
Earnings from sales for irrigation Miscellaneous carnings from operation	2,298 99		493 40 120 46				102 59	
Total operating revenue—water. Other Operating Resenue. Profit on merchandise sales.	\$2 ,321 59	\$ 3,318 10	\$2,321 59 \$3,318 10 \$20,787 10	\$8,663 40	\$ 30,060 03	\$6,663 40 \$30,000 03 \$59,397 46	\$29,311 74 \$11,208 37	\$11,208 37
Tront on piping and connections								
Total operating revenue.	\$2,321 59	£ 3,318 10	\$20,787 10	\$8,663 40	\$30,060 03	\$59,397 46	\$29,311 74	\$11,208 37

1From May 15, 1920, property purchased from Bakersfield Water Company.

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1820,	ATER CORPO	RATIONS OPER	RATING IN CA	IFORNIA DUR	ING THE YEA	R ENDING D	ECEMBER 31, 1	1920.
	Besumont Land and Water Company	Bear Gulch Water Company	Bell Water Company	Belvedere Water Company	Benicia Water Company	Beverly Hills Utilities Company	The Buena Vista Canal Company	The Campbell Water Company
Operating Resnue—Water. Commercial carnings—flat rate. Commercial carnings—flat rate.	\$56 62 1,506 60	\$22 50 35,620 63	\$8,012 49	\$42,631 87	\$19,075 51	\$16,285 28		• \$1,411 40 4,090 37
Industrial sale—flat rate. Industrial sales—matered rate. Earnings from municipal hydrants—reutals. Earnings from sales for street sprinkling. Earnings from sales for municipal departments. Earnings from sales for irrigation. Miscellancing searnings from operation.	11,558 60	205 07 18 89 1,650 50	206 07 18 89 1,550 60	8 1	91,031 77	84 00 00 18	84,790.36 16.96	103 26 324 00 353 96 4,170 98 37 85
Total operating revenue—water	\$13,121 82	\$37,417 59	\$8,012 49	\$42,632 87	\$111,972 08	\$17,035 28	\$4,807 31	\$10,491 80
Other Operating Resense. Profit on merchandise sales. Profit on piping and connections.		\$3 21		\$42 50		-		
Total other operating revenue		\$3 21		\$42 50				
Total operating revenue	\$13,121 82	\$37,420 80	\$8,012 49	\$42,675 37	\$111,972 08	\$17,035 28	\$4,807 31	\$10,491 80
Total operating revenue	\$13,121 82	#37,420 80	88,012 49	75 2,675 37	\$111,972 U8	2 050,718	,	

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DITRING THE YEAR ENDING DECEMBER 31 1920.

ADDITION OF OITHWING ADVENUE OF MAIEN COMPUTABILING IN CALIFORNIA DUMING THE LEAR ENDING DECEMBER 31, 1860	AAIBR CORE	AALLOND OFE	PALLING IN CA	LIFURINIA DO	and the re	ANDING D	ECEMBER 01,	1950.
	Centerville Water Company	The Central Canal Company	Chico Water Supply Company	Citisens Land and Water Company of Upland	Citisens Water Company of Niles	Citisens Water Company of San Jacinto	City Water Company of Banning	City Water Company of Ocean Park
Operating Renue—Water. Commercial estraings—flat rate. Commercial estraings—flat rate. Commercial estraings—metered rate.			\$31,212 92 8,316 25	\$12,036 06	\$5,404_47		\$5,770 65	\$16,703 56 28,276 30
Industrial sate—flat rate. Industrial sate—flat rate. Earlings from numicinal hydrante—rentals. Earlings from sales for street sprinkling. Earlings from sales for numicinal departments. Earlings from sales for irriestion departments.	\$2,490 89	296 047 15	2,172 00 1,875 50 498 50.	487 21 900 00 282 65	2,408 96 312 50 628 76 907 30	£30 578 83	,380 37	25.50 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00
Miscellaneous earnings from operation. Total operating revause—water	\$2,490 89	127 12	\$44,075 17	\$13,931 03	\$8,961.98	\$31,153 48	\$6,150 92	\$45,567.35
Other Operating Resense. Profit on meruhandiae sales. Profit on piping and connections.			\$93 46	\$ 433 84		\$123 80		
Total other operating revenue			\$93 45	\$4 33 84		\$123 80		
Total operating revenue	\$2,490 89	\$26,174 27	\$44,168 62	\$ 14,364 87	\$8,961 98	\$31,277 28	\$6,150 92	\$45,567 35

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	Consolidated Corons Water City Company of Water Pomons Company	\$11,417 02 \$455 60 54,267 79 22,088 61	3,971 65 811 50 68 00 3,215 72 490 00	6,738 1,258 \$81,739	\$12.42	\$12.43	87 \$81,739 54 \$23,642 63
	er Consolidated car Canal company	24,766 21 19,365 59	204 00 8 91	\$24,334 71 \$69,439 87			\$24,334 71 \$69,439 87
	Coneland Conservative Water Company	7,48		\$16,414 30 \$16,414 30 \$24,334 71			\$16,414 30 \$24,3
	Compton Water and Lighting Company		142 60	\$6,338 62			\$5,338 62 \$
	Coalings Consolidated Water Company	00 86 88 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	12,823 15	\$13,451 15			\$13,451 15
	Claremont Domestic Water Company			1,008 68	\$66 57	2998	\$15,946 65
ABSTRACT OF OPERATING REVENUE OF		Operating Resense—Water. Commercial earling—fish rade. Commercial earling—fish rade. Commercial carning—fish rade. Commercial carning—fish rade. Faringe from industrial sales:	Industrial sales—modered rate. Earnings from authorized by drants—rentals. Earnings from sales for street sprinkling. Earnings from sales for numerical days remonts.	Sarange from sales for irrigation. Miscellaneous carnings from operation. Total operating revenue—water.	Other Operating Resense. Profit on merchandise sales Profit on piping and connections	Total other operating revenue	Total operating revenue

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

TAZO.	Delmar Water, Water, Light and Power Company	\$2,881.20		5,795 17	\$8,676 37	\$10 10 1,782 00	\$1,792 10	\$10,468 47
RATING ARVENUE OF WAILE CORFORATIONS OFFICALING IN CALIFORNIA DUKING THE IEAR ENDING DECEMBER 51, 1920.	Davis Water Company	\$4,858 52		31 23	84,889 75			84,889 75
	Cuyamaca Water Company	\$28,368 42		47,660 69 187 15	\$76,216 26			\$76,216 26
	Crystal Springs Water Company	\$2,834 35 1,920 65	99	41 15	\$4,862 15			\$4,862 15
	Crown Water Company	\$1,765 30			\$1,765 30			\$1,765 30
	The Cove Water Company	\$893 33			\$893 33			\$803 33
	Cottonwood Irrigation and Mining Company			\$897 86	\$807.85			\$807.85
	Coronado Water Company	\$682 57 55,151 28	2,719 14 6,240 00 131 26	6,113 96 345 62	\$71,619 38			\$71,619 38
ADDITION OF OFERNISHE ABYENDE OF		Operating Resence—Water. Earnings from commercial sales: Commercial earning—fast rate. Commercial earning—metered rate. Earnings from industrial sales:	industral sales—134 rake Industral sales—102 rake Earnings from municipal hydratis—rentals Earnings from sales for street sprinkling	Carings from sales to municipa oppartments Agarings from sales for irrigation Miscellaneous earnings from operation	Total operating revenue—water	Other Operating Resenue. Profit on merchandise sales. Profit on piping and connections.	Total other operating revenue	Total operating revenue

						1		
	Diamond Ridge Water Company	East Bay Water Company	East Gardens Water Company	East Sacramento Water Company	The East Side Canal Company	East Side Canal and Irrigation Company	The Electric Water Company	El Segundo Water Company
Operating Rennue—Water Barnings from connectal sales: Commercial extring—flat rate Commercial extring—metered rate. Earning from industrial sales	\$291.25	\$12,352 01 1,750,508 84		\$2,218 06			\$75,696 98 5,181 88	\$5,618 15
rentals	476 96	371,526 02 1,142 04 1,237 40						263 20
Earnings from sales for maries plantaning. Earnings from sales for irrigation Earnings from sales for irrigation Miscellaneous carnings from operation.	1,016 30	214,497 26	\$6,477 56		\$5,820 90 31 07	\$13,794 81	2,665 16	2,665 15
Total operating revenue—water	\$1,784 21	\$2,405,796 91	\$6,477 55	\$2,218 06	\$5,851 97	\$13,794 81	\$80,878 86	\$8,546 50
Other Operating Revenue. Profit on merchandise sales Profit on piping and connections.		\$347 77						£ 36 32
Total other operating revenue		\$347 77						\$35 33
Total operating revenue	\$1,784 21	\$2,406,144 68	\$6,477 55	\$2,218 06	\$5,851, 97	\$13,794 81	\$80,878 86	\$8,581 82

1920.	Fairview Land and Water Company
CEMBER 31,	Fairmount Water Company
AR ENDING DE	Excelsior Water and Mining Company
RING THE YE	Euclid A venue Water Company
LIFORNIA DU	Etna Development Company
RATING IN CA	Escalon Water and Light Company
RATIONS OPE	El Dorado Water Company
VATER CORPO	El Modena Domestic Water Company
ABSTRACT OF COPERATING REVENUE OF W	

	El Modena Domestio Water Company	El Dorado Water Company	Escalon Water and Light Company	Etns Development Company	Euclid Avenue Water Company	Excelsion Water and Mining Company	Fairmount Water Company	Fairview Land and Water Company
Operating Remus—Water. Commercial earling—fist rate. Commercial earling—fist rate.	\$1,065 38	\$3,551 02 1,326 76	\$2,470 43	\$3,141 25		\$370 00	\$24,305 40	
rentals		300 80		90 00		3,404 20		
Sarnings from sales for street sprinkling. Barnings from sales for street sprinkling. Barnings from sales for irrigation. Miscellancous earnings from operation.		474 29 20,336 01 75 00		90 009	\$3,944 55	25,302 75 148 75	1,317 59	\$112 46 100 00
Total operating revenue-water	\$1,065 38	\$27,282 17	\$2,470 43	\$3,671.25	\$3,944 55	\$29,225 70	\$25,622 99	\$212 46
Other Operating Resense. Profit on merchandise sales. Profit on piping and connections.								
Total other operating revenue								
Total operating revenue	\$1,065 38	\$27,282 17	\$2,470 43	\$3,671.25	\$3,944.55	\$29,225 70	\$25,622 99	\$212 46

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1930.	WATER CORPO	RATTONS OPE	ABLE NO. 3—Continued. NS OPERATING IN CA.	LIFORNIA DU	RING THE YE	AR ENDING D	ECEMBER 81,	1920.
	Fall River Mills Water Company	The Farmers' Canal Company	Farmers' Irrigation Company	Pay Water Company	Felton Water Company	Foothill Ditch Company	Forest Grove Water Company	Fortuna Water Company
mue—Water. te od rate.				\$181 80 7,597 90	8775 50		\$ 772 54	\$1,480 05 25 52
Industrial and—meteord rate. Earling from numerical by bytensis—entals. Earling from sales for street sprinkling. Earling from sales for monicipal departments. Earling from sales for irrigation. Miscellaneous earlings from operation.		\$4 310 64 28 42	240 00 44,219 64 \$20,822 89 \$117.089 62 \$12,089 62			\$12,089 52		25 26 26 26 27
Total operating revenue—water.	\$600 55	\$4,345 06	\$20,999 97	07 077,73	\$775 50	\$12,089 52	\$773 54	\$4,291 49
Other Operating Resease. Profit on merebandise asles. Profit on piping and connections								•
Total other operating revenue								
Total operating revenue.	\$699 55	84,345 06	10 606'02\$	87,779 70	.\$775 50	\$12,089 52	\$772 64	84,201 49

Francis Land and Water Company	Frederick Water Company	Freeno Canal and Land Corporation	Fresno City Water Corporation	Garden Grove City Water Company	The Gates Canal Company ¹	Glendale Consolidated Water Company	The Goose Lake Canal Company ¹
\$5,187 19 591 97	\$632.35		\$201,768 65 27,445 55			\$2,276 71	
1,716 31 300 00 124 63	102 00						
\$7,920 10	\$734 35	\$140,354 47	\$240,588 11	\$2,111.79		\$2,276 71	
			\$113 36				
			\$113 36				
\$7,920 10	\$734 35	\$140,354 47	\$240,701 46	\$2,111.79		\$2,276 71	
	## And and Water Ompany Ompany 1,716 31 97 19 591 97 19 591 97 19 67,920 10 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 124 63 1	Land and Water Company Water Company Company Company Company 1,716 31 3200 00 122 00 124 63 87,920 10 8734 35 87,920 10 8734 35	Carall Carall Corporation Corporation Corporation S140,354 47	City Water Corporation \$27,445 56 27,445 56 3,033 50 3,033 50 3,041 15 6,263 26 \$240,68 11	City City Water Corporation 27,445 56 27,445 56 3,033 50 3,041 15 6,268 26 8041 15 8113 36 8113 36 8113 36 8113 36 8113 36	Corporation Campany Cates Water Water Canal Corporation Company Company: 27,445 55 \$1,801 06 8,081 56 56 575 \$1,268 26 575 \$1,113 36 \$1113 36 \$240,701 46 \$2,111 79	## Company Carlot Canal Company Carlot Canal Company Canal Company Canal

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

			CO NT DUTTE	MILONAL DO	ar ant own	o purdua are	to transport	.004
	Haines Canyon Water Company	Hanford Water Company	Hawthorne Electric and Water Company	Hemet Town Water Company	Hercules Water Company	Hermons Beach Water Corporation	Hesperia Water Company	Highland Domestic Water Company
Operating Rennue—Water. Commercial earning—ast rate. Commercial earning—metered rate. Earnings from industrial sales: Industrial sales—fast rate.		\$36,769 86 3,627 19	\$3,902 15 5,427 90 152 70	\$270 50 5,393 85 30 00	\$1,150 94 4,642 79	\$22,369 15	\$149 26 18.00	\$2,483 30 2,239 39
ate. rants—rentals.	\$4,687 06		8 :	102 33	19,342 01 403 92	9,147 55 251 90	1,106 83	
Entitings from sales to municipal departments Earthings from sales for irrigation. Miscellaneous earthings from operation	3,880 07 3,085 07	192 10		309 76	309 76	4,622 95 70 75	90 34	220 87
Total operating revenue—water	\$11,662 19	\$40,589 15	\$9,632 65	\$6,106 44	\$25,448 66	£36,362 30	\$1,334 43	84,943 56
Other Operating Resense. Profit on merchandise sales. Profit on piping and connections.								\$242 31 84 72
Total other operating revenue								\$ 327 03
Total operating revenue	\$11,652 19	\$40,589 15	\$9,632 65	\$6,106 44	\$25,448 66	\$36,362 30	\$1,334 43	\$5,270 59

\$132 52 4,190 74 \$4,323 26 \$4,323 26 • Investment Water Company ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920. Independence Water Company £351 27 8 \$2,093 00 21 \$2,444 27 \$2,093 1381 \$68 41 \$13,992 16 21,315 67 \$68 41 Imperial Utilities Corporation \$62,134 78 \$62,203 19 \$247 19 15,782 09 1,914 00 :8 \$18,098 28 \$18,098 28 Huntington Beach Water Company 155 \$3,011 54 \$3,011 54 £3,011 54 Hornbrook Water Company \$221 676 44 Home Tract Water Company 34 \$1,486 23 \$1,486 23 22 4,351 80 45 00 6 00 2,510 35 \$26,339 20 \$26,339 20 \$19,426 05 The Hollister Water Company Hillsborough Water Company 149 50 \$9,584 41 \$9,584 41 \$9,434 91 Commercial carning—flat rate

Commercial carning—flat rate

Commercial carning—flat rate

Commercial carning—metered rate.

Earnings from notatrial sales—flat rate

Industrial sales—flat rate

Earnings from manifering hydranta—entals

Earnings from manifering hydranta—entals

Earnings from sales to municipal departmenta.

Earnings from sales to municipal departmenta.

Earnings from sales to municipal departmenta.

Earnings from sales for irrigation

Miscellaneous earnings from operation Total operating revenue—water..... Other Operating Reseaue.
Profit on merchandise sales.
Profit on piping and connections Total operating revenue. Total other operating revenue.....

	The James Canal Company	The James and Dixon Canal Company	The Joyce Canal Company	Kennett Water Company	Kerman Water Company	Kern Island Irrigating Canal Company ¹	Kern River Canal and Irrigating Company	Kings County Canal Company
w-Water.				87,649 98	\$1,143 00			
						\$918 07		
Earnings from municipal hydrants—rentals . Earnings from seles for street arrinkling								
suts	\$6,754 20 16 95	\$180 16	\$180 16 \$228 06	18 00 525 75	15,765 60 3,941 40	25,287 44 308 18		
Total operating revenue—water	\$6,771 15	\$180 16	\$228 05	\$5,612 29	\$20,850 00	\$26,513 60	\$8,763 54	\$893 00
Other Operating Resense. Profit on merchandise sales. Profit on piping and connections.				89 15 57 21				
Total other operating revenue				\$66 36				
Total operating revenue	\$6,771 15	\$180 16	\$228 06	\$5,678 65	\$20,850 00	\$26,513 69	\$8,763 54	00 8888 .

¹Sold to Kern Island Canal Company, October 7, 1920.

ABSTRACT OF OFERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	WATER CORPO	RATIONS OPE	RATING IN CA	LIFORNIA DU	RING THE YE	AR ENDING D	ECEMBER 31,	1920.
	Kings River and Fremo Canal Company	Laguna Blanca Water Company	Lake Hemet Water Company	Lawndale Land and Water Company	The Lerdo Canal Company	Lone Oak Canal Company	Los Altos Water Company	Los Angeles County Water Works Company
Operating Rennue—Water. Commercial tentue—Rater. Commercial tentuing—that rate Commercial tentuing—the rate Ramings—the rate		\$136 00 1,415 73	\$12,137 97				\$235 00 4,900 00	
56170			4,495 90	\$5,970 47			898	\$4,843 85 9,224 22 333 60
Earnings from sales to municipal departments. Earnings from sales for irrigation. Miscellaneous carnings from operation.	\$900 10 1,500 00	56 72 75 00	465 06 65,477 56 296 46		\$2,020 56 22 60	\$1,627 50	482 55	5,659 01
Total operating revenue—water	\$2,400 10	\$1,683 45	\$83,172 95	\$5,970 47	\$2,043 16	\$ 1,627 50	\$6,142 75	\$20,060 68
Other Operating Resease. Profit on merchandise sales. Profit on piping and connections.			\$81 68					
Total other operating revenue	_		\$81 68					
Total operating revenue	\$2,400 10	\$1,683 46	\$83.254 63	\$6,970 47	\$2,043 16	\$1,627 50	\$6,142 75	\$20,060 68

	Lucerne Water Company ¹	Madera Canal and Irrigation Company	Madera Electric Water Company	Mantecs Water Works	The Marysville Water Company	Mentone Water Company	Mokelumne River, Power and Water Company	Montebello Land and Water Company
Operating Resense—Water. Commercial entities—that the Commercial entities—that the Commercial secrities—meteory rate			\$914.26	\$7,361 20	£33.026.72		\$2,511 61	\$544 50
Barnings from including autor. Industrial sales—flat rate. Industrial sales—metered rate.				750 00	1,498 00 2,235 41	855 855 865 865	2,061 47	
Earlings from munosing in hyrinesis. Earlings from sales for street sprinkling. Earlings from sales to municipal departments. Earlings from sales for irrigation. Miscellancous earlings from operation.		\$14,665 22		3	372 86 673 10 3,608 54		327 30	20,816 68 96 05
Total operating revenue—water		\$14,655 22	\$914.25	\$8,492.20	\$41,413 63	\$703 06	\$4,900 38	\$21,467 23
Other Operating Resensa. Profit on merohandise sales. Profit on piping and connections							\$410 00	\$20 46 489 86
Total other operating revenue							\$4 10 00	\$510 32
Total operating revenue		\$14,655 22	\$914 25	\$8,492 20	\$41,413 63	\$703 06	\$5,310 38	\$21.967 55

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920,

	Montecito Valley Water Company	Monterey County Water Company	The Monterey County Water Works	Moore Park Farmers' Water Company ¹	Moore Park Water, Light and Power Company	Mountain Light and Water Company ²	Mountain Power Company	Mountain Water Company
Operating Resense—Fater. Commercial earlier. Commercial earlings—flat trate. Commercial earlings—metered rate. Earlings from industrial sales:	\$542 65 2,325 80		\$74,672 69			\$1,629 47	\$4,072 15 966 00	*** **********************************
Industrial sales—rille fale. Earlings from municipal hydrants—certals. Earlings from municipal hydrants—certals.			27,198 74 5,220 00 1,570 80		\$1,980 96		2,100 00	
Barnings from sales to municipal departments. Barnings from sales for irrigation. Miscellaucous carnings from operation.			534 77					
Total operating revenue—water	\$2,868 45	\$3,866 25	\$110,571 32		\$1,980 96	\$1,629 47	\$7,141 15	\$4,931 23
Other Operating Resease. Profit on merchandius sales. Profit on piping and connections.			\$2,496 44 567 78					
Total other operating revenue			\$3,064 22					
Total operating revenue	\$2,868 45	\$3,866 25	\$113,635 54		\$1,980 95	\$1,629 47	\$7,141 15	\$4,931 23

¹Not operating.
*Sold to Santa Crus County Utilities, May 1, 1920.

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	WATER CORPO	RATIONS OP	ERATING IN CA	LIFORNIA DU	RING THE Y	CAR ENDING I	DECEMBER 31,	1920.
	Murphy Water, Ice and Light Company	Napa City Water Company	Natomas Water Company	Newman Water Works Company	Northern Oil Company	Northern Water and Power Company	North Fork Ditch Company	North Moneta Garden Lands Water Company
Operating Resense—Water. Commercial carrings—flat rate. Commercial carrings—flat rate. Commercial carrings—flat rate. Farrings from industrial sales:	\$16,833 80	\$38,638 19	84,496 70	\$7,056 30 1,527 99	\$36,812 57		\$161 00	
Industrial sales—flat rate Industrial sales—meterd rate Earnings from munoipal hydranis—rentals Earnings from sales for street sprinkling Earnings from sales for municipal departments. Earnings from sales for irrigation		3,551 31 2,896 50 1,588 42 1,528 25	23,064 85 7,507 75	984 00 554 60 116 50		984 00 564 60 116 50 \$100 00	34,663 30	\$1,368 85 377 08
Total operating revenue-water	\$16,833 80	\$48,011 67	\$35,069 30	\$10,239 39	\$36,812 57	\$100 00	\$34,764 30	\$1,735 93
Other Operating Resenue. Profit on merchandise sales. Profit on piping and connections.		\$1,142 95						**
Total other operating revenue		\$1,142.96						3
Total operating revenue.	\$16,833 80	\$49,154 62	\$35,069 30	\$10,239 39	\$36,812 57	\$100 00	\$34,764 30	\$1,739 93

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

·	North Secramento Light and Water Company	Oak Park Water Company	Ocean View Land and Water Company	Orange Home Water Companyi	Palm Valley Water Company	Pasadena Consolidated Water Company	Patterson City Water Company	Peninsula Water Company
Operating Breenue—Water. Earnings from commercial sales: Commercial earnings—fast rate. Commercial earnings—metered rate.	\$60 00 2,806 30	841,174 91	\$2,716 36		\$2,208 71	87,817 16	\$2,457 95 82 28	\$3,503 10 28,012 52
Industrial sales—matra ate. Industrial sales—metered rate. Earnings from municipal hydrauts—rentals. Eurnines from sales for streat seriabline			00 882				17 00 119 00	1,180 96 1,188 00 1,188 00 27 88
Earnings from sules to municipal departments. Earnings from sales for irrigation. Miscellancous earnings from operation.		1,173 76	112 43 58 16		692 97	692 97 17,173 14	697 10	94
Total operating revenue—water	\$2,895 30	\$42,434 37	\$3,118 95		\$2,901 68	\$24,990 30	\$3,273 33	\$33,968 45
Other Operating Resenue. Profit on merchandise sales. Profit on piping and connections.			\$15 44					
Total other operating revenue			\$15 44					
Total operating revenue	\$2,896 30	\$42,434 37	\$3,129 39		\$2,901 68	\$24,990 30	\$3,273 33	\$33,958 45

¹Report not received in time to include figures in this report.

ABSTRACTIOF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Peoples' Water Company of Palms	Petaluma Power and Water Company	The Pioneer Canal Company	Placerville Water Works ¹	The Plunkett Canal Company	Port Costa Water Company	Portola Water Company ²	Puente City Water Company
Operating Resease—Water, Earnings from commercial sales: Commercial earnings—flat rate. Commercial earnings—metered rate. Earnings from industrial sales:	\$11,586 24	\$6,323 85 23,509 00		\$5,255 14				£3,089 50
Industrial sales—fist rate. Industrial sales—metered rate. Earnings from municipal hydrants—rentals.	9,014 26	3,757 70 2,600 00				51,545 68 51,545 68 582 80		
Earnings from sales to serves sprinking. Earnings from sales to municipal departments. Earnings from sales for irrigation. Miscellaneous earnings from operation.		520 66	\$5,289 33 25 42	\$2,558 96 42 50	\$2,558 96 42 50	21,371 30		934 75
Total operating revenue—water	\$21,444 50	\$35,711 20	\$6,314 75	\$5,255 14	\$2,601 46	\$101,824 04		\$4,024.25
Other Operating Rewnue. Profit on merchandise sales Profit on piping and connections.								
Total other operating revenue								
Total operating revenue	\$21,444 50	\$35,711 20	\$5,314 75	\$5,255 14	\$2,601 46	\$101,824 04		\$4,024 25
19-11 4- Ct & Di II. N 18 1090								

'Sold to City of Placerville, November 15, 1920.
Report not received in time to include figures in this report.

	Randsburg Water Company	Redondo Water Company	Redwood City Water Company	Risko Domestio Water Company	Riverbank Water Company	Roseville Water Company	San Benito County Land and Water Company	San Dimas- Charter Oak Domestio Water Company
Operating Resense—Water. Commercial each male. Commercial earning—flat rate. Commercial earning—metered rate.	\$2,654 00 967 83	88		\$7,106 96	\$635 60 4,519 09	834,918 00	61,875 24	\$12,300 63
Industrial sales—that take. Industrial sales—metered rake. Earnings from municipal hydranis—rentals. Earnings from sales for street sprinkling.	3,183 20	3,389 45 2,000 04			9,090 28	1,035 00		
Earnings from sales to municipal departments. Earnings from sales for irrigation. Miscellaneous earnings from operation.		1,648 80	\$12,162 07					670 88
Total operating revenue—water	\$6,795 03	\$34,191 83	\$12,152 07	\$7,108 96	\$14,244 97	\$26,506 97	\$1,875 2A	\$13,940 40
Other Operating Resense. Profit on merchandise sales Profit on piping and connections.		\$14 63 57 38						
Total other operating revenue		\$72 01						
Total operating revenue	\$6.795 03	234.263 84	\$12.152 07	87.106 96	814.244 97	\$26.606 97	81.875.24	\$12.940 40

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31 1920.

ABSTRACT OF OFERALING REVENUE OF WATER CORPORATIONS OFERALING IN CALIFORNIA DURING THE TEAR ENDING DECEMBER 31, 1721,	WAIER CORF	UKA HUNB UFE	KAIING IN CA	LLIFURNIA DU	RING THE Y	TAR BRUING T	JECEMBER 31,	INZO.
	San Gabriel Valley Water Company	San Geronimo Valley Water Company	The San Joaquin and Kings River Canal and Irrigation Company, Incorporated	San Gorgonio Water Company	San Jose Water Works	Santa Clara Valley Water Company	Santa Clara Water and Irrigating Company	Santa Paula Water Works
Operating Resence—Water. Commercial carnings—flat rate. Commercial carnings—matered rate.	\$272 86 25,199 08	84,177 65 331 54	\$2,062 10	\$139 24 7,564 58	\$50,173 52 201,474 09			\$1,380 60 13,531 15
Parango from nonstream suce. Industrial sales—metered rate. Earnings from municipal hydrants—rentals.	374 50	374 50	2,400 00	3,732 16 108 00	10,522 25	10,522,26		1,060 00 2,440 00
Learnings from sales for effect sprinkfuld. Earnings from sales to municipal departments. Earnings from sales for fringation. Miscellaneous earnings from operation.	20,25 22,358 67		193,793 87 2,731 00	2,942 28	6,092 80	\$1,330 62	\$14,844 71	156 00 3,964 28 12 37
Total operating revenue—water	\$48,225 36	84,499 19	\$200,976 97	\$13,786 26	\$277,580 57	\$1,330 62	\$14,844 71	\$22,544 40
Other Operating Resense. Profit on merchandise sales Profit on piping and connections	\$321 39 2,891 70				\$6,090 54			28 874
Total other operating revenue	\$3 ,213 09				\$6,090 54			28 878
Total operating revenue	\$51,438 45	84,499 19	\$200,976 97	\$13,786 26	\$283,651 11	\$1,330 62	\$14,844 71	\$22,593 25

\$25,901 17

.....

.........

\$119 30 137 79 \$257 09 \$6.100 87

878 878 879 80

\$11,650 51

\$3,974,380 56

\$49.167 21

\$11,650 51

\$12,099 17

\$16,692 80

Total operating revenue—water.....

Other Operating Rewaus.
Profit on merthandise sales.
Profit on piping and connections.

\$3,974,390 56

\$49,167 21

\$12,099 17

\$16,772 70

\$25,901 17

\$8,614 92

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	WATER CORPO	RATIONS OPE	RATING IN CA	LIFORNIA DU	RING THE YE	AR ENDING D	ECEMBER 31,	1920.
	Santa Rosa Water Works	Saticoy Water Company	Satiooy Water Sawtelle Water Company	South Feather Land and Water Company	South San Francisco Water Company	Spring Valley Water Company	The Stine Canal Company	Stockton and Mokelumne Canal Company
Operating Revenue—Water. Barnings from commercial sales: Commercial carning—dat rate Commercial carning—metered rate.	\$7,468 25 4,204 74	\$723 26 4,562 21	\$1,100 50 10,873 95		\$18 00 17,997 67	\$3,085,991 68	\$18 00 17,997 67 \$3,085,901 68	
Earnings from industrial sales: Industrial sales—Tat rine. Industrial sales—matered rate.	16 32 2.568 81		25 15		31.151 54	5,766 15		
rentals.	i	558 32	300 00 668 32 60 60			131,947 98 4,362 30		
Earlings from sales for irrigation. Miscellaneous carnings from operation.	3		5	\$11,650 51		56,834 17	\$8,586 67 28 25	\$25,901 17

	St. Helena Water Company	Summit Lake Irrigation Company	Sutter Butte Canal Company	Sweetwater Water Corporation	Bycamore Canon Water Company	Torrance Water, Light and Power Company	Ukish Water and Improvement Company	Union Water Company
Chanings from connectual sales: Commercial earnings—flat rate Commercial earnings—flat rate Commercial earnings—flat rate. Earnings from industrial sales: Industrial sales—flat rate Industrial sales—flat rate Earnings from industrial sales:	\$203 50 6,804 85 1,239 50	\$203 50 6,804 85		\$339 47 \$102,414 51 0,439 67 1,964 25	\$330 47	\$6,066 96 11,494 35 2,930 71	\$4,031.35 6,911.85 38.00 1,786.43	84,151 40 6,126 25 3,275 70
Earnings from salest for street aprinkling. Barnings from salest for nunisipal departments. Earnings from salest for irrigation. Miscellaneous earnings from operation.	170 23	\$6,275 65	\$234,560 00	439 26		303 28 2,787 88	10 N : :	10 28 288 20
Total operating revenue—water	\$8,418 08	\$6,275 65	\$234,560 00	\$111,257 69	£339 47	\$23,583 18	\$13,106 30	\$12,851 80
Other Operating Resense. Profit on merchandise sales Profit on piping and connections.							\$152 61	25 25
Total other operating revenue							\$152 61	\$6 45
Total operating revenue	\$8,418 08	\$6,275 66	\$234,560 00	\$111,257 69	\$339 47	\$23,583 18	\$13,258 91	\$12,858 25

ABSTRACT OF OPERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1820.	WATER CORPO	RATIONS OPE	RATING IN CA	LIFORNIA DU	RING THE YE	AR ENDING D	ECEMBER 31,	1920.
	The Union Water Company of Cahfornia	Venice of America Water Company	Victorville Domestic Water Company	Visslia City Water Company	Washington Water and Light Company	Watsonville Water and Light Company	Western Water Company	West Riverside Canal Company
Barnings from commercial sales: Commercial extraing—flat rate Commercial extraing—flat rate Commercial extraings—metered rate. Barnings from industrial sales—flat rate Industrial sales—flat rate. Industrial sales—metered rate. Barnings from municipal hydrants—remtals Earnings from sales for effects grinkling. Barnings from sales for irrigation Miscellaneous carnings from operation. Total operating revenue—water.	81,098 75 55,226 41 4,424 68 110,73 8,039 65 1,500 40 11,281 25	\$5,838 25 10,218 96 36 00 221 55 644 30	\$1,570 50 729 45 729 46 82,299 96	\$30,087 61 2,892 47 3,706 00 512 96 \$39,601 04	\$50,067 61 \$4,635 19 2,703 00 2,502 47 3,705 00 512 96 512 96 513 96	1,483 60 1,413 76 3,422 02 242 30 242 38	\$50,537 20 394,978 47 894 80 166 00	\$60,537 20 394,978 47 884 80 166 00 \$18,716 62 166 00 \$18,710 62 8446,576 47 \$17,000 48
Other Operating Resease. Profit on merchandise sales. Profit on piping and connections.	\$17 82			\$43 05		\$43.05		
Total other operating revenue	\$17 82			\$43 06				
Total operating revenue	\$145,127 45	\$15,069 06	\$2,299 96	\$39,644 09	\$4,635 19	443,124 28	\$446,576 47	\$17,000 48

ADDITARY OF UPERALING REFERENCE OF WALEN CONTURNS OF SEALING IN CALLFORNIA DEARING THE LEAR ENDING DECEMBER 81, 1880.	TEVENOE OF	Alen conto	EALLOND OF EA	WILLIAM IN CA	MEORINIA DO	Par and Dan	A ENDING DE	CEMBER of,	960.
	West San Joaquin Valley Water Company	Whittier Water Company	Williams Water and Electric Company	Willits Water and Power Company	Willowbrook Water Company	Wilmington Water Company	Yolo Water and Power Company	Pacific Gas and Electric Company	Southern California Edison Company
Operating Revenue—Water. Barnings from commercial sales: Commercial estrings—flat rate. Commercial estrings—netered rate	\$1,786 81 2,858 21	\$123 00 2,356 03	\$1,332 45 2,350 62	\$7,686 30	£3,217 83			\$211,701 06 102,912 00	\$22,601 94
Earning from industrial sales: Industrial sales—flat rate Industrial sales—metered rate. Earning from aminipal hydrauts—centals. Earning from sales for strest sprinkling.	132 542 99 542 845 55 845	7,147 41		1,327 ±0 622 25 78 75				8,731 92	3,169 10
Earnings from sales to municipal depart- ments. Earnings from sales for irrigation. Miscellaneous earnings from operation.	292 48	39,713 16 18,205 22		296 00			\$15,897 28	30,035 26 197,236 68 243,274 23	8,145 98 1,436 78
Total operating revenue—water	\$5,652 99	\$67,544 82	\$3,683 07	\$10,025 70	\$3,217 83		\$15,897 28	\$643,870 75	\$ 35,440 32
Other Operating Resease. Profit on merchandise sales. Profit on piping and connections.									
Total other operating revenue									
Total operating revenue	\$5,652 99	\$67,544 82	\$3,683 07	\$10,025 70	\$3, 217 83		\$15,897 28	\$643,870 75	£35,440 32

INo revans. Includes \$5,534.49 interdepartment revenue.

	Bakersfield Water Company ¹	Hayward Water Company ²	Kern Island Canal Companys	Western States Gas and Electric Company	Vacaville Water and Power Company	California Oregon Power Company	Baldwin Park Domestic Water Company	Russian River Water Company	South Los Angeles Land and Water Company
Operating Resense—Water. Earnings from commercial sales: Commercial entrings—flat rate. Commercial entrings—metered rate.	\$13,388 15 2,173 44	\$6.970 72		\$12,107 16	\$5,387 06 2,477 59	\$19,591 23 22,840 45	4,723 50	9,784 00	\$5,427 08 42,655 59
Counting from musterian saves. Industrial sales—flat rate. Industrial sales—metered rate. Earnings from municipal hydrats—rentals. Earnings from sales for street sprinking. Farnings from sales to municipal descriptions.	303 00	1,335 18 1,010 00 16 56	\$281.93	19 83	780 00 170 21	1,104 35 2,719 15 105 75 150 12	2,047 89		7,941 47
ments Earnings from sales for irrigation Miscellaneous earnings from operation	74 00	72 40	15,016 84	322 56 1,500 00	144 00	494 90	1,370 68	1,370 68 662 56	662 50
Total operating revenue—water	\$15,940 49	\$9,404.86	\$15,331 84	\$13,949 55	\$8,958.86	\$47,005 95	\$8,142 07	\$9,784 00	\$67,203 89
Other Operating Resenue. Profit on merchandise sales. Profit on piping and connections		\$214 83	: :			27 38			
Total other operating revenue		\$214 83				\$5 72			
Total operating revenue	\$15,940 49	\$9,619 68	\$15,331 84	\$13,949 55	\$8,958 86	\$47,011 67	\$8,142 07	\$9,784 00	\$57,203 89

'Sold to Bakemfield Water Works, May 15, 1920.
Stool to City of Hayward, May 1, 1920.
Acquired property of Kern Island Irrigating Canal Company, October 7, 1920.
Includes Organ business.

1920.	Totals	\$1,116,628 68 6,514,517 30	182,333 94 1,932,065 06 201,081 14 30,453 97	265,702 71 1,578,130 20 385,038 87	\$12,205,941 86	\$4,740 95 14,567 02	\$19,307 97	\$12,225,249 83
ECEMBER 31,	Sente Crus County Utilities	\$3,780 00 3,009 34	324 00		\$5,789 34			\$5,789 34
AR ENDING D	San Joaquin Light and Power Corporation	\$10,794 93 2,757-97			\$22,876 90			\$22,876 90
RING THE YE	Midland Counties Public Service Corporation	83,456 55			\$3,456 55			\$3,465 56
LIFORNIA DU	Maclay Rancho Water Company	\$4,426 67			\$4,426 67			\$4,426 67
RATING IN CA	Riverbend Gas and Water Company	\$4,600 10			\$4,600 10			\$4,600 10
PERATING REVENUE OF WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920	Novato Utilities Company	\$1,086 84			\$1,086 84			\$1,086 84
WATER CORPO	Plymouth Water Company	\$2,760 00			\$2,760 00			\$2.760 00
EVENUE OF	Inglewood Water Company	\$5 40 33,585 73			\$33,591 13			£33,591 13
ABSTRACT OF OPERATING B		Operating Resease—Water Earnings from commercial sales: Commercial earnings—flat rate. Commercial earnings—flat rate. Parentings—from industrial saless	Industrial sales—flat rate. Industrial sales—flat rate. Earnings from municipal by drants—entals Earnings from sales for street sprinkling.	mants. Earnings from sales for irrigation. Miscellaneous earnings from operation.	Total operating revenue—water	Other Operating Resense. Profit on merchandise sales. Profit on piping and connections.	Total other operating revenue	Total operating revenue

TABLE NO. 4.

ABSTRACT OF OPERATING EXPENSES CLASS "A" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920,

		20				With the control of t	***************************************		. 0741 1070.	
	San Joaquin Light and Power Corporation	East Bay Water Company	Freeno Canal and Land Corporation	Fremo City Water Corporation	Pacific Gas and Electric Company	The San Josquin and Kings River Canal and Irrigation Company, Incorporated	San Jose Water Works	Southern California Edison Company	Spring Valley Water Company	
Superintendence of Water Supply. Superintendence. Operating labor. Operating anplies and expenses. Water purchased for resule.		\$2,359 98 2,468 51 5,520 96 17,106 15			\$460 46 61 59 3 04		\$7,181 54 199 70	\$3 61 1 46	\$21,627 60 15,776 86 7,344 47	
Repairs to water supply buildings and fix- bures. Repairs to surface source of supply facilities. Repairs to ground source of water supply	\$25 24	3,821 54 1,160 81 1,633 55			101 10 2,790 09		71 83 302 80	23 76 24 16 27 36	3,770 26 21,479 27 5,951 96	
Total source of water supply expenses.	\$25 24	\$34,071 50			\$3,416 28		\$7,755 87	\$13 03	\$75,950 42	
Pumping. Pumping labor. Miscellaneous labor. Pud for steam. Lubricants, etc.	\$551 45 1,564 33 1,997 23 35 10	84,180 67 98,661 32 74 06 89,217 66 197,960 06 1,112 68		\$653 40 12,233 10 4,834 51 97,911 62	\$3,380 93 28,094 67 4,091 85 4,956 93 28,571 36 13,246 87		\$9,796 43 163 76 21,766 87 23 75	\$2,486 81 12,777 91 153 10	\$133,642 79 1,014 56 150,160 47 64,335 97 2,506 33	
Ausculanceus pumping station supplies and expenses. Repairs to primary pumping equipment.	306 25	8,608 88 35,474 73		1,046 29 2,368 61	2,221 55 8,645 10	: :	727 75 267 76	159 30 632 49	8,222 06 8,117 50	
ment ment miscellaneous pumping station	<u> </u>	2,992 73			2,410 62		444 50		2,307 25	
equipment. Repairs to pumping station buildings, fix- tures and grounds.	404 72	2,022 73		1,978 95	3,494 22		42 25	626 99	532 04 5,992 95	
Total pumping expenses	\$4,862 33	\$441,628 35		\$120,926 56	\$09,327 35		\$33,222 06	\$16,928 24	\$376,831 91	
Purification labor Purification supplies and expenses Repairs to purification plant and estructures		\$17,639 25 9,168 02 1,484 72					\$989 30 475 31 3 70	\$251 42 27 79 9 70	4,811 58 4,811 58 613 71	
Total purification expenses		\$28,201 99					\$1,468 31	8288 91	\$11,183 01	

Transmission and Distribution. Superintendence: Patrolling storage facilities.	\$16 61	\$10,387 52		\$3,248 63	\$60,673 31 69,880 63			\$2,170 45 38 38	\$19,115 37 4,085 00
motor and nituigs department expenses and supplies	55 06	35,703 54		2,066 50	37		\$4,535 84		
Customers' premises expenses Miscellaneous supplies and expenses Renairs to transmission mains and canals	210 18	5,550 35		1,769 92	1,351 89 47,490 73		9 61	320 19 212 26 117 62	10.026 89 9.906 28 11.646 74
Repairs to reservoirs, tanks and standpipes. Repairs to distribution mains and canals	181 12 163 80	987 63 47,903 41	\$65,816 69	3,067 78	30,108 62 18,466 13		1,971 73		
Repairs to hydrants. Repairs to fountains and troughs.		731 11	771111		251 84				
Total transmission and distribution ex-	\$703 57	\$138,784 02	\$65,816 69	\$13,669 74	\$246,888 39	\$64,715 23	\$11,348 79	\$6,864 47	\$188,514 25
Connercial Expenses. Collections, reading meters, etc. Promotion of business, salaries and expenses	\$748 00 660 50	\$137,082 52 11,132 92		\$5,622 53 286 55	\$7 970 44 239 14		\$17,178 15	\$4,074 89	\$306,227 21
Total commercial expenses	\$1,408 50	\$148,215 44	\$148,215 44	80 606'5\$	\$8,209 58		\$17,178 15	84,074 89	\$205,227 21

Ilrigating Company. Unable to segregate accounts to Commission's classification. «Credit item.

ABSTRACT OF OPERATING EXPENSES CLASS "A" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Sutter- Butte Canal Company	The Union Water Company of California	Western Water Company	Yolo Water and Power Company	Port Costa Water Company	Sweetwater Water Company	Midland Counties Public Service Corporation	Total
Superintendence. Superintendence. Operating labor. Operating supplies and expenses. Water purchased for resale. Repairs to water supply buildings and fattures. Repairs to surface source of supply facilities. Repairs to ground source of water supply.		\$7 25 4 40	69 0+0'023	\$1,960 11 1,089 00 3 10	\$343.14 172.20 2,887.33	\$225 41 1,167 61 408 92 200 52 190 41	02.38	\$26,640 81 27,729 72 13,481 66 47,146 84 8,281 06 23,885 52 13,334 92
Total source of water supply expenses		\$11 65	\$30,050 18	\$3,043 21	\$3,402 76	\$2,182 87	35 55	\$159,928 51
Superintendence. Pumping labor. Miscellaneous labor. Miscellaneous labor. Note of the control of	24,911 45 2,988 47 2,986 35 5,212 6 7,783 86 7,783 86 7,783 86 1,47 85	\$10,504 47 894 25 21,309 81 209 14 2,10 23 2,687 69 318 33	\$3,594 97 35,871 98 284 92 284 92 43,330 04 5,477 37 2,964 24 118,518 3,739 50 3,294 47	52) 639	250 95 7,230 95 7,230 95 72 98 14,734 98 1,902 65 1,902 65 1,902 65 1,903 65 8,90 66 1,003 65 1,003 65		883 56 88 44 88 44 80 97 20 90 20 90 14 40	\$14,341 37 345,530 94 20,140 65 20,140 65 20,140 65 38 26,00,100 36 40 34,464 48 79,482 16 9,985 78 6,985 78 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,985 89 6,
Total pumping expenses	\$25,296 65	\$37,944 72	\$122,611 15	\$3,626 32	\$28,318 04		\$1,860 70	\$1,313,284 38
Purification. Purification labor Purification supplies and expenses. Repairs to purification plant and structures. Total purification expenses.		\$35 75 \$35 75			\$67 72 311 20 \$368 92	\$280 68 2,052 66	804.74	\$24,918 37 16,628 83 2,487 77

Transmission and Distribution.							_	
Superintendence				22,128,00	22,545 41	818		\$89.894 17
Patrolling atorage facilities	\$26.069.22		81.616 19	1.492 27	14 06			113,599 87
Mater and Attings densytment expenses and supplies		£3 923 70	8 870 SR		1 084 00	5 824 21		103 404 00
Company of the contract of the	:		2		200	000		10 071 00
orrect departurent expenses and suppues	:::::::::::::::::::::::::::::::::::::::	07 //			00 25	8		12,011 88
Customers' premises expenses		115 13			78.2			12,050 87
Miscellaneous supplies and expenses.		307 40		264 34	1.175 58	2		83,770 85
Repairs to transmission mains and canals.		396 66		708 46	1.423 68	1.364 13		66,414 03
Renairs to reservoirs tanks and standnines			30 59		171 56			39,779 68
Renains to distribution mains and canala	17, 108, 75	2.807.27		1308 48	446 21	8 898 40	126 03	212,718,59
Depairs to services		676	274 98	2	1 242 34	R45 4A		82 074 14
The state of the s		3	3		100			10 670 6
Kepairs to nydrants	<u>:</u>				3			2,972 91
Repairs to fountains and troughs							22.0	1,214 82
Total transmission and distribution expenses	\$69,728 69	\$7,867 94	\$38,729 07	\$5,893 55	\$8,362.20	\$16,845 93	17 7898	1885,420 24
	•						_	
Commercial Expenses.								
Collections, reading meters, etc.	\$2,576 79	\$6,839 37	\$3,401 37		S4,574 20	53,833 00 53,833 00	8184 80	\$399,412 56
Promotion of business, salaries and expenses		1.159 29	116 60		28		80 208	14,585 56
			-					
Total commercial expenses	\$2,576 79	87,998 66	\$3,608 06		84,756 99	\$3,833 09	\$1,001 68	\$413,998 12

'Expenses of the San Josequin and Kings River Canal and Irrigation Company aggregating 864,715.23 not segregated to accounts.

ABSTRACT OF OPERATING EXPENSES CLASS "A" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	San Joaquin Light and Power Corporation	East Bay Water Company	Frenc Canal and Land Corporation	Fremo City Water Corporation	Pacific Gas and Electric Company	The San Joaquin and Kings Niver Canal and Irrigation Company, Incorporated	San Jose Water Works	Southern California Edison Company	Spring Valley Water Company
General and Miscellaneous. Salaries of general officers. Salaries of general office clerks.	\$857 28 653 00	\$48,048 10 11,078 35	\$8,250 00 2,450 00	\$17,483 78 6,058 98	\$2,510 42 5,994 96	\$4,200 00 2,460 00	\$151 86 4,538 70	\$568 70 851 61	\$53,021 99 16,204 91
	2 85	33,566 36 17,102 22	2,705 69 3,632 55	10,247 36 800 50		1,547 03	7,570 64 1,203 47	1.053 10	39,815 40 31,166 73
Relief department and expenses				746 78 5 88	2,306 80	106 27	536 65	204 12	
Water franches requirements Unter general expenses Repairs to general effricatives Repairs to general equipment Undistributed adjustments—balance	32 04 32 04 370 00 143 80	5,609 33 10,367 86 1,308 84 687 99 12,647 87	5,788 10 929 50	992 33 888 93 148 51 167 11	1,220 79 1,279 44 1,984 26 28		1,936 47 840 00 69 50	127 54 180 44 3 34 77 58	46,149 42 6,734 08 2,957 00 287 61 2,096 70
Total general and miscellaneous ex-	\$1,774 97	\$145,042 43	\$24,606 99	\$37,305 94	\$20,276 88	\$19,980 29	\$16,847 29	\$3,452 14	\$215,969 68
Taxes.	\$2,296 17	\$252,696 82	\$12,921 70	\$12,349 06	\$40,606 70	\$16,660 55	\$42,593 75	\$5,096 77	\$658,733 15
General Amerization of Capital. Amerization of franchises and patents. Depreciation of plant and outgineari. Depreciation on source of wafer supply. Depreciation on pumping equipment.	18860 81			\$5,554 21					
Depreciation on transmission and distribu- tion system. Depreciation on general capital.	1,328 01			12,161 20 170 26					
Total general amortisation of capital	\$2,213 61	00 000'08\$a		\$17,885 76	1866,985 32	*\$13,226 07	*\$28,640 83		#\$300,000 00

Recapitulation of Aspenses. I water supply expenses.	£35 24	. \$34,071 50			83,416 28		78 92,78	\$13 03	\$75,950 42
expenses	4,862 33	441,528 35		\$120,926 56	90,327 35		33,222 06	16,928 24	
non expenses	703 67	138,784 02	\$65,816 69	13,669 74		\$64,715 23	11,348 79	0.864 47	11,183 01
nal expenses	1,408 50	148,215 44		2,909 08			17,178 15	4,074 89	
and miscellaneous expenses	1,774 97	145,042 43	24,606 99	37,306 94		19,980 29	16,847 29	3,452 14	215,969 68
an and the state of the state of	2,296 17	252,686 82	12,921 70	12,349 06	40,606 70	16,660 55	42,593 75	2,096 77	668,733 15
MILITA WINDS WOULD OF CONTROLL	10 01545	00,000,00		11,000,10		10,099,01	00 OHO 00		000,000
al operating expenses	\$13,284 39	\$1,268,630 55	\$103,344 38	\$208,046 13	\$485,709 35	\$114,682 14	\$159,065 06	\$36,718 45	\$2,032,409 63

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	Sutter- Butte Canal Company	The Union Water Company of California	Western Water Company	Yolo Water and Power Company	Port Costa Water Company	Sweetwater Water Company	Midland Counties Public Service Corporation	Total
Ceneral and Missellaneous. Salaries of general officers. Salaries of general office clerks. Miscellaneous general office clerks. Law expenses—general office supplies and expenses. Law expenses—general office supplies and expenses. Inuries and chamages. Relief department and expenses. Water franchies requirements. Other general expenses. Repairs to general structures. Repairs to general expenses. Repairs to general expenses. Repairs to general expenses. Repairs to general expenses. Extraordinary repairs.	\$6,200 00 4,622 50 4,622 50 5,265 50 2,649 03 28,499 03 28,499 03 28,499 03 28,499 03 3,000 00	25,339 70 2,622 24 1,635 36 15,682 00 15,682 00 15,682 00 153 06	86.866 67 6.239 56 6.239 56 2.510 17 1.044 00 2.23 46 2.23 46 2.23 46 7.23 46	\$18,777 50 773 65 2,713 05 9,921 40 76 35 4,541 18	87.150 00 2.376 15 24.842 60 817 20 618 75 719 37	87,224 92 2,816 99 1,392 38 1,397 16 328 63 7,7 50 725 22 6 3 9 5 60 19 08	267 97 207 98 3 60 3 60	\$189,818 89 64,220 53 116,520 89 125,540 89 14,520 11 38,437 16 7,685 81 6,386 62 6,386 62 7,489 44 1,489 44 1,489 44 1,489 44 1,489 44
Total general and miscellaneous expenses	\$57,137 53	\$25,278 16	\$28,318 22	\$37,522 41	\$38,100 10	\$15,042 49	\$304 72	\$686,959 19
Taxes.	\$14,893 25	\$6,722 93	\$20,991 46	\$6,230 41	\$4,238 40	\$12,635 60	\$201 41	\$1.118,967 12
Amortization of fraction and the control of Capital. Amortization of fractions and performs. Depreciation of plant and equipment: Depreciation on source of water supply. Depreciation on pumping equipment. Depreciation on transmission and distribution system. Depreciation on general capital. Total general amortization of capital.	\$738 00 13,477 38 1,189 44 • \$15,404 77	\$2,700 00 4,890 00 60 00 87,620 00	\$2,091 66 8,277 56 16,704 15 28,061 63 3,322 71	\$1,229 78 \$1,829 78	148,606 07	1421,046 36	\$116 19 551 57 171 57 \$839 33	\$2,091 66 3,277 56 26,439 83 6,168 55 \$6,168 55

Source of wake supply expense. Pumping expenses. Pumping expenses. Thus manipulation expenses. Commercial expenses. Commercial expenses. Thus an inscellancous expenses. Thus an expense of the supplemental and marcellancous expenses. Taxos.	\$25,296 66 90,728 69 2,576 79 57,118,893 26 15,404 77	37,944 72 36 74 36 74 7,967 94 7,988 66 6,723 98 7,630 00	\$30,060 18 122,611 16 38,729 07 3,608 06 28,18 22 28,901 46 53,457 70	83,043 21 3,626 32 5,893 56 5,893 41 6,230 41 1,229 78	\$3,402 76 28,318 04 308 92 308 92 4,756 99 38,100 10 4,238 40 8,606 07	2,182 87 2,333 34 16,845 93 3,853 09 15,042 49 11,046 36	1,860 70 647 71 687 71 1,001 68 304 73 839 33	\$159,928 51 1,313,284 38 44,034 97 885,430 24 413,998 12 686,050 19 1,118,967 12 617,154 50
Total operating expenses	\$185,037 68	\$93,479 81	\$306,765 84	\$57,545 68	\$96,152 48	\$73,919 68	\$5,065 79	\$6,239,737 03

1Not segregated. FVarious utilities do not segregate depreciation to accounts—amount aggregating, \$518,503.55

ABSTRACT OF OPERATING EXPENSES CLASS "B" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR BNDING DECEMBER 31, 1920.

	August Oil Company	Bakersfield Water Works	Bear Gulch Water Company	Belvedere Water Company	Benicia Water Company	The Central Canal Company	Chico Water Supply Company	City Water Company of Ocean Park
Source of Water Supply. When purchased for resale Repairs to water supply buildings and fixtures Repairs to source of supply.	\$1,024 98 2,153 36 757 12		\$166 03 33 16	\$39 35 31 50	\$625 56 230 92 290,849 00	\$886 60 1,657 60		
Source of water supply expenses	\$3,935 46		\$199 19	\$70 86	\$91,705 48	\$2,444 20		
Pumping labor Fuel and power purchased. Fuel and power purchased. Pumping station supplies and expenses. Repairs to pumping station equipment. Repairs to pumping station buildings, fixtures and grounds.	\$10,489 23 12,370 06 1,531 14 2,490 68 34 92	\$3,750 00 10,535 30 452 88 249 03	\$0 37 21 87 88	\$3,003 34 8,675 64 417 78 627 67 43 60	\$2,805 46 2,978 92 246 53 1,118 62 132 98		24,587 20 12,048 57 644 39 205 80	\$2,361 16 8,245 57 2,194 57 5,049 70 34 40
Total pumping expenses	\$26,916 02	\$14,987 21	\$88 46	\$12,768 03	\$7,282 50		\$17,485 96	\$17,885 40
Purification labor, supplies and expenses. Repairs to purification plant and structures			\$597 99 7 23	\$106 37	\$1,034 11 19 89			
Total purification expenses			\$606 22	\$106 37	\$1,054 00			
Transmission and Distribution Expenses. Operating hoors and expenses Repairs to transmission and distribution system. Repairs to services.	\$1,959 76 8,204 11 411 11	\$96 03 862 26 461 90	\$695 15 574 06 229 61	\$693 29 2,810 40	\$1,380 46 944 34 59 57	\$14,598 17 18,843 30 3,472 39	\$2,895 91	\$3,963 82 1,001 34 293 78
Total transmission and distribution expenses	\$6,574.98	\$1,420 28	\$1,498 82	\$3,503 69	\$2,384 27	\$31,913 86	\$2,895 91	\$5,258 94
Comercial Expenses.	\$1,366 92	\$1,275 00	\$1,667 26	\$2,006 91	\$1,870 44			\$3,070 48

\$5,315 32 \$4,040 80 \$7,807 27 \$300 00 81 82 857 26	254 27 46 83 8 33 280 66	\$5,631 87 \$4,787 26 \$9,961 73 \$14,354 97	\$5,106 88 \$2,926 71 \$2,282 50 \$8,388 67	84,170 80 85,440 36 87,898 15	19 \$70 85 \$91,706 46 12,768 03 7,282	82 3,503 69 2,384 27 26 2,086 91 1,370 44	5,631 87 4,787 26 9,961 73 14,354 97 5,106 88 2,928 71 2,282 50 8,388 67 4,170 80 5,440 36 7,898 15	\$18,997 50 \$31,699 18 \$123,939 07 \$67,101 70	
82,857 01 1,100 30	420 32 261 96 559 50	\$5,208 09	\$3,517 49	\$2,997 98	\$14,987 21		5,208 09 3,517 49 2,997 98	\$29,406 05	
\$2,800 46	525 33 22 50	\$3,348 29	\$24 2 49	\$16,789 33	\$3,935 46 26,916 02	5,574 98	3,348 29 242 40 16,789 33	\$58,173 49	
and expenses	equipment.			General Amortization of Capital.	Expenses.	r unteriou expenses. Transmission and distribution expenses. Commercial expenses	General expenses Taxes General amortisation of capital.		

¹From May 15, 1920. Property purchased from Bakersfield Water Company. ²Includes charge of \$90,770.67 emergency water supply. ²Credit item.

ABSTRACT OF OPERATING EXPENSES CLASS "B" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31. 1920.

-	Coslings	Consolidated	Consolidated Water	Coronado	The	Hanford	Inglewood	Imperial
	Water Company	Company	Company of Pomona	Company	Water	Company	Company	Corporation
Source of Water Supply. Operating labor and expenses. Water purchased for resale. Repairs to water supply buildings and fixtures. Repairs to source of supply.	#365 90		#3,178 93	\$199 99 21,238 35 7 73	8686 29	06 88 8	\$12,103 02	\$023 53 523 62 12 54 211 87
Source of water supply expenses	\$355 90		\$3,178 93	\$21,446 07	\$686 29	06 888	\$12,103 02	\$1,671 56
Pumping labor Pumping particles and separates Pumping station supplies and expenses Repairs to pumping station equipment. Repairs to pumping station equipment.	\$1,480 00 1,907 36 588 06 1,181 80		\$3,214 38 9,405 96 220 70 3,313 12	\$1,586 07 6,020 80 113.07 102 38	\$4,545 90 20,161 88 631 14 1,014 17 61 16	\$1,265 64 6,871 81 90 21 1,649 15 71 80		\$2,984 28 13,415 79 310 46 2,045 64 165 43
Total pumping expenses	\$6,157 21		\$16,154 16	\$6,822 32	\$26,414 25	\$9,948 61		\$18,921 60
Purification labor, supplies and expenses. Repairs to purification plant and structures.								\$321 51 6 58
Total purification expenses								\$328 00
Transmission and Distribution Expenses. Operating shots and expenses Repairs to transmission and distribution system. Repairs to services.	\$1,479 94 726 89	\$13,096 30 32,663 49	\$3,410 60 906 53	\$3,499 60 2,716 00 651 12	\$2,408 73 937 48 1,396 89	2,384 00 1,696 50	\$1,465 83 473 72 168 00	2,753 52 2,096 53 66 76
Total transmission and distribution expenses	\$2,206 83	\$46,759 79	\$4,316 13	\$6,866 72	84,743 10	\$4,558 50	\$2,107 55	\$6,916 81
Collection and promotion of business expenses.	\$87.96		\$4,024 35	\$1,467 26	\$3,948 23	\$1,495 10	\$971 35	\$2,688 27

General officers and elects salaries and expenses.	\$3,348 47	\$10,882 90 3,368 01	\$14,694 77 2,891 00	00 0908	\$4,520 00 100 00	\$5,442 87	\$6,512 54 87 70	87,682 82 319 31
Adarrea commission expense Adarrea and domanges Muscellaneous general expenses	9	61 00 2,547 59	3,020	4,069 46	1,588 35	1,364 06	852 75	76 96 76 96
insurance Batraordinary repairs, etc.	10 57		5,796 98	756 59	B : :	\$ 4.	15 16 16 18 17 18	90 0ZZ
Total general expenses.	\$3,485 19	\$16,859 59	\$26,665 08	\$6,054 22	\$12,253 04	\$8,294 15	\$7,705 39	80,545 72
Taxes	\$239 94	\$4,662 60	\$6,026 89	\$3,011 57	\$9,211 24	\$4,389 16	84,200 00	\$2,603 40
Gneral Amortization of Capital. Depreciation, etc.	\$7,070 88		\$11,497 64	\$13,170 31	\$11,524 49	\$6,579 97	\$6,590 49	44 ,931 28
Recapitulation of Expenses. Source of water supply expenses. Pumping expenses.	\$355 90 5,157 21		\$3,178 93 16,154 16	\$21,446 07 6,822 32	\$686 29 26,414 25	\$88 90 9,948 61	\$12,103 02	\$1,671 56 18,921 60
Turncation expenses Transmission and distribution expenses. Commercial expenses			4,316 13	6,866 72	4,743 10 3,948 23			5.25 08 6,916 81 2,688 27
General expenses. Taxes. General amortisation of capital.	3,485 19 239 96 7,070 88	16,859 59	26,665 08 6,026 89 11,497 64	6,054 22 3,011 67 13,170 31	12,253 04 9,211 24 11,524 40	8,294 15 4,389 16 6,579 97	7,705 39 4,200 00 6,590 49	9,546 72 2,603 49 4,931 28
Total operating expenses	\$18,603 91	\$67,281 98	\$71,863 18	\$58,838 47	\$68,780 64	\$35,354 48	\$33,677 80	\$47,606 82

ABSTRACT OF OPERATING EXPENSES CLASS "B" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Kern Island Irrigating Canal Company	Lake Hemet Water Company	The Marysville Water Company	The Monterey County Water Works	Napa City Water Company	Natomas Water Company	Northern Oil Company	North Fork Ditch Company
Source of Water Supply. Operating labor and expenses. Water purchased for resule. Repairs to water supply buildings and fixtures. Repairs to water supply buildings and fixtures.	\$3,907 23 1,060 80			\$857 63 1,394 12	84,399 75	97 0808		\$18 00
Source of water supply expenses	\$4,968 08			\$2,251 75	84,406 19	\$580 46		\$18 00
Pumping labor Pumping properties The land power purphased Pumping station supplies and expenses Repairs to pumping station equipment Repairs to pumping station equipment		\$276 37 12 00	\$4,656 50 5,033 59 1,666 58	\$1.961.83 324.70 786.49 3.68	22 50 7,120 72 394 83 196 11 857 98		\$10,084 63 8,561 73 3,396 08	
Total pumping expenses.		\$288 37	\$11,823 54	\$3,066 70	\$8,072 14		\$22,061 43	
Purification labor, supplies and expenses. Repairs to purification plant and etructures				\$707 05		\$462 64 36 38		\$26 10
Total purification expenses				\$707 06		\$4 99 02		\$26 10
Transmission and Distribution Espanses. Operating above and expenses. Repairs to transmission and distribution system. Repairs to services.	\$12,834 98 7,417 60 1,098 04	4,233 96 4,233 96 21 14	\$782 27 1,301 76	\$1,674 31 1,359 39 1,045 74	\$2,578 97 199 55 746 68	\$2,498 87 10,133 01	\$2,592 77 3,262 17	\$5,780 19 4,444 72 14 00
Total transmission and distribution expenses	\$21,345 71	\$9,529 61	\$2,084 03	24 ,079 44	\$3,525 20	\$12,631 88	\$5,854 94	\$10,238 91
Connerted Expenses. Collection and promotion of business expenses.		8414 50	\$3,419 16	\$5,634 82	8396 50	\$887 21		928 00

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TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "B" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Oak Park Water Company	Peninsula Water Company	Petaluma Power and Water Company	Roseville Water Company	Redondo · Water Company	San Gabriel Valley Water Company	South San Francisco Water Company	Visalia City Water Company
Source of Water Supply. Operating labor and expenses Ages purchased for recale Repairs to water supply buildings and fixtures. Repairs to source of supply.			\$1,280 41 358 12	\$3,180 00 4,318 60	\$115 00	\$355 00 422 80 47 56	\$127 59	
Source of water supply expenses			\$1,638 53	87,498 60	\$115 00	\$825 36	\$127 59	
Pumping labor Pumping labor Puel and power purchased Pumping station supplies and expenses Repairs to pumping station equipment Repairs to pumping station buildings, fixtures and grounds	\$3,385 35 13,331 36 634 97 26 09	\$1,595 50 1,291 32 1,178 81 566 25	84,717 83 1,162 71	1,128 00	\$1,355 00 3,016 91 63 14 278 22 19 38	\$3,126 00 8,929 39 269 93 1,680 61 674 14	\$4,790 82 20,539 36 197 38 561 78 22 81	\$1,362 00 6,741 97 86 76 566 28
Total pumping expenses	\$17,377 77	\$4,631 88	\$5,880 54	\$1,128 00	\$4,732 66	\$14,680 07	\$26,112 15	\$8,769 52
Purification labor, supplies and expenses. Repairs to purification plant and structures			\$9,263 84			: :		
Total purification expenses			\$9,263 84					
Transmission and Distribution Expenses. Operating labors and expenses. Repairs to transmission and distribution system. Repairs to services.	\$5,778 45	\$1,422 26 213 66 1,781 56	\$1,086 59 1,874 63 1,909 79		82,046 31 1,015 71 208 10	\$1,573 45 582 26 367 06	\$1,599 36 963 69 181 20	\$636 61 656 53 1 00
Total transmission and distribution expenses	\$5,778 45	\$3,417 48	\$4,851 01		\$3,270 12	\$2,522 76	\$2,734 25	\$1,494,18
Connercial Expenses. Collection and promotion of business expenses	\$4,217 29	\$1,432 72	\$265 93	\$1,200 00	\$1,159 61	\$410 48	\$118 95	\$2,265 35

General officers and clerks salaries and expenses Rairend commission expense	\$1,885 00	\$2,082 00 150 00	\$3,962 50 157 25	\$2,400 00 200 00	£ 3,984 93	\$6,535 54	\$4,108 51 12 00	\$6,878 11
Injuries and damages Miscellamona general expenses Infurince	224 98	555 25	1,529 73 203 53	1,780 65	141 65	306 39	623 87	121 02
repairs of general structures and equipment. Extraordinary repairs, etc.			327 25			1540 95		
Total general expenses	\$2,109 98	\$2,787 25	\$6.170 26	\$4,439 15	\$4,550 44	\$6,773 17	44.744 38	\$7,074 13
Taxes.	\$2,317 56	\$2,198 46	\$4,098 62	\$1,059 80	\$3,893 60	\$4,498 61	\$1,183 32	\$3 ,391 52
General Amortisation of Capital. Depreciation, etc.		\$3,105 49	\$7,455 51	\$3,152 52	\$7,240 09	\$4,374 81	\$16,753 37	\$6,319 79
Recapitulation of Expenses. Source of water supply expenses. During expenses.	17 778 77	\$4, 631 88	\$1,638 53 5,880 54	\$7,498 60 1,128 00	\$115 00 4,732 65	\$825 36 14,680 07	\$127 59 26,112 15	\$8,769 52
runtestion expenses Transmission and distribution expenses. Commercial expenses	5,778 45	3,417 48	4,851 265 93 10 10 10 10 10 10 10 10 10 10 10 10 10			2,522 76		1,494 14 2,265 35
General expenses Taxes General amortization of capital.		2,787 26 2,198 46 3,105 49	6,170 26 4,098 62 7,455 51	4,439 15 1,059 80 3,152 52	4,550 44 3,893 60 7,240 09	6,773 17 4,498 61 4,374 81	4,744 38 1,183 32 16,753 37	7,074 13 3.391 52 6,319 79
Total operating expenses	\$31,801 05	\$17,573 28	\$39,624 24	\$18,478 07	\$24,961 51	\$34,085 26	\$51,774 01	\$29,314 45

Credit item.

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "B" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Watsonville Water and Light Company	Whittier Water Company	Bakerzfeld Water Company ¹	El Dorado Water Company	California Oregon Power Company ³	Cuyamaca Water Company	South Los Angeles Land and Water Company	Hermoss Besch Water Corporation	Total
Source of Water Supply. Operating labor and expenses. Water purchased for resals.	\$166 23	\$1,044 10		\$18 27 12,101 16	888 79	\$355 00			\$13,408 71 59,368 84
Repairs to water supply buildings and fix- tures. Repairs to source of supply.	430 56	335 41		\$8 G	36 00	218 40 103 35	2		1,156 50 101,070 81
Source of water supply expenses	\$585 79	\$1,379 51		\$12,129 26	\$124 79	\$676 75	2 2		\$175,605 86
Pumping labor Fuel and power purchased Fuel and power purchased Fumping station supplies and expenses Repairs to pumping station eugipment Repairs to pumping station buildings. fix-	\$445 18 2,606 40 43 90 2 86	\$11,250 33 14,922 40 2,374 50 6,559 01	\$2,250 00 3,907 11 192 67 69 18		\$4,500 24 5,832 03 219 14 356 27	\$240 75 466 08 65 90 147 84	\$3,873 50 11,766 09 1,226 26 753 18	\$1,009 06 6,879 35 138 55	\$100,718 20 229,969 64 26,652 90 32,013 01
}	6 20	327 30			100 76	289 61	21 04	2 60	2,949 06
Total pumping expenses	\$3,104 54	\$35,433 53	\$6,418 91		\$11,008 44	\$1,212 28	\$17,639 06	\$8,029 55	\$392,302 80
Purification Expenses. Purification labor, supplies and expenses. Repairs to purification plant and structures	\$865 70 157 53					\$249 16		\$0.38	\$4,370 97 9,491 45
Total purification expenses	\$1,023 23					\$249 15		\$0.35	\$13,862 42
	\$823 19	\$11,966 28	\$ 31 81	\$3,993 05	\$3,633 69	£ 3,732 10	\$2,423 00	2383 84	\$126,693 61
Repairs to transmission and distribution system Repairs to services.	1,097 83 576 46	7,078 79	137 17 113 61	2,511 84	4,364 28	29,750 24 531 45	2,416 36	1,354 43	154,169 31 21,899 83
Total transmission and distribution ex- penses	\$2,497 48	\$19,045 07	\$282 59	\$6,504 89	\$8,281 36	\$34,013 79	84,839 36	\$1,744 01	\$302,762 75
Collection and promotion of business ex-	\$1,395 42	\$1,962 30	\$675.20	16 1018	13,254 98	84,977 16	\$1,732 00	\$859 22	\$63,313 73

\$216,008 30 \$0,833 86 15,696 01 2,383 41 68,697 54 18,597 37 7,686 78	\$362,188 51	\$163,642 23	\$289,764 62		302,172 92 63,313 73 362,188 51 163,642 23	
\$6,068 61 5 00 100 00 2,981 74 47 19	\$7,912 54	\$1,071 03	\$4,254 79	\$8,029 55 35	1.744 01 859 22 7,912 54 1,071 03	
\$10,122 62 690 70 946 36 986 17 1,266 48	\$13,980 32	\$2,961 70	\$6,663 08	84 40 17,639 06	4,839 36 1,732 00 13,980 32 2,961 70	
\$12,771 02 806 75 3,447 96 692 10 3,246 32 1,559 55 1,599 55	\$22,776 82	\$4,746 41	\$43,520 00		34,013 79 4,977 16 22,776 82 4,746 41	
2,024 51 2,024 51 2,941 82 2,485 50	\$16,203 14	\$5,954 65	\$8,375 03	\$124 70 11,008 44	8,281 36 3,254 98 16,203 14 5,954 66	
22,584 74 706 00 706 00 22 00 220 78 220 78 5 05 00 00	54 ,476 17	# 70 64	\$1,200 00	\$12,129 26	6.504 89 101 91 4.476 17 470 64	
\$1,476 82 7 25 140 96 207 26 618 66	\$2,450 94	£344 43	\$2,594 25	\$6,418 91	282 2,456 345 245 245 245 245 245 245 245 245 245 2	
				:	•	
\$11,223 71 8,000 00 711 20 718 71 2,076 63 1,066 00	\$18,794 24	\$6,828 55	\$26,984 97	\$1,379 51 35,433 53	19,045 07 1,962 30 18,794 24 6,828 55	
88,130 41 \$11,222 71 3,000 00 711 20 7 00 716 71 201 31 2,076 62 41 56 1,066 00				79 \$1,379 54 35,433		08 26,984 68 \$110,428

¹Sold to Bakersfield Water Works, May 15, 1920. ²Includes Oregon expenses.

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	The Anderson Canal Company	Anderson Water Company	Antelope Creek and Red Bluff Water Company	Artesian Water Company	Associated Water Company	Bay Point Utilities Company	Besumont Land and Water Company	Bell Water Company
Expenses source of water supply. Pumping expenses labor and repairs.	\$507 46	\$1,002 15	\$4,060 98 2,818 59	\$2,246 17	\$14,317 73 3,136 24	\$3,796 89	\$10,550 87 4,261 40	\$1,742 07
Transmission and distribution expenses. Figure to transmission and distribution system. Expenses collection and promotion of business. General expenses. Deprecation, etc.	676 90 1,308 91 2,009 78 257 15	1,977 55 242 10	2,193 64 1,892 49 3,217 22 3,900 00	2,841 41 295 00	9,351 76 1,889 56 307 89 2,443 72	1,143 96 922 32 1,289 10 145 07 2,913 78	534 01 569 94 396 65 4,692 43 1,329 17 4,359 61	2 620 00 227 46 231 03 2,082 47
Total operating expenses	\$4,759 20	\$3,221 80	\$18,082 92	\$5,382 58	\$31,446 90	\$10,211 12	\$26,694 08	\$7,906 10

	Beverly Hills Utilities Company	The Buena Vista Canal Company	The Campbell Water Company	Centerville Water Company	Citisens Land and Water Company of Upland	Citisens Water Company of Niles	Citizens Water Company of San Jacinto	City Water Company of Banning
Expenses source of water supply.	\$10,100 39	\$300 26	\$2,077 69 4,303 20	\$325 73	\$2,306 12	\$2.820 57	\$1,443 89 4,772 06	\$1,380 00
Transmission and distribution expenses Repairs to transmission and distribution expenses	•	955 76 355 67	434 81 965 72	213 69		336 92		333 50 811 06
Actoriaes concetton and promotion of outness. General expenses. Taxos Depreciation, etc.	1,952 79 1,962 25 4,493 97	1,430 53	1,267 61 132 30 841 29	2,221 51 157 62 1,128 09	8,079 88 571 1,720 98 1,720	1,267 02 162 79 1,363 50	4,843 01 999 00 3,694 86	3,719 06 73 82 698 82
Total operating expenses	\$21,492 83	\$4,116 86	\$10,022 62	84,046 64	\$9,955 44	\$5,949.80	\$20,263 42	\$7,177 24

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Claremont Domestic Water Company	Compton Water and Lighting Company	Coneland Water Company	Conservative Water Company	Corona City Water Company	Cottonwood Irrigation and Mining Company	The Cove Water Company	Crown Water Company
Expenses source of water supply. Duriging repleness also read repairs. Duriging represents a description and repairs.	\$213 15 4,710 44	\$1,155 76	\$7,031 51	\$2,246 35	\$7,500 00		\$520 17	\$920 24
Transmission and distribution expenses. Repairs to transmission and distribution system	224 15	431 62	15,084 28	1,590 15 520 13	1,511 46	86 1108		30 08
LA primers courer thou and promoted of commens. General expenses. Taxes. Depreciation, etc.	1,011 /3 2,496 25 1,102 27 1,929 95	881 50 361 83 1,532 89	1,035 60	9,525 07 791 22 3,522 14	3,813 01 805 80 2,400 00	26 20	18 13	888 88 98 98 98 98 98 98 98 98 98 98 98
Total operating expenses	\$11,748 00	\$4,363 60	\$23,151 39	\$19,273 85	\$18,067 47	\$994 18	\$638 30	\$1,986 92

	Crystal Springs Water Company	Davis Water Company	Delmar Water, Light and Power Company	Diamond Ridge Water Company	East Gardena Water Company	East Sacramento Water Company	The East Side Canal Company	East Side Canal and Irrigation Company
-	822 79 822 79	\$781 59 75 15	\$13,174 78 2,756 94		19 111 81	\$1,102 00	\$4,500 00	\$2,363 93 511 23
		75 37	884 27	\$2,076 17 1,338 08	28 55	900	1,938 29 5,301 12	2,024 43 3,441 18
:	206 62 147 57 125 90	1,326 78 305 51 309 00	627 26 381 90 7,604 00	1,293 29	381 76	66 30	4,475 23 2,301 27	5,453 36 501 31 1,509 84
£3 ,2	3,224 97	\$2,912 49	\$25,429 15	\$6,424 24	\$4,359 22	\$2,217 22	\$18,515 91	\$15,805 28

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	C" WATER COI	RPORATIONS (OPERATING IN	CALIFORNIA	DURING THE	YEAR ENDIN	G DECEMBER	31, 1920.
	El Segundo Water Company	El Modena Domestio Water Company	Escalon Water and Light Company	Etna Development Company	Euclid Avenue Water Company	Excelsior Water and Mining Company	Fairmount Water Company	Fairview Land and Water Company
Expenses source of water supply. Purpling expenses labor and repairs. Purflection expenses and repairs. Transmission and distribution expenses. Repairs to transmission and distribution system. Expenses collection and promotion of business General expenses. Depreciation, etc.	2,890 42 2,890 42 8,716 1,941 99 483 80 2,608 52 8,70 77 3,438 07	\$323 26 249 30 298 28 39 63 11,143 75 22 00 150 00	\$960 64 144 20 300 10 155 46 1,000 00	\$918 35 900 00 589 89 374 24	\$2,542.72 47.59 562.88	\$1,980 00 60 77 6,214 17 8,042 64 10,870 07 3,864 42 3,691 00	\$9,349 36 2,102 18 6,293 36 2,845 58	\$1,647 20 518 43 3,230 73 1,460 93 1,232 64
Total operating expenses	\$12,939 93	\$2,226 12	\$2,560 40	\$2,782 48	\$3,412 72	\$34,723 07	\$20,680 23	\$8,089 93
							•	
	Fall River Mills Water Company	The Farmers Canal Company	Farmers Irrigation Company	Fay Water Company	Felton Water Company	Foothill Ditch Company	Forest Grove Water Company	Fortuna Water Company
Expenses source of water supply Pumping expenses labor and repairs. Transmission and distribution expenses.	\$204 93	\$579 12	\$994 35	\$1,489 80	\$278 40	\$1,148 35	\$491 66 49 02	\$1,986 17
Repairs to transmission and distribution system. Legistrae contotion and promotion of business. General expenses Taxos Depreciation, etc.	326 25 31 66	2,045 46 523 09	1,177 37 1,724 96 1,450 56 3,529 84	20 34 998 87 277 18 463 36	400 88 30 00 50 70	5,170 90 1,247 84 354 19	2,225 26	202 60 363 38 152 38 779 64
Total operating expenses	\$712 99	\$7,567 37	\$11,170 37	\$3,672 15	\$750 98	\$10,155 29	\$2,765 94	\$3,484 17

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.	C" WATER CO.	RPORATIONS	OPERATING IN	N CALIFORNIA	DURING THE	E YEAR ENDIN	G DECEMBER	31, 1920.
·	Francis Land and Water Company	Frederick Water Company	Garden Grove City Water Company	The Gates Canal Company	Glendale Consolidated Water Company	The Goose Lake Canal Company	Haines Canyon Water Company	Hawthorne Electric and Water Company
Expenses source of water supply. Pumping expenses labor and repairs. Purification expenses and repairs. Transmission and distribution expenses. Repairs to franchission and distribution system. Expenses collection and promotion of business. General expenses. Taxes. Depreciation, etc.	\$927 86 882 59 49 64 1,560 00 971 07	6413 88 100 59 50 36 245 37	11 50 12 42 13 43 500 00 500 00	11 50 12 16 57 57 50 50 57 50 50 50 50 50 50 50 50 50 50 50 50 50	2417 61 1,688 74 12 70 92 30 25 90 25 90 27 42 1,760 90	530 600 600 600	\$900 42 5,098 80 178 86 1,373 51 952 10 325 94 6,553 60 3,244 64	\$1,100 27 1,972 85 1,64 37 2,888 14 654 37 1,790 00
Total operating expenses	\$5,461 16	\$870.20	\$1,499 95	\$87 50	\$6,367 77	\$139 02	\$19,126 54	\$8,560 00

	Hemet Town Water Company	Hesperia Water Company	Highland Domestic Water Company	Hillsborough Water Company	The Hollister Water Company	Home Tract Water Company	Hornbrook Water Company	Huntington Beach Water Company
Expenses source of water supply. Fumping expenses labor and repairs. Purification expenses and repairs. Furamission and distribution expenses. Repairs to transmission and distribution expenses. Expenses collection and promotion of business. General expenses. Taxes. Deprecation, etc.	\$2,466 49 219 86 794 99 318 50 2,104 36 350 70 537 46	\$72 37 4 38 228 77 999 91 29 00	\$1,356 13 128 92 575 13 976 38 203 93 764 97	\$1,504 47 983 59 1,901 29 1,834 47 2,332 84	\$866 30 1,744 91 1,293 10 1,848 47 1,120 83 1,775 87 4,948 00	\$180 87 792 57 24 97 44 76 266 08 36 08	\$237 00 717 89 77 26 77 26 13 15 60 00 16 50 89 89	4,268 88 4,268 88 1,645 99 3,732 71 1,583 60 4,127 08
Total operating expenses	\$6,795 36	\$1,334 43	\$4,004 46	\$6,885 66	\$13,600 48	\$1,370 28	\$1,511 54	\$16,645 94

TABLE NO. 4-Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

·	Independence Water Company	Investment Water Company	The James Canal Company	The James and Dixon Canal Company	The Joyce Canal Company	Kennett Water Company	Kerman Water Company	Kern River Canal and Irrigating Company
Expenses source of water supply. Purpling expenses and repairs. Purplication expenses and repairs. Ryamine and distribution expenses. Repairs to transmission and distribution system. Expenses collection and promotion of business. General expenses. Taxes.	\$741 84 485 00 8 55 95 00	\$2,359 19 1,311 14 11 70 240 00 76 00 379 20 732 80	\$393 45 513 32 57 96 1,335 68 1,462 21	212 212 80 80	72 00 30 00 30 00	\$1.184 74 245 29 245 29 772 51 289 64 3,594 88 859 41 1,673 46	\$15,766 60 376 84 5,973 35 2,952 75 1,043 47	\$1,619 25 3,457 32 10,495 88 3,141 87 1,150 37
Total operating expenses.	\$1,330 39	\$5,110 03	£ 3,752 62	\$255 88	\$109.30	\$8,643 65	\$26,147 23	\$19,864 69
·	Kings County Canal Company	Kings River and Fresno Canal Company	Laguna Blanca Water Company	Lawndale Land and Water Company	The Lerdo Canal Company	Lone Oak Canal Company	Los Altos Water Company	Los Angeles County Water Works Company
Expenses source of water supply. Pumping expenses, labor and repairs Purfication or expenses and repairs Transmission and distribution expenses. Expenses collection and distribution system. Expenses collection and promotion of business. General expenses Deprecation, etc.	\$1,746 79 810 24 386 00 3 56	2,224 2,232 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,242 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,422 3,42 3,4	\$3,224 99 134 30 326 54	\$1.367 18 211 50 714 06 328 13 1,828 78 751 86	\$2,614 32 305 34 472 46 1,292 71 696 16	1,840 00	2 00 1,021 57 682 70 164 40 2,199 91	\$5,833 63 270 43 377 00 797 97 3,882 27 809 00 5,782 29
Total operating expenses	\$2,946 59	\$3,508 90	\$3,685 83	\$6,867 03	\$6,379 99	\$6,777 00	\$7,137 79	\$17,199 59

TABLE NO. 4—Continued.

		:	-					:
	Lucerne Water Company	Madera Canal and Irrigation Company	Madera Electric Water Company	Manteca Water Works	Mentone Water Company	Mokelumne River Power and Water Company	Montebello Land and Water Company	Montecto Valley Water Company
Expenses source of water supply Pumping expenses, labor and repairs	\$11,874 77	331 14	\$233 34	\$2,716 82			\$16,173 61	
ranteatou expenses and repairs. Transmission and distribution expenses. General transmission and distribution expenses.		1,451 01	2 25 15 48	85 41		\$5,100 00	\$5,100 00	\$886 75
Capenas collection and promotion of business. General expenses		3,978 38		3,123 16	530 54 58 58	1,445 60	1,780 12	214 70
Raxes. Depreciation, etc.		2,150 25	225 59 393 95	850 00 850 00	5. 5. 85. 53.	3,106 21 1,719 20	636 07	88 :
Total operating expenses.	\$11,874 77	\$9,842 26	\$994 53	\$7,770 73	\$826 86	\$11,371 01	\$18,589 80	\$1,189 45

Company Mater Company	Farmers Water Company ¹	Moore Park Water, Light and Power Company	Mountain Light and Water Company ²	Mountain Power Company	Mountain Water Company	Murphy Water, Ice and Light Company	Newman Water Works Company
Expenses source of water supply. Purpling expenses, labor and repairs. Purfleation expenses and repairs.		\$662 51	\$206 41	\$1,726 96	\$1,321 98 2,270 56	\$5,078 39 614 90 923 49	\$3,276 34
Transmission and distribution expenses. Expenses collection and promotion of business. Concern expenses.		121 50 814 31		1,274 35 1,856 28		142 10 3,392 65	480 00
32		62 41			88 96	2,760 00	2,234 85
Total operating expenses.		\$2,185 75	\$573 66	\$5,997 05	\$3,788 41	\$16,150 45	\$8,907 30

¹Not operating. Sold to Santa Crus County Utilities, May 1, 1920.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Northern Water and Power Company	North Moneta Garden Lands Water Company	North Sacramento Light and Water Company	Ocean View Land and Water Company	Orange Home Water Company ¹	Palm Valley Water Company	Passidena Consolidated Water Company	Patterson City Water Company
Expenses source of water supply. Design for a resource and and repairs.	\$8,713 64	\$1,466 18	\$1,347 14	1 :		\$5,093 38	\$9,766 99 401 64	\$1,124 05
Transmission and distribution expenses. 8,344 86 464 75 91 50	3,344 36 678 69 1,548 66	484 75 106 10 1,503 75 148 02 4,210 60	91 50 136 75 1,250 00 383 00 1,000 00	:	40 20 87 68 33 16 371 01 3,614 60	1,780 00 200 85	582 98 756 07 4,996 94 1,500 00 7,606 48	53 65 45 06 373 10 6 00
Total operating expenses	\$14,285 34	\$7,918.40	\$4,208 39	\$6,574 36		\$7,074 23	\$25,611 10.	\$1,602 19
¹ Report not received in time to include figures in this report.								

	Peoples Water Company of Palms	The Pioneer Canal Company	Placerville Water Works	The Plunkett Canal Company	Portols Water Company ⁹	Puente City Water Company	Randsburg Water Company	Redwood City Water Company
Expenses source of water supply. Pumping expenses, labor and repairs. Purification expenses and repairs	\$4,926 63 315 94	\$429 29	\$1,168 54	\$1,169.54		\$2,517 51	\$1,022 72 2,941 93	\$141 75 7,482 10
Transmission and distribution expense. Repairs to transmission and distribution system. Expenses collection and promotion of business. General expenses. Dixtes. Dixtes.	1,310 29 700 62 1,113 63 3,348 91 927 38 4,597 50	2,135 06 1,293 43	22 50 2,059 65 582 48	22 50 2,069 65 582 48 148 87	:::::	26 66 180 00 210 17 350 00	18 33 3,506 00 286 52 286 53	224 42 426 76 1.770 00
Total operating expenses	\$17,240 90	\$7,032 56	. \$3,833 17	\$178 87		\$3,284 34	\$9,130 79	\$10,045 03

18old to City of Placerville, November 16, 1920. Report not received in time to include figures in this report.

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Rialto Domestic Water Company	Riverbank Water Company	Riverbend Gas and Water Company	San Benito County Land and Water Company	San Dimas Charter Oak Domestic Water Company	San Geronimo Valley Water Company	San Gorgonio Water Company	Santa Clara Valley Water Company
Expenses source of water supply. Pumping expenses, labor and repairs.	\$1,260 00	\$2,416 88 648 14	84,231 49	\$2,080 34	\$2,822 40	826 82 2,947 83		
- 80	98 899	50 36	98 28 2			1 129 &&	\$1,266 25	\$639 39
Archars to cranements and discrimination by section. Expenses collection and promotion of business.	660		38	<u> </u>		200	4 208 45	2 8 8 8 8 8
Taxes Depreciation, etc	1,478 44	967 70 2,886 96	598 55	306 32	2,313 85	433 30 2,076 15	786 09 2,295 36	185 24 2,753 20
Total operating expenses	\$4,724 28	\$11,984 25	\$5,097 14	\$2,385 66	\$12,168 09	\$8,266 27	\$9,771 66	\$3,909 85

	Santa Clara Water and Irrigating Company	Sente Paula Water Works	Santa Ross Water Works	Sationy Water Company	Sawtelle Water Company	South Feather Land and Water Company	The Stine Canal Company	Stockton and Mokelumne Canal Company
Expenses source of water supply Pumping expenses, labor and repairs. Purification expenses are repairs. Transmission and prepairs are repeased. Expenses collection and distribution expenses. Expenses collection and premotion of business. Taxes. Taxes. Taxes. Taxes. Taxes.	1,282 20 1,042 62 1,042 63 2,442 56 2,401 59	\$137.88 36.41 3,06.67 1,012.93 1,888.01 2,616.48 4,575.50	2523 50 4,432 74 288 39 286 44 7,176 78 2,072 83	2,345 00 2,345 11 2,345 11 2,345 11 2,45 12 360 38 500 00	\$2,581 54 6,407 38 1,806 35 2,379 41 1,086 22 702 81	86,427 53 1,749 43 1,000 08 928 21 4,042 60	\$703 86 2,786 13 5,123 28 1,259 43 1,259 08	83,006 81 3,082 86 14 50 4,745 83 1,677 5 2,285 00
		2	2001-20					

TABLE NO. 4—Continued.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

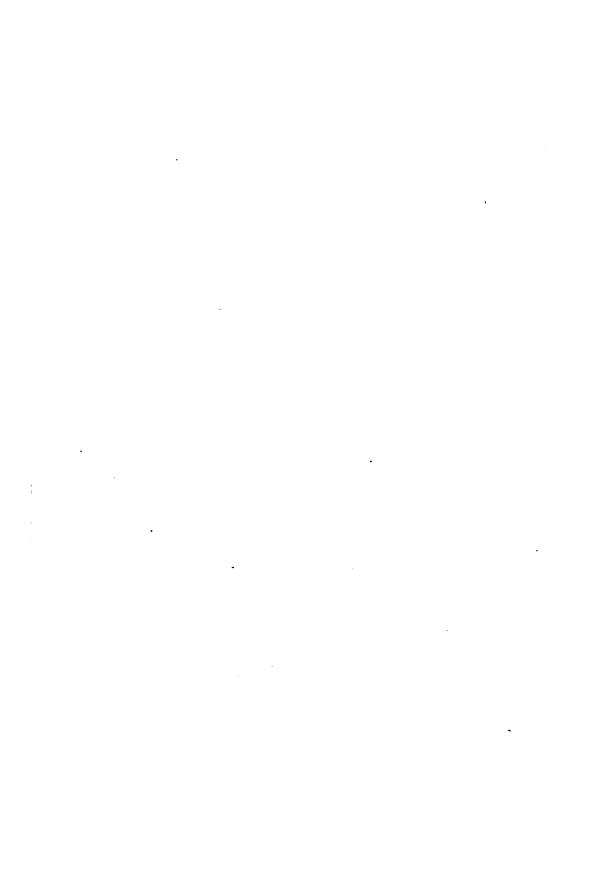
	St. Helena Water Company	Summit Lake Irrigation Company	Sycamore Canon Water Company	Torrance Water, Light and Power Company	Ukiah Water and Improvement Company	Union Water Company	Venice of America Water Company	Victorville Domestic Water Company	Washington Water and Light Company
Expenses source of water supply. Purplus expenses, labor and rejears Purfice from expenses and repears Transmission and distribution expenses. Repairs to transmission and distribution system Expenses collection and promotion of business General expenses. Paixes Depreciation, etc.	\$208 89 73 97 45 92 20 64 347 32 306 83 1,367 94 1,600 00	\$1,698 59 00 9 00 9 00 9 00 9 00 9	\$285 10 39 36 50 00 126 58	\$11,089 96 2,587 47 2,387 42 865 44 1,347 81 1,904 40 1,666 40	\$5,796 75 680 92 2,317 16 1,758 00 908 10 700 00	\$14 81 686 57 686 57 185 76 3,600 00 661 85 1,185 76 500 00	\$8,806 54 100 00 2,383 08 2,16 79 600 81 7,43 43 1,200 00	\$511 66 26 25 155 40 345 00 1,183 54 78 10	\$1,705 01 \$0 83 360 75 357 35 241 00
Total operating expenses	\$5,944 71	\$1,906 59	\$522 86	\$21,727 90	\$12,160 93	\$6,834 75	\$14,052 65	\$2,299 95	\$2,754 94
	West Riverside Canal Company	Weet San Joaquin Valley Water Company	Williams Water and Electric Company	Willite Water and Power Company	Willowbrook Water Company	Wilmington Water Company	Hayward Water Company	Hercules Water Company	Kern Island Canal Company ²
Expenses source of water supply. Pumping expenses, labor and repairs.		\$1,938 08 85 63	\$2,791 75 443 25		\$7 50 1,004 18		\$4,435 69	\$4,157 52 10,242 93	\$283 62
Purincution expenses and repairs Transmission and distribution expenses. Repairs to transmission and distribution system Expenses collection and promotion of business. General expenses. Taxes	488 71 488 71 1,653 68 1,036 86	10 50 368 58 674 70 1,460 92 514 25 698 25	79 08 139 00 227 50	2433 83 760 76 427 35 418 71 3,833 43 362 63	16 23 469 30 315 11 161 46	16 088	78 96 903 69 862 00 2,967 00	2,755 53 1,935 26 1,740 70 4,543 20	760 96 1,545 25 4,655 48 3,021 48
Total operating expenses	\$11.424 40	\$5,750 91	\$3,680.58	\$6.236 71	\$1.973 78	16 08\$	\$10.425 78	\$25.375 13	\$10.266 79

18old to City of Hayward, May 1, 1920.
The departs of Kern Island Irrigating Canal Company, October 7, 1920.

TABLE NO. 4—Concluded.

ABSTRACT OF OPERATING EXPENSES CLASS "C" WATER CORPORATIONS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

Plymoutl Water Water Company 61 \$800 85 \$385	Ruesian Plymouth Novato Ruesian Ruesian Plymouth Utilities Company C	Vacaville
Russian River Water Company Co	Baldwin Russian Plymouth River Water Water Water Company Company \$1,901 61 \$83.953 11 \$1,001 61 \$850.00 \$35.25 \$78 \$1,837 14 \$2,009 33 \$35.25 \$78 \$1,837 14 \$2,009 33 \$35.25 \$78 \$1,837 14 \$2,009 33 \$35.25 \$78 \$1,837 14 \$2,009 33 \$35.25 \$78 \$73.55 \$78 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55 \$73.55	Vacaville
River Plyr Company Com	Baldwin Russian Plyn Russian Plyn River Water Water Water Company Company 11 1 1837 14 2,009 33 12,001 31 1837 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009 33 1838 14 2,009	Vacaville Baldwin Russian Plyn
Baldwin Park Domestic Water Company 83,953 11 196 04 1,837 14	11 D C C C C C C C C C C C C C C C C C C	Vacaville H Wa.ter and Power D Company C C S S S S S S S S S S S S S S S S S
	Vacaville Water and Power Company 81,241 11	A A A A A A A A A A A A A A A A A A A



WAREHOUSES, WHARFINGERS AND WATER CARRIERS.

List of Warehouses, Wharfingers, Water Carriers and Their Officials.

Tables 1 and 2.

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WAREHOUSES, WHARFINGERS AND WATER CARRIERS.

A-Officers of Companies Whose 1920 Annual Reports Are Summarized in This Report.

Alpaugh Warehouse and Milling Company.

Incorporated February 15, 1915, under the laws of California.

N. Schilling, President;

A. S. McCulloch, Vice President;
A. B. Allen, Secretary and General Manager.

Business address, Alpaugh, California.

Associated Terminals Company.

Name changed from Barneson-Hibberd Company to China Basin Warehouse Company, September 7, 1916, and from China Basin Warehouse Company, December 31, 1918.

John Barneson, President; J. L. Barneson, Vice President; H. S. Scott, Secretary and General Manager; W. E. Jones, General Superintendent.

Business address, 324 Sansome street, San Francisco,

Baker and Company.

Incorporated October 9, 1918, under the laws of California.

Harry Hall, President; Leslie F. Baker, Vice President and General Manager;

William A. McKee, Secretary.

Business address, Modesto, California. President's and Secretary's address, 16 California street, San Francisco.

Bay Cities Transportation Company.

Incorporated June 27, 1916, under the laws of California.

Phebe M. Rideout, President;

C. C. Chappell, Vice President and General Manager; V. M. Schroder, Secretary.

Business address, Clay street dock, Oakland, California.

Baker Bowers Warehouse Company.

Incorporated September 3, 1919, under the laws of California.

Frank T. Bowers, President; Warren G. Baker, Vice President; Charles L. Brown, Secretary.

Business address, 945 Battery street, San Francisco.

Beishaw Warehouse Company.

Incorporated August 31, 1918, under the laws of California.

J. Bermingham, President; H. W. Spencer, Vice President; W. G. Eckstein, Secretary, Treasurer and General Manager.

Business address, 142 Beale street, San Francisco.

Caldwell Warehouse Company.

Incorporated October 22, 1918, under the laws of California.

H. P. Goodman, President; A. B. Caldwell, Vice President and General Manager.

Business address, 310 Brannan street, San Francisco.

California Navigation and Improvement Company.

Incorporated in 1890, under the laws of California.

S. P. Elliott, President:

C. D. Clarke, Vice President and General Manager; T. S. Louttit, Secretary and Treasurer.

Business address, Pier 3, San Francisco.

California Transportation Company.

Incorporated in 1875, under the laws of California.

A. E. Anderson, President and General Manager; R. Herold, Jr., Vice President; W. H. Metson, Secretary;

A. O. Dorey, Auditor.

Business address, Pier 3, San Francisco.

California Wharf and Warehouse Company.

Incorporated August 18, 1887, under the laws of California.

John Lawson, President;

Wm. L. Shaw, Vice President; II. W. Tomlinson, Secretary;

Balfour Guthrie and Company, Treasurer and Manager.

Business address, 351 California street, San Francisco.

Callaghan Warehouse Company.

Incorporated June 11, 1904, under the laws of California.

M. G. Callaghan, Secretary; W. H. Egan, Treasurer.

Business address, Livermore, California.

Chinn Warehouse Company.

Incorporated March 30, 1910, under the laws of California. Warehouse leased to Deacon Lumber Company, December 31, 1920.

R. O. Deacon, President and General Manager; E. G. Sellers, Vice President; G. H. Ward, Secretary.

Business address, 312 Mason Building, Fresno, California.

Crescent City Wharf and Dock Company.

Incorporated February 4, 1884, under the laws of California.

W. J. Hotchkiss, President;
D. E. Skinner, Vice President;
J. M. Hotchkiss, Secretary;
Geo. M. Keller, General Manager, Crescent City, California.

Business address, 1 Drumm street, San Francisco.

Coggeshall Launch and Towboat Company.

Incorporated March 30, 1910, under the laws of California.

Walter Coggeshall, President and General Manager; L. L. Coggeshall, Vice President; E. R. Barkdale, Secretary.

Business address, Eureka, California.

Crescent Wharf and Warehouse Company.

Incorporated November 22, 1899, under the laws of California.

Wm. Bayly, President; Wm. Bayly, Jr., Vice President and Treasurer; Geo. W. Bayly, Secretary;

E. A. Mills, Superintendent.

General Manager's business address, 711 Central Building, Los Angeles. President and Secretary's address, 1027 Van Nuys Building, Los Angeles.

Crows Landing Warehouse Company.

Incorporated April 12, 1900, under the laws of California.

H. C. Tucker, President; F. S. Stanley, Secretary and Treasurer.

Business address, Crows Landing, California.

Davies Warehouse Company.

Incorporated April 24, 1902, under the laws of California.

Chas, T. B. Jones, President and General Manager:

J. M. S. Jones, Secretary.

Business address, 413 East Second street, Los Angeles.

Dealers Grain and Warehouse Company.

Incorporated December 9, 1907, under the laws of California.

A. E. Nicholls, President;
A. M. Thayer, Vice President;
J. E. Loomis, Secretary.

Business address, 2505 Santa Fe avenue, Los Angeles.

Delta Warehouse Company.

Incorporated July 19, 1920, under the laws of California.

J. W. Schuler, President;

A. J. Ames, Vice President; H. J. Mann, Secretary; Chas. H. Nicewonger, General Superintendent.

Business address, 4 West Weber avenue, Stockton, California.

De Pue Warehouse Company.

Incorporated January 3, 1912, under the laws of California.

Mrs. Rowena H. De Pue, President;
John F. Neville, Vice President;
A. C. Worthington, Secretary and Treasurer;
Ed. H. Beane, Auditor;

H. E. De Lasaux, General Manager.

Business address, First and Brannan streets, San Francisco.

East San Pedro Warehouse Company.

Incorporated October 9, 1919, under the laws of California.

J. H. Lundborn, President and General Manager:

J. McGowan, Secretary; Ommund Sunde, Vice President and Warehouseman.

Business address, Box "B," San Pedro, California.

Etcheverry Warehouse Company.

Incorporated May 31, 1911, under the laws of California. Acquired Tres Pinos Warehouse Company and Farmers Hay Company.

J. F. Etcheverry, President;

John Indart, Vice President;

James Slaven, Secretary, General Manager and Superintendent.

Business address, Tres Pinos, California.

Farmers' Cooperative Union of Butte County.

Incorporated April 23, 1884, under the laws of California. Company dissolved September 30, 1920.

W. M. Doty, President and General Manager; Jeanette Doty Caldwell, Secretary.

Business address, Biggs, California.

Farmers' Transportation Company.

Incorporated in 1901, under the laws of California,

L. M. Miller, President; A. B. Roehl, Secretary.

Business address, 1120 Balfour Building, San Francisco.

Farmers Warehouse Company of Altamont.

Incorporated July 25, 1904, under the laws of California.

J. N. Egan, President, Treasurer and General Manager;

Owen Flynn, Vice President; E. G. Young, Secretary.

Business address, Livermore, California.

Farmers' Warehouse Company.

Incorporated March 21, 1903, under the laws of California.

Jesse Poundstone, President;

A. A. Thayer, Secretary and General Manager.

Business address, Grimes, California.

Fresno Warehouse Company.

Incorporated December 18, 1888, under the laws of California.

J. L. Coats, President;
A. R. Morrow, Vice President;
H. R. Kage, Secretary.

Business address, 216 Pine street, San Francisco.

Gilroy Commercial Company.

Incorporated December 28, 1908, under the laws of California.

H. F. Bassett, President; W. B. Stewart, Secretary;

Business address, Gilroy, California.

Globe Warehouse Company.

Incorporated December 20, 1913, under the laws of California.

Will E. Keller, President;
O. H. Morgan, Vice President;
A. D. Buckley, Secretary and Auditor.

Business address, 907 East Third street, Los Angeles.

Grangers Business Association.

Incorporated March 20, 1882, under the laws of California.

F. A. Somers, President; R. J. Somers, Vice President; R. H. Childs, Secretary, Treasurer and General Manager;

Thos. O'Grady, Superintendent.

Business address, Room 712 American National Bank Building, San Francisco.

Hall Warehouse Company.

Incorporated June 25, 1903, under the laws of California.

E. E. Hall, President; F. J. Hall, Vice President; F. E. Hall, Secretary.

Business address, Pleasanton, California.

The Hasiett Warehouse Company.

Incorporated February 16, 1898, under the laws of California.

S. M. Haslett, President and General Manager; Jas. J. Searle, Vice President; P. E. Haslett, Secretary and Treasurer;

C. F. Cormack, General Superintendent.

Business address, 228 Pine street, San Francisco, California.

The Hogue Kellogg Company.

Incorporated July, 1909, under the laws of California.

Fred L. Hogue, President; Erwin Kellogg, Vice President; Wade Gray, Secretary.

Business address, Ventura, California.

Hollister Warehouse Cempany.

Incorporated in 1881, under the laws of California. Consolidated Hollister Flouring Mills in 1912.

J. F. Etcheverry, President; S. R. Crosby, Secretary, Treasurer and General Manager.

Business address, Hollister, California,

Hueneme Wharf and Warehouse Company.

Incorporated December 27, 1912, under the laws of California. Acquired property of Farmers Warehouse Company, July 5, 1913.

A. Camarillo, President; J. P. McLoughlin, Vice President;

J. D. McGrath, Secretary;

Jas. Powers Company, Lessees.

Business address, Oxnard, California.

Huntington Beach Warehouse Company.

Incorporated December 21, 1912, under the laws of California. Acquired property of Farmers Warehouse Company, June 14, 1913,

Jules Kauffman, President:

Rachel Kauffman, Vice President;

Richard Draw, Secretary, Treasurer and General Manager.

Business address, Huntington Beach, California.

Imperial Grain and Warehouse Company.

Incorporated in 1912, under the laws of California.

M. N. Newmark, President;

C. F. Krauss, Secretary.

Business address, 522 I. W. Hellman Building, Los Angeles.

Intrastate Warehouse Company.

Incorporated in 1920, under the laws of California. Acquired property of Lancaster Feed and Fuel Company.

T. K. Temple. President, business address, Lancaster, California;

D. T. Lewis, Secretary.

Business address, Lancaster, California.

The Lathrop Hay Company.

Incorporated May 8, 1893, under the laws of California. Name changed from Farmers' Hay Company.

R. P. Lathrop, President; C. N. Hawkins, Vice President; C. A. Gardner, Secretary and General Manager.

Business address, Hollister, California.

Larkin Transportation Company.

Incorporated January 12, 1920, under the laws of California.

D. L. Larkin, President;

F. J. Larkin, Secretary and General Manager.

Business address, Pier 23, San Francisco.

Lawrence Warehouse Company.

Incorporated July 1, 1913, under the laws of California.

V. O. Lawrence, President; M. S. Lawrence, Vice President; A. T. Gibson, Secretary and Treasurer.

Business address, 325 Thirteenth street, Oakland, California.

Lompoc Warehouse Company.

Incorporated October, 1912, under the laws of California. Acquired Lompoc Seed Growers Association, October 1, 1912.

O. R. McAdam, President and General Manager; H. J. Moore, Vice President; Tom Clifford, Secretary.

Business address, Lompoc, California.

Long Beach Transfer and Warehouse Company.

Incorporated October 4, 1907, under the laws of California.

F. A. Lossing, President; E. W. Hanna, Vice President; R. V. Mercer, Secretary.

Business address, 124 West First street, Long Beach, California.

Los Angeles Harbor Warehouse Company.

Incorporated February 7, 1916, under the laws of California.

C. H. Eubank, President; Harry R. Hay, Vice President;

E. Opp, Secretary.

Business address, Wilmington, California.

Los Angeles Valley Warehouse Company.

Incorporated August 8, 1916, under the laws of California.

A. E. Streeter, President;

Lewis E. Bliss, Secretary and Treasurer.

Business address, Van Nuys, California.

Los Angeles Warehouse Company.

Incorporated in 1906, under the laws of California.

Fred H. Bixby, President;

L. Lichtenberger, Vice President; F. M. Brock, Secretary; W. E. Brock, General Manager.

Business address, 316 Commercial street, Los Angeles.

Madison Warehouse Company.

Incorporated June 12, 1902, under the laws of California.

S. L. Stephens, President and Secretary;

G. W. Grey, Vice President.

Business address, Woodland, California.

Marian Milling Company.

Incorporated June 10, 1918, under the laws of California.

Bruce R. Wallace, President; L. M. Bryant, Secretary; J. D. McHenry, General Manager.

Business address of President and Secretary, 524 Union Oil Building, Los

The Martinez Benicia Ferry and Transportation Company.

Incorporated January 25, 1912, under the laws of California.

J. J. McNamara, President and General Manager; Gustav Gnauck, Vice President;

J. E. Glendon, Secretary; L. B. Cooper, Chief Engineer.

Business address, Benicia, California.

Mission Warehouse Company.

Incorporated in 1909, under the laws of California.

John Work, President;

H. Twisselmann, Secretary.

Business address, San Miguel, California.

Monticello Steamship Company.

Incorporated July 26, 1904, under the laws of Maine.

C. N. Hatch, President;

A. T. Hatch, Vice President and General Manager; C. F. Hatch, Secretary.

Business address, Vallejo, California.

Murrietta Valley Elevator Company.

Incorporated April 8, 1918, under the laws of California.

J. V. Thompson, President; H. M. Wickerd, Vice President; A. K. Small, Secretary.

Business address, Murrietta, California.

Natoma Warehouses.

Incorporated January 13, 1914, under the laws of California.

Sidney Herzberg, President;

Jerry Flynn, Vice President; Edison Floyd, Secretary.

President's business address, 77 O'Farrell street, San Francisco.

Outer Harbor Dock and Wharf Company.

Incorporated March 30, 1906, under the laws of California.

Randolph H. Miner, President; E. W. Clark, Vice President and General Manager; John McPeak, Secretary.

Business address, 1118 Union Oil Building, Los Angeles.

Pacific Commercial Warehouse, Incorporated.

Incorporated October 22, 1918, under the laws of California.

John D. Spreckels, President: J. B. Alexander, Vice President; Ernest E. White, Secretary;

B. E. Whitmarsh, General Manager.

Business address, 923-941 East Third street, Los Angeles.

Pacific Steamship Company.

Incorporated October 9, 1916, under the laws of Maine. Acquired Pacific Alaska Navigation Company and The Pacific Coast Company.

H. F. Alexander, President; A. J. Haines, Vice President;

Chester Thorne, Vice President;
D. A. Stuart, Vice President;
A. Stanley Dollar, Vice President;

Frank Woolsey, Secretary;

A. F. Haines, General Manager; R. L. Betts, Auditor.

Business address, 420 L. C. Smith Building, Seattle, Washington.

Henry C. Peterson, Incorporated.

Incorporated May 28, 1917, under the laws of California.

J. J. Tynan, President; Geo. E. Billings, Vice President; R. H. Holmberg, Secretary; Harry Levenson, General Manager.

Business address, care W. L. Comyn Company, 310 California street, San Francisco.

Pierce Warehouse Company.

Incorporated August, 1912, under the laws of California.

Wm. Pierce, President and General Manager; L. Pierce, Vice President; R. E. McFall, Secretary and Treasurer.

Business address, Suisun, California.

Perkins Grain and Milling Company.

Incorporated under the laws of California.

Chas. C. Perkins, President and General Manager; Joseph A. Haitz, Secretary;

Business address, 820 J street, Sacramento, California.

Port Costa Warehouse and Dock Company.

Incorporated September 25, 1882, under the laws of California.

J. A. McNear, President; G. W. McNear, Vice President; J. P. Rothwell, Secretary.

Business address, 1001 Insurance Exchange Building, San Francisco.

Palo Verde Warehouse and Storage Company.

Incorporated October 17, 1918, under the laws of California.

J. F. Henry, President and General Manager;

E. A. Lorton, Vice President;
A. L. Dechene, Secretary, 715 Hibernian Building, Los Angeles.

President and General Manager's address, Blythe, California.

Port Costa Wharf Company.

Incorporated March 30, 1882, under the laws of California.

J. A. McNear, President; G. W. McNear, Vice President; J. P. Rothwell, Secretary.

Business address, 1001 Insurance Exchange Building, San Francisco.

Producer's Transportation Company.

Incorporated September 28, 1917, under the laws of California.

E. C. Mitchell, President; W. E. Hibbitt, Vice President; A. T. Gibson, Secretary.

Address, Vice President, 1108 R street, Sacramento, California.

Producers Warehouse, Incorporated.

Incorporated June 14, 1919, under the laws of California.

Harry Lillick, President; T. P. McCray, Vice President; R. F. Williams, Secretary.

Business address, P. O. Box G. San Jose, California.

The Richmond and San Rafael Ferry and Transportation Company.

Incorporated April 13, 1915, under the laws of California.

C. F. Van Danne, President and General Manager; A. F. Mahony, Vice President; H. T. Gill, Secretary and Auditor.

Business address, Fifth and Hooper streets, San Francisco.

Remco Steamship Company.

Incorporated January 13, 1919, under the laws of California.

C. J. Wood, President;C. E. DeCamp, Vice President;

G. E. Freudenberg, Secretary.

Business address, 1600 Hobart Building, San Francisco.

Rodeo Vallejo Ferry Company.

Incorporated March 23, 1918, under the laws of California.

A. J. Hanford, President and General Manager;

E. Schulze, Vice President; O. H. Klatt, Secretary.

Business address, Rodeo, California.

Sacramento Navigation Company.

Incorporated March 26, 1920, under the laws of California.

W. P. Dwyer, President and General Manager; F. T. Dwyer, Vice President;

H. H. Sanborn, Secretary.

Business address, 1400 Front street, Sacramento, California.

Sacramento Transportation Company.

Incorporated May 19, 1882, under the laws of California.

W. P. Dwyer, President and General Manager; F. T. Dwyer, Vice President;

M. W. Harvey, Secretary.

Business address, 1400 Front street, Sacramento, California.

Sacramento River Warehouse Company.

Incorporated October 19, 1916, under the laws of California.

A. B. Roehl, President;
R. C. Gingg, Vice President;
H. H. Sanborn, Secretary and Treasurer;
W. P. Dwyer, General Manager.

Business address, 1400 Front street, Sacramento, California.

Santa Fe Warehouse Company.

W. L. Phillips, President;

Leo Phillips, Secretary.

Business address, 300 Avery street, Los Angeles.

San Diego and Coronado Ferry Company.

Incorporated April 14, 1886, under the laws of California.

J. D. Spreckels, President;

W. Clayton, Vice President and Managing Director:

Claus Spreckels, Secretary and Treasurer; N. E. Brown, Auditor.

Business address, San Diego, California.

The San Francisco and Portland Steamship Company.

Incorporated March 18, 1912, under the laws of California.

C. R. Gray, President;
J. P. O'Brien, Vice President and Auditor;
C. E. Cochran, Secretary;
F. W. Sercombe, Auditor.

Business address, Portland, Oregon.

San Francisco Warehouse Company.

Incorporated October 5, 1899, under the laws of California. Originally the Danforth Warehouse Company.

Louis James, President; H. F. Hiller, Vice President and General Manager; Karl J. Hendricks, Vice President;

M. E. Percival, Secretary and Treasurer.

Business address, 625 Third street, San Francisco.

San Miguel Flouring Mill Company.

Incorporated October 26, 1908, under the laws of California.

John Work, President;

H. Twisselmann, Secretary

E. J. Wickstrom, General Manager.

Business address, San Miguel, California.

San Pedro Transportation Company.

Incorporated May 26, 1906, under the laws of California,

Frank A. Garbutt, President and General Manager;

Samuel C. Hall, Secretary and Treasurer; Matt. J. Walsh, General Superintendent.

Business address, 712 Pantages Building, Los Angeles.

Saticoy Warehouse Company.

Incorporated August 30, 1917, under the laws of California.

H. C. Sharp, President;

D. F. Sheldon, Vice President; F. J. Mahoney, Secretary, Treasurer and General Manager.

Business address, Saticoy, California.

Sawtelle Warehouse Company.

Incorporated December 31, 1912, under the laws of California.

W. B. Waterman, President; J. M. Waterman, Vice President; R. F. Hardenbrook, Secretary; B. W. Shipman, Attorney.

Business address, 605 East Third street, Los Angeles.

Seafoam Warehouse Company.

Incorporated March 9, 1914, under the laws of California.

E. T. Harnett, President and General Manager; F. B. Harnett, Secretary.

Business address, Long Beach, California.

Security Warehouse and Cold Storage Company.

Incorporated November 8, 1919, under the laws of California.

E. E. Chase, President;
F. A. Wilder, Vice President;
J. O. Patton, Secretary and General Manager.

Business address, 350 North First street, San Jose, California.

Shattuck and Nimmo Warehouse Company.

Incorporated April 3, 1902, under the laws of California.

Edward S. Shattuck, President;

C. A. Nimmo, Vice President; Wm. J. Nimmo, Secretary.

Business address, 414 Marsh-Strong Building, Los Angeles.

South End Warehouse Company.

Incorporated April 4, 1901, under the laws of California.

Geo. W. Lamb, President and General Manager;

W. C. Sharpstein, Vice President; Geo. H. Lemman, Secretary.

Business address, 631 Second street, San Francisco.

Six Minute Ferry.

Incorporated April 2, 1919, under the laws of California. Acquired property of Association of Mare Island Employees.

Forbes H. Brown, President; J. P. Connors, Vice President; C. V. Stewart, Secretary; O. G. Gordon, General Manager.

Business address, Vallejo, California.

Southern Pacific Milling Company.

Incorporated July 15, 1886, under the laws of California.

Timothy Hopkins, President; M. M. Cragg, Vice President; W. H. Dillon, Secretary.

Business address, 201 Sansome street, San Francisco.

Southwestern Wharf Company.

Incorporated March 18, 1918, under the laws of California.

Marco H. Hellman, President;

W. F. Howard, Vice President; E. A. Mills, Secretary; J. A. Talbot, General Manager.

Business address, East San Pedro, California.

Spencer and Ayer, Inc.

Incorporated August 22, 1911, under the laws of California.

Harry F. Spencer, President and General Manager; Raymond Spencer, Vice President.

Business address, Walnut Creek, California.

State Warehouse Company.

Incorporated October 20, 1911, under the laws of California.

A. S. Humphreys, President;

H. L. Lanfar, Secretary; C. F. Shaw, Treasurer.

Business address, 823 Insurance Exchange Building, San Francisco.

Stearns Wharf Company.

Incorporated October 81, 1887, under the laws of California.

Frank Smith, President and General Manager;

Edward S. Spaulding, Vice President;

Byron M. Smith, Secretary.

Business address, Santa Barbara, California.

Star and Crescent Boat Company.

Incorporated December 31, 1914, under the laws of California.

O. J. Hall, President and General Manager;

R. M. Creswell, Vice President; Ralph J. Chandler, Secretary.

Business address, San Diego, California,

The Union Terminal Warehouse Company.

Incorporated August 24, 1916, under the laws of California.

Walter E. Seeley, President; Gerald Fitzgerald, Vice President;

I. E. Blohm, Secretary

C. G. Munson, General Manager.

Business address, 737 Terminal street, Los Angeles,

Ventura Wharf and Warehouse Company.

Incorporated May 1, 1916, under the laws of California.

C. C. Perkins, President;
R. C. Sudden, Vice President;
C. E. Bonestel, Secretary;

M. Dimmick, Manager.

Business address, Ventura, California.

The White Flyer Line.

Operates S. S. Humboldt which is owned by individuals and operated by W. S. Scammell and Company.

A. F. Horne, Auditor.

Business address, 603 Fife Building, San Francisco.

Willows Warehouse Association.

Incorporated February 17, 1883, under the laws of California.

Louis G. Sutton, President; W. B. Harden, Vice President;

Vernon O. Wolcott, Secretary and General Manager; H. C. Bell, Attorney.

Business address, Willows, California.

Wilmington Transportation Company.

Incorporated January 3, 1884, under the laws of California.

J. H. Patrick, President;

David P. Fleming, Secretary and Treasurer; E. K. Wood, General Superintendent.

Business address, Box 87, Wilmington, California.

Zelzah Warehouse Company.

Incorporated January, 1919, under the laws of California.

L. M. Bryant, President; Bruce R. Wallace, Secretary and Treasurer;

P. J. Deaux, General Manager.

Business address, Zelzah, California.

B.—Officers of Companies or Owners of Public Utilities Whose 1920 Annual Reports Are Not Summarized in This Report.

Antioch Wharf Company.

H. F. Beede, General Manager, Antioch, California.

Arbuckle Warehouse.

Griffin and Hornall, Owners, , Arbuckle, California.

H. Arendt and Company.

Pleasanton, California.

Fred F. Ball Launch Service.

Fred F. Ball, Owner, Antioch, California.

Bauer and Miller.

Courtland, California.

Berkeley Transportation Company.

John M. Atthowe, General Manager, Pier 9, San Francisco.

Birds Landing Warehouses.

Mrs. Lena Dinkelspiel, Owner; I. W. Miller, Lessee, Suisun, California.

The Blackie Company.

K. M. Swearingen, General Manager, Salinas, California.

Browns Wharf.

Alex Brown, Owner, Walnut Grove, California.

Capay Warehouse Association.

Chas. Orengo, Manager, Capay, California.

Cardwell Warehouse.

W. D. Cardwell, E. S. Cardwell, E. B. Young, Owners;
E. S. Cardwell, Manager, Chowchilla, California.

Cayucos Wharf.

H. K. Cass, President and General Manager, Cayucos, California.

Citrona Warehouse.

Mrs. Anna Tadlock, Owner; T. E. Tadlock, Manager, Winters, California.

Coe Warehouse Company.

M. Coe, Owner, Hanford, California.

Colberg Motor Boats.

Wm. C. Colberg, Manager, 37 East Weber avenue, Stockton, California.

Cone and Kimball Company.

C. K. King, President and General Manager, Red Bluff, California.

Corcoran Mill and Warehouse.

S. C. Dunlap, Owner, Central Building, Los Angeles.

County Line and Hershey Warehouses.

E. H. Peake, Manager, Dunnigan, California.

Cousins Launch and Lighter Company.

H. H. Cousins, Superintendent, Eureka, California.

Cutter Bros. Warehouse.

Geo. H. Cutter, Manager, Corcoran, California.

Danville Warehouse and Lumber Company.

E. C. Weister, Alfred M. Weister, Owners, Danville, California.

Davis Warehouse.

Sebia Davis, Owner; Alfred J. Davis, Agent, Sycamore, California.

Davis and Frey.

H. M. Davis and W. F. Frey, Owners, Madera, .California.

Dickinson-Nelson Company.

E. C. Dickenson, President;A. Gagliardo, Secretary,12-14 Weber avenue, Stockton, California.

Delano Warehouse.

J. D. Heiskell and A. Bullock, Proprietors, Delano, California.

Delta Transportation Co.

Capt. Benj. Walters, Managing Owner, Stockton, California.

Dixons Warehouse.

T. H. Dixon, Owner, Grafton, California.

Doty Brick Warehouse.

Reorganization of Farmers Cooperative Union of Butte County. W. M. Doty, Owner,
Biggs, California.

Ducor Warehouse.

Heiskell and Bulock, Managers, Ducor, California.

Dufour Warehouse.

H. Richter, Manager, Yolo, California.

Dunnigan Grain Warehouse.

Thomas, Stephens and Mattei, Proprietors, Dunnigan, California.

Ely's Warehouse.

 J. W. Ely and Eula D. Cooper, Owners;
 J. W. Ely, Manager, Winters, California.

Empire Barge Company.

J. F. Fletcher, General Manager;
A. F. Roberts, Financial Manager,
Box 434, Stockton, California.

The Fabian Grunauer Company.

A. Grunauer, President; Laurence Fabian, Manager; Louis Kroner, Secretary, Tracy, California.

Erickson, John.

141 Steuart street, San Francisco.

Farmers Alliance Business Association.

N. G. Madsen, President; Mat Iverson, Secretary; C. F. Grove, Manager, Paso Robles, California.

Farmere Warehouse Company.

W. A. Perdue, Manager, Elmira, California.

Farmers Warehouse Company.

Albert N. Bemmerly, Owner, Woodland, California.

Fillmore Warehouse.

W. J. Goodacre, Owner, Fillmore, California.

Friant Warehouse.

E. W. Davies, Owner, Friant, California.

Gilbert, A. L.

Oakdale, California,

Grand Island Warehouse.

J. L. Browning, Owner, Grimes, California.

The Grange Company.

Henry G. Turner, President and General Manager, Modesto, California.

Greenleaf Warehouse.

W. D. Cobb, Owner, Gregg, California.

Gridley Warehouses.

Leased to B. J. Dolan, June 1, 1920. T. B. Channon and T. J. Long, Owners, Gridley, California.

Frank A. Guernsey Grain Company.

J. W. Schuler, President and General Manager;
H. J. Mann, Secretary,
4 West Weber avenue, Stockton, California.

Hochheimer and Company.

A. Hochheimer, President;
G. A. Gutman. Vice President;
L. Scheeline, Secretary, Willows, California.

Hoxie and Tillman

Suisun, California.

Hunt Hatch Company.

Geo. W. Hatch, President;
A. J. Ginoux, Secretary,
Webster Street Wharf, Oakland, California.

Hutton Warehouse.

C. A. Hutton, Proprietor, Front and Vallejo streets, San Francisco.

Independent Warehouse Company.

Chas. M. Nissen and E. G. Wente, Owners, Livermore, California.

Island Transportation Company.

Capt. Benj. Walters, Managing Owner, Stockton, California.

Kilgore Warehouse.

Ira B. Kilgore, Owner, Concord, California.

Kitrick and Hall.

R. S. Kitrick and W. S. Hall, Owners, Oroville, California.

Lauritzen Transportation Company.

F. C. Lauritzen, General Manager, Rio Vista, California.

Livingston Warehouse.

W. T. White and F. E. Crowell, Lessees, Livingston, California.

McDonald Wharf.

D. C. McDonald, Owner; J. F. Woodcock, Manager, Eureka, California.

Meins Grain Warehouse.

Lambir Bros., Owners; A. W. McDonald, Manager, Birds Landing, California.

Merced Elevator Company.

H. K. Hulls, Manager, Merced, California.

Merchants Transportation Company.

F. B. Kelly, General Manager, Stockton, California.

Merchants Warehouse Company.

F. J. Dow, President and General Manager; H. G. Miles, Secretary, Fresno, California.

Merritt Warehouses.

G. N. Merritt, Owner; Warden Hunt, Manager, Woodland, California.

Miller and Lux, Incorporated.

J. Leroy Nickel, President and General Manager;
 David Brown, Secretary,
 1120 Merchants Exchange Building, San Francisco.

Mitchell Silliman Company.

O. P. Silliman, Vice President; Clarence W. Smith, Secretary, Salinas, California.

Mountain View Warehouse Co.

John W. McCarthy, Jr., 112 Market street, San Francisco.

Napa Transportation Company.

E. V. Rideout, Owner; H. G. Ilderton, General Manager, Pier 19, San Francisco.

Simon Newman Company.

Juda Newman, President;E. S. Wagenheim, Vice President and General Manager, Newman, California.

Nord Warehouse Company.

J. W. Roper, Secretary, Chico, California.

North Point Dock Warehouses.

M. M. Gopeivie, Owner; M. S. Dodd, Lessee, 1535 Sansome street, San Francisco.

Oakdale Milling Company.

Henry G. Turner, President, Modesto, California.

Oakland Launch and Tugboat Co.

Owned by American Dredging Company, 255 California street, San Francisco. Chas. H. Ehlert, Manager, Franklin street wharf, Oakland, California.

Olufs Warehouse.

Mrs. O. B. Olufs, Owner, Fresno, California.

Paoific Drayage and Warehouse Company.

W. J. Peterson, General Manager, 1523-31 Front street, Sacramento, California.

Peninsula Warehouse.

A. P. Heise, Proprietor, Howard and Steuart streets, San Francisco.

Pioneer Fuel and Feed Company, Incorporated.

Incorporated January 19, 1920, under the laws of California. Successors to W. J. Robinson and Company.

8. H. Williams, Jr., President;
Otto F. Beckman, Secretary,
Lodi, California.

Pinole Warehouses.

Thomas B. Fernandez, Proprietor; Manuel Barber, Lessee, Pinole, California.

Plant Warehouses.

Forrest A. Plant, Manager, Davis, California.

Producers Warehouse.

E. S. Young, Owner;T. E. Brown, Lessee,Woodland, California.

Rather, W. S.

Hemet, California.

Rice Warehouse Company.

C. E. Grosjean, Owner;
L. A. W. Sherwood, General Manager;
J. H. Smith, Warehouseman,
Twentieth and Harrison streets, San Francisco.

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Richmond Navigation and Improvement Company.

H. P. Lauritzen, General Manager, Richmond, California.

E. V. Rideout Company.

E. V. Rideout, Owner;H. G. Ilderton, General Manager,Pier 19, San Francisco.

Ryde Wharf.

W. A. Kesner, Owner, Ryde, California.

Sacramento Valley Warehouse Company.

H. E. Woolner and Company, 942 McGarry street, Los Angeles.

Sacramento Northern R. R. Warehouse.

R. E. Brown, Lessee, Woodland, California.

Edw. Salz Company.

Edw. Salz, Manager, Decoto, California.

San Joaquin Warehouse Company.

Harry Spencer, Manager, Irvine, California.

Saunders Bros.

E. M. Saunders, Manager, Madera, California.

Seawall U. S. Bonded Warehouse.

Edw. G. Zeile, Proprietor, 1501 Sansome street, San Francisco.

A. B. Shoemaker Company.

 A. B. Shoemaker, President;
 T. M. Martz, Secretary and General Manager, Modesto, California.

Sharon Warehouse.

Ernest L. Anderson, Owner, Sharon, California.

Silveira Transportation Company.

J. C. Silveira, Owner, Orwood, California.

Southwest Warehouse.

Chas. J. Haines, Proprietor, Santa Monica, California.

Spreckels Bros. Commercial Company.

John D. Spreckels, President; Ernest E. White, Secretary, San Diego, California.

Suno! Warehouse Company.

Arthur C. Day, Owner, Sunol, California.

Stam Warehouse Company.

Chas. F. Silva, Geo. J. Stam, H. M. Enos, Owners, 1513 Front street, Sacramento, California.

Tenth Street Warehouse Company.

J. C. Dumbreck, President; A. D. Laughlin, Secretary; W. H. French, Treasurer,

Business address, 2131 Third avenue, Los Angeles.

Tremont Warshouse Company.

L. Gottheimer, Lessee, Dixon, California.

Vallejo Bonded & Free Warehouses.

Landry and Stewart, Proprietors, Broadway and Battery streets, San Francisco.

Vehmeyer Transportation Company.

R. II. Vehmeyer, Managing Owner,
 26 West Weber avenue, Stockton, California.

Visalia Milling Company.

M. J. Lally, Manager, Visalia, California.

Wallenrod, George.

Third and Berry streets, San Francisco.

Western Wool Warehouse Company.

A. Perry, Proprietor, 561 Sixth street, San Francisco.

Wilder, Jim.

Third and Channel streets, San Francisco.

Winters Warehouse.

E. B. Hart, Owner, Winters, California.

Woodland Warehouses.

Geo. A. Ogden, Owner, Woodland, California.

Wheeler Transportation Co.

R. J. Wheeler, Owner, Stockton, California.

-	Associated Terminals Company	Baker and Company, Incorporated	Baker Bowers Warehouse Company	Belshaw Warshouse Company	Caldwell Warehouse Company	California Navigation and Improvement Company	California Wharf and Warehouse Company	California Transportation Company
Organisation franchises and patent rights Cort of plant, buildings and lands. Mirrellanovus	\$249,796 45 17,266 02	\$11,217 24 4,300 00	\$0,008 14 134 96	\$123 67 1,373 94	2,148 67	\$182,682 90 207,206 13	\$412,500 00 4,350 00	\$109,415 46 840,086 98 44,538 81
Treatury securities Other investments Cash Cash Materia and supplies Materia and supplies Miscellancous Deferred debit items Deferred debit items	28.133 29 86,861 16 8,561 39 2,576 22	\$15,517 24 2,160 86 5,180 37 11,511 76 1,648 97	80,233 10 4,264 02 3,439 51	81,497 61 1,173 70 8,181 66	\$27,143 67 1,334 04 4,381 16	\$399,889 03 293,600 00 26,100 00 26,276 83 103,669 56 20,567 07	\$416,860 00 3,400 00 427 26 104,063 12 1,376 56 19,586 30	\$994,011 26 57,506 48 22,881 10 3,318 60 113,512 44
Totals. Capital stock Funded debt.	\$388,163 53 \$250,000 00	\$36,019 19 \$14,300 00	\$16,926 63 \$10,000 00	\$5,851.96	\$32,858 87 \$25,000 00	\$859,234 63 \$600,000 00	\$545,712 21 \$250,000 00	\$1,191,229 96 \$600,000 00
Assessment Loans and notes payable Loans and notes payable Miscellancous Deferred credit items Surplus	18,017 22 114,315 17 5,861 14	3,240 19 7,515 59	76 22 6,850 41	1,800 00 123 50 320 68 777 78	3,705 09	22,903 43 168,636 26 97,796 96	134,807 64 128,000 00 36,404 57	10 000 00 137,496 71 2,919 01 211,441 68 329,372 66
Totals	\$388,193 &3	\$36,019 19	\$16,926 63	\$6,861 96	\$32,858 87	\$889,234 63	\$545,712 21	81,191,220 96

TABLE NO. 1—Continued.

	Callaghan Warehouse Company	Canners Warehouse Company ¹	Chinn Warehouse Company ²	Coggeshall Launch and Towboat Company	Creecent City Wharf and Dock Company	Cresent Wharf and Warshouse Company	Crows Landing Warehouse Company	Danville Warshouse and Lumber Company
Assets. Organization, franchises and patent rights Equipment buildings and lands Missellassous	24,000 260 90			82,094 45 86,183 21	844,048 50	\$16,500 60 12,000 00 3,870 00 256 13	85,660 00	\$11,300 00 3,230 36
Total fixed capital Treasury securities	\$4,260 00			\$88,277 66	\$44,048 50 18,295 10	\$32,626 13 125,000 00	\$5,650 00	\$14,520 39
Chair is westments Chair Notes and secounts receivable Motors and secounts receivable Misterial and supplies Miscellaneous				838 58 4,507 42	2,066 74	1,960 13 10,198 63 664 68 2,748 01	59	1,222 56 15,080 34 5,960 13
Deficie contributes	24.280.00			802 623 64	22 STO 938	134,883 K8	26.7%0 43	267 608 49
Capital stoat Liabilities Trinded debt	97,280 00				840,080 00	8300,000	\$6,660 00	\$18,000 00
Assessment Company of the Company of				17,560 00 4,978 91 12,060 00	683 50	8,030 14	100 00	16,367 66 2,876 74
Deferred crofit items Surplus				9,144 75	15,394 72		S 7 0	80 697.6
Totals	84,260 00			\$66,623 66	866,078 22	\$306,020 14	\$5,759 43	\$37,698 42

Not operating.
*Warehouse leased to Descon Lumber Company.

ABSTRACT OF BAIANCE SHEETS OF WAREHOUSES, WHARFINGERS AND WATER CARRERS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Davies Warehouse Company	Deslers' Grain and Warehouse Company	Delta Warehouse Company	De Pue Warehouse Company	East San Pedro Warehouse Company	Etcheverry Warehouse Company	Farmers' Alliance Business Association	Farmers' Cooperative Union of Butte County
A seafs. Organisation, franchises and patent rights. Cont of plant, buildings and lands. Muschissous	\$12,887 16 2,635 10	\$6,133 51 29 60	\$296,632.20	\$178,724 52 37,798 45		\$40,413 00 5,696 84	\$14,456 94 4,147 57	\$29,973 00 1,098 30
Total fixed capital Treasury securities.	\$15,522 26	\$6,163 11 13,606 00	\$208,532 20	\$216,522 97		\$46,108 84	\$18,603 51 2,300 00	\$31,071 30
Cash. Cash. Coah. Myteral and supplies Miscellaneous Miscellaneous Deficied oblit teem	466 94 8,669 99 25,000 00	150 26 1,464 54 1,969 60	2,826 23 2,753 65 18,180 16	2,116 86 56,039 66 11,614 01 4,900 45	98,000 00	10,774 25 69,469 33 36,067 34 4,793 50	5,875 08 11,874 37 4,876 04	9 20
Totals	849,649 19	\$23,342 51	\$322,292 24	\$291,193 94	\$5,000 00	\$167,212 26	\$43,529 00	\$36,417 29
Capital stock Punded debt.	840,000 00	\$20,000 00	\$156,700 00	963,000 00	90,000,58	00 000,044	\$15,160 00	\$25,000 00
Assessment Locate and notes payable Accounts payable Miscellaneous Miscellaneous Deformed credit items Surplus	2,782 97 1,680 00 4,946 22 240 00	3,342	166,600 00 166 07 71 728	59,500 00 14,466 43 162,987 29 41,230 17 56,011 06		79,000 00 14,508 39 33,708 87	13,000 00 2,293 93 13,075 07	11,417 29
Totals	849,649 19	\$23,342 51	\$322,292 24	\$291,193 94	98,000 00	\$167,212.26	843,529 00	\$26,417 29

Includes \$43,743.66 appreciated value in fixed capital.

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WAKEHOUSES, WHARFINGERS AND WATER CARRIERS OFFRATING IN CALIFORNIA AS OF DECEMBER 31, 1920.	USES, WHARF	INGERS AND	ABLE NO. I—Condinued. ERS AND WATER CARRI	ERS OPERATI	NG IN CALIF	DRNIA AS OF	DECEMBER 31	, 1920.
-	Farmers' Warehouse Company of Altamont	Farmers' Warehouse Company	Freeno Warehouse Company	Gilroy Commercial Company	Globe Warehouse Company	Grangers' Business Association	Hall Warehouse Company	The Haslett Warehouse Company
Asset: Organisation, franchises and patent rights Corporate to plant, buildings and lands Equipment buildings and lands	\$4,879 83 616 60	\$10,700 00 350 00	865,633 99	\$9,778 67 187 46	1,776 21	8171,992 13	\$67,598 44	\$16,950 00 135,793 27
Total fixed capital	\$5,496 43	\$11,050 00	\$65,533 99	\$9,966 13	\$1,776 21	\$171,992 13	\$67,598 44	\$152,743 27
	338 99	10 78	1,096 13 92,533 49 226 53	865 70 8,385 21 1,576 75 1 12 6,666 65	24,569 51 24,982 86 50 68	35,025 302 50 302 50 904 38 30,454 16 5,649 38	2,010 00 63 19 23,594 28 16,908 53 4,213 61	4,558 80 10,445 38 241,343 14 1,625 52
Totals	\$5,832 42	\$11,060 78	\$159,390 14	\$27,461 56	\$27,388 26	\$244,317 55	\$114,388 06	\$410,716 11
Capital stock Léabitities. Associated debt.	00 009'53	\$10,700 00	875,000 00	\$20,500 00	00 0098	\$198,510 00	00 000'05\$	\$100,000 00
Loans and notes payable Accounts payable. Miscellancous	1,656 00			6,961 56	14,776 63	35,000 00 10,807 55	27,807 89 4,332 28	7,867 08 62,201 52
Accrucat the partitions and the partitions are supplied to the partitions and the partitions are partitions.	576 42	350 00	37,498 74 46,891 40		12,111 64		32,247 88	82,800 46 146,119 91
Totals	\$5,832 42	\$11,060 78	\$159,390 14	\$27,461 56	\$27,388 26	\$244,317 66	\$114,388 05	\$410,716 11

	The Hogue Kellogg Company	Huntington Beach Warehouse Company	Imperial Grain and Warshouse Company	Intrastate Warehouse Company	Iarkin Transportation Company	The Lathrop Hay Company	Lawrence Warehouse Company	Lompos Warehouse Company
Assets. Organisation, franchises and patent rights. Cost of plant, buildings and lands. Misclinacus.	\$57,661 66	\$17,250 00 3,000 00	\$38,630 56	\$3,806 13	\$45,798 13 497 75	\$76,000 00	\$48,731 16 1,200 00 48,066 35	822,766 70 8,474 16
Total fixed capital Treasury securities Other investments Cash Notes and accounts receivable Misselancous Misselancous	\$57,651 66 11,450 00 21,26 01 22,247 69 99,478 07	1,465 00 1,465 00 708 82 6,386 89 830 23 84 29	\$38,630 56 11,924 49	\$3,808 13 300 00	\$46,205 88 422 16 5,999 32 186 67 4,308 14	\$76,000 00 3,856 25 2,318 25 17,238 16 468 75	\$07,967 51 2,640 00 1,103 00 1,803 62 96,336 41 5,640 62	\$31,240 86 3,647 27 34,722 24 22,789 60
Totals	\$192,963 43	\$29,778 23	\$50,555 06	\$4,108 13	\$67,212 17	\$99,910 41	\$211,830 40	\$92,399 97
Zapital stook Winded debt	\$50,000 00	\$18,000 00	90 008'57*\$	\$4,100 00	\$42,600 00	\$50,000 00	860,000 00	\$38,700 00
Amenment Const and notes payable Accounts payable. Miscellancous	111,781 60	1,103 23		.e.	1,500 00 4,378 09 273 31	13,000 00 6,735 27 226,000 00	40,000 00 39,637 08 47,657 31	25.500 00 20,619 25
Accrued Incluities not due. Deferred credit items Surplus.	31,171 83	4,022 37 6,677 02	4,756 06		4,912 18 3,402 44	4,176 14	12,693 67 21,842 34	7,580 7
Totale	\$192,953 43	\$20,778	\$50,555 06	\$4,108 13	\$67,212 17	\$99.910 41	\$211.830 40	\$02,399 97

¹Debit item. 2Apprecisted value in fixed capital. 2Includes \$36,000 appreciated value in fixed capital.

TABLE NO. 1-Continued.

ABSTRACT OF BALANCE SHEETS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Long Beach Transfer and Warehouse Company	Los Angeles Harbor Warzhouse Company	Los Angeles Valley Warshouse Company	Los Angeles Warekouse Company	Madison Warshouse Company	Marian Milling Company	The Martines-Benicia Ferry and Transportation Company	Mission Warshouse Company
Assets. Organisation, franchises and patent rights. Cost of plant, buildings and lands. Maneilansous.	\$25,000 00 113,272 45 40,859 71	\$190 95 89,805 53	00 08\$	\$331,471 21 22,068 38	\$19,481 96 1,914 73	\$35,787 21 6,788 94 914 86	\$106,243 12	\$5,169.73
Total fixed capital Treasury securities. Other investments Cash Notes and seconds receivable.	\$178,632 16 3,528 65 6,429 87	889,996 38 1,101 10 134 37	00 08\$	\$353,529 59 100 00 350 00 98,108 56	\$21,396 68 1,231 23	825 42 13,156 94	\$106,243 12 14,676 00 8,306 38 2,500 00	\$5,169 73 972 70
Material and supplies Misedlaneous Deferred debit items Deferit	8,021 37 10,964 76		-	365,000 00		5,514 28 37,654 43	6,258 62	
Totale Liabilities.	\$207,576 81	8 01,231 86	00 083	\$817,143 21	\$32, 617 91	8100,642 08	\$132,884 12	\$6,142 43
Capital stock Nucled debt Assument Lonna and note payable		06 000 00 000 00 000	00 00 08#	\$600,000 00 100,000 00 21,887 21	00 009	\$11,260 00 70,317 79 19,064 29	21,000 00 11,36	94,300 00 477 51
Miscethancous Acarool liabilities not due Deferred credit items Burplus	16,966 03 466 53 15,962 83	4,631 85		8,118 25 187,137 75	18,642 87		87,219 39 4,663 37	51 70
Totale	\$207,576 81	\$91,231 85	\$30 00	\$817,143 21	\$22,617 91	\$100,642 08	\$132,884 12	\$6,142 43

Includes \$23,960 installmenta. Appreciated value in fixed capital.

-	Monticello Steamship Company	Murrietta Valley Elevator Company	Natoma Warehouses	Outer Harbor Dock and Wharf Company	Pacific Commercial Warehouse, Incorporated	Palo Verde Warehouse and Storage Company	Pacific Steamship Company	Henry C. Peterson, Incorporated
Asset. Organisation, franchises and patent tights Cost of plant, buildings and lands Equipment.	\$1,363,178 19 32,473 60	\$613 90 16,803 51 6,140 17		\$4,293,308 78 75,316 56 387,144,36		\$774 66	\$1,000,000 .00 8,400,814 22	8476,181 91 7,827 00
Total fixed capital Treasury escurities Other investments Cash Office and ecocupie receivable Material and supplies.	\$1,395,651 79 30,606 46 3,830 32 26,839 38	834 61 1,744 16 2,240 98		28,066 77 28,066 77 96,041 33	10,000 00 12,940 98 30,663 56	\$774 66 125 00 524 99 4,667 45	\$9,400,814 22 175,122 34 1,594,160 50 1,473,849 90 204,711 06	\$483,006 91 34 972 51 45,629 85
Misroellamonus Deferred debit items Deficit Totals	81.456.927.95	\$28.377.43	2,300 00	102 00 1,103,103 54	\$63.634.54	\$4.082.10	477,893 39 1,821,184 66 815,146,736 06	43,845 11 43,845 11 \$616,199 28
Capital stock Funded dobt Amenment	8600,000 00	\$13,500 00	2,300 00	82,625,150 00 880,000 00	\$80,000 00	\$1,000 00	\$5,000,000 60 4,404,400 11	
Account and notes payable Accounts payable. Mincellamous Mincellabilities not due Deferred credit items Surplus.	90,000 00 42,011 12 255,995 78 468,921 06	12,750 00 251 11 1,876 31		2,171,889 12 302,083 06 3,841 15	2,161 68	286 60 286 60 287 67 4,007 83	792,850 40 1,231,856 62 536,136 66 106,732 85 3,072,759 43	19,753 00 12,896 03 140,948 25
Totals	81,456,927 96	\$28,377 42	00 OFE'23	\$6,982,973 32	\$53,634 54	\$6,082 10	\$15,146,736 06	\$616,199 28

ABSTRACT OF BALANCE SHEET'S OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Perkins Grain and Milling Company	Pieroe Warehouse Company	Port Costa Wharf Company	Producers' Transportation Company	Producers' Warehouse, Incorporated	Remoo Steamship Company	The Richmond and San Rafael Ferry and Transportation Company	Rodec-Vallejo Perry Company
Assets. Organisation, franchises and patent rights Cost of plant, buildings and fands Equipment. Missellancous	84,893 13 6,173 01	\$33,700 00 300 00		\$33,850 00	\$6,989 10	00 000'098	\$5,000 00 34,240 65 161,276 54 726 06	\$8,813 &6 477,563 @2 636 78
Total fixed capital.	\$11,066 14	\$34,000 00		\$33,850 00	\$6,989 10	860,000 00	\$201,243 24	\$487,012 93
Other investments Cash Notes and secounts receivable Material and supplies Material in tems Deferred debit items	64.508 27 5.219 70	14 86 14 85 647 82	739 13 63,077 88	2,243 84 2,243 86 2,243 86 6,589 66 6,44 04	263 08 4,325 57 208 52	164 06 77,527 70 1,015 28	37,677 74 1892 30 188 72 544 50	417 27 50,858 89 12,614 63 31,786 00 4,346 08
Totals.	\$80,789 20	\$34,662 17	\$63,817 01	\$48,375 88	\$11,786 27	\$138,707 13	\$240,546 50	\$687,034 79
Capital stook Funded debt. Amesamen et Amesamen notes payable Accounts payable Miscellancous Miscellancous Deformed credit items Surplus Totals	\$16,000 00 17,500 00 19,706 16 27,523 04 880,799 20	834,000 00 662 17 71 834,662 17	\$15,000 00 \$48,817 01 \$63,817 01	\$25,000 00 16,730 22 6,655 61 \$48,375 88	\$11,000 000 786 27 7186 27	1,329 26 1,329 26 18,525 00 17,752 87	2200,000 00 7,143 18 11,000 00 17,525 31 4,978 01 8240,846 60	\$400,000 00 122,476 33 35,100 41 28,468 06

ABSTRACT OF BALANCE SHEETS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1920.

	Sacramento Navigation Company	Secramento Transportation Company	Sacramento River Warehouse Company	San Diego and Coronado Ferry Company	The San Francisco and Portland Steamship Company	San Francisco Warehouse Company	San Miguel Flouring Mill Company	San Pedro Transportation Company
Asset. Organisation franchises and patent rights Cost of plant, buildings and lands Equipment Miscellancous	\$700 00 10,327 08	\$826,326 25	\$233,850 03	\$379,788 47 301,623,92 638 68	\$276,641 88	\$40,000 00 23,374 89	\$22,280 69	\$1,000 00 1,138 00 102,064 15
Total fixed capital	\$11,027 08	\$826,326 25	\$233,860 03	\$682,051 07	\$276,541 88	\$63,374 89	\$22,260 69	\$104,192 15
Treatury account to the control of t	4,449 47 59,164 62 27,712 84	36,397 20 18,269 61 174,451 62 16,066 77 58,053 62	4,346 80 2,928 23 933 33 12,517 35 11,715 46	489 26 3,510 35 2,911 03 20,619 01	102,852 96 557,487 94 7,343 87 1,496 34 1,538,064 95	5,450 00 17,169 66 25,696 42	1,298 09 3,489 25 11,564 03 3,660 29 3,092 83	13,659 46 3,116 89 208 68 244 80 40,000 00
Totals	\$102,354 01	\$1,129,565 07	\$266,291 20	\$709,580 72	\$2,483,776 94	\$111,690 97	\$45,355 18	\$161,421 98
Capital stock Liabilities. Funded debt. Assessment Comman on notes payable Accounts payable Accounts payable Accounts payable Deferred conditities not due Burplus Burplus	00 002\$	\$620,000 00 125,000 00 125,729 19 258,836 88	\$300 00 245,670 36 20,330 84	233,015 87 77,503 26 149,001 59	88,611 71 88,611 71 89,4 78 11,140 00 1,118,712 38	\$40,000 00 5,555 00 8,332 61 2,832 55 20,778 18	\$25,000 00 12,800 00 7,555 18	\$50,000 00 10,000 00 44,061 97 56,360 01

TABLE NO. 1—Continued.

	Santa Fe Warehouse Company	Satiooy Warehouse Company	Sawtelle Warehouse Company	Seafoam Warehouse Company	Security Warehouse and Cold Storage Company	Shattuck and Nimmo Warehouse Company	South End Warehouse Company
A sect. Organisation, franchises and patent rights Cost of plant, buildings and lands. Equipment Miscellanont	8 1,599 81	\$150 00 20,418 59 6,268 49	\$11,666 00 3,413 21	8300 00	\$221,882 66 66,793 79	88,611 92	\$1,923 57
Total fixed capital	\$1,599 81	\$26,837 08	\$14,968 21	00 006\$	\$288,626 44	\$8,611 92	\$1,923 57
A transity securities Cush Could accounts receivable Notes and accounts receivable Material and supplies Macellancous	759 &6 16,183 83	2,831 33 9,446 94 1,106 89 390 00	142 54 5,844 90 3,163 74 3,703 29	45.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5	255 26 19,294 40 711 13	7,000 00 13,932 04 20,718 27 1,430 57	25,289 32 5,900 00
Deferred debt i tems. Deferred and it is a second of the			2,026 03				
Totals. Liobilities. Capital stock. Funded Advit	\$16,000 00 \$10,000 00	\$24,350 00	\$18,000 00	\$600 00	\$309,191 23 \$250,000 00	\$30,000 00 \$30,000 00	\$35,338 12 \$10,000 00
Assessment Loans and notes payable Assounts payable Massellaneouts payable	3,130 00	10,000 00	2,500 00 8,519 64		30,000 4,008 36	3,965 36	
Acerued liabilities not due. Deferred credit items Surplus	3,213 19	2,131 02 3,753 76	819 07	628 39	10,917 35 14,265 52	17,787 44	696 00 24,558 12
Totals	\$18,543 19	\$40,522 24	\$29,838 71	\$1,255 39	\$300,191 23	\$51,692 80	\$35,338 12

TABLE NO. 1—Continued.

ABSTRACT OF BALANCE SHEETS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA AS OF DECEMBER 31, 1930.	INGERS AND	WATER CARRI	ERS OPERATI	NG IN CALIF	DRNIA AB OF	DECEMBER 3	, 1920.
	Six Minute Ferry	Southern Pacific Milling Company	Bouthwestern Wharf Company	Spencer and Ayer, Incorporated	Star and Crescent Boat Company	State Warehouse Company	Stearns Wharf Company
Organization, franchises and patent rights Equipment, buildings and lands Miscellaneous	\$138,510 61 149,409 06 1,240 00	\$638,828 26	\$191,000 00 11,099 96	\$2,500 00 500 00	\$14,150 56 69,790 00		00 000'0919
Total fixed capital Treasury securities Other investments to Capital Cash Material and supplies Material and supplies Material and supplies Deferred dobit i teams Deferred dobit i teams Deferred Deferred	\$289,159 67 8,777 28 1,316 04 2,800 91	\$59,740 77 78,485 57 433,806 10 5,604 13 44,701 19	\$202,099 96 \$3,253 56 1,251 69 2,580 67	\$3,000 00 \$2,46 763 84	\$83,940 56 12,000 00 2,769 96 8,590 67 831 06	86,901 19	8160,000 00 3,672 19 150,000 00
Totals. Lieblities.	\$301,553 90	\$1,730,666 01	\$249,994 98	£3,816 30	\$103,122 26	61 106'98	\$303,672 19
Sugara stook Funded destands Assessment Assessment Accounts and notes payable Accounts and avable. Miscellaneous	77,500 00 15,017 40 2,094 94	324,300 00 324,300 00 35,664 73 81,825 64	5,442 31 5,442 31	614.78	6,000 00 9,400 00 410 00	4,520 40	00 000'0008
Overrod automates not one Deferred credit items. Surphus. Totalis.	6,941 56	\$23,575 64 \$1,730,666 01	7,566 60 37,122 54 \$240,994 98	201 52	\$103,122 26	2,350 79	8,672 19 8308,672 19

¹Appreciated value in fixed espital.

TABLE NO. 1—Concluded.

	The Union Terminal Warehouse Company	Ventura Wharf and Warehouse Company	White Plyer Line	Willows Warehouse Association	Wilmington Transportation Company	Zelsah Warehouse Company	Total
deset. Organisation, franchises and patent rights Cust of plant, buildings and lands. Equipment. Mirealkapant.	\$4,529 79 10,306 44 6,641 62	\$38,881 51 7,586 24	\$178,993 49 1,410 58	\$50,000 00 39,128 35	\$20,459 40 1,338,220 21	\$10,472 07 5,447 81	\$1,207,783 57 12,124,665 94 13,314,249 01 497,136 95
Total fixed capital Tracauty securities Chair investments Cala Note and accounts receivable Material and supplies Miscellances Deferred chair issues	106 00 106 00 106 204 116,737 16 1062 00	2,071 52 2,071 52 951 09 20,839 26 15,160 09	\$180,404 07 4,690 39 8,276 14 2,446 61	\$89,128 35 12,190 06 2,076 35 2,679 67	\$1,358,679 61 3,294 93 35,542 16 10,067 90 23,949 91	\$15,919 88 140 67 9,227 59 474 70 110 93	\$27,143,865 47 630,562 44 687,646 68 2,223,324 93 4,801,388 48 567,469 74 365,488 20 2,693,548 76
Deficit. Totals.	\$146,696 87	\$91,489 71	\$220,376 28	\$106,074 43	\$1,431,871 93	77 878,873	3,280,801 84 \$42,394,186 49
Capital stook. Punded debt. American and notes payable.	\$50,000 00	60,000 00 5,000 00	50,830 00 71,670 00	\$50,000 00 8,500 00	\$302,500 00 600,000 00 5,300 00	\$15,000 00 1,500 00 6,000 00	\$17,204,670 00 6,094,400 11 65,292 17 4,681,907 12
Accounts payables Advanced liabilities not due Burplus Totals	8,002 70 20,125 28	11,062 70	\$220,376 28	\$106,074 43	187,045 59 220,196 39 81,431,871 93		941,422 34 144,698 25 5,927,368 57 3,933,508 38

TABLE NO. 2

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIPORNIA DURING THE YEAR

\$88,233 53 120,465 97 32,232 44 132,232 44 132,232 44 68,637 01 California Wharf and Warehouse Company California Transportation Company \$912,027 45 880,719 92 38 8 :8 S MO,477 30 335,119 34 £31,307 53 3,423 \$2,701 37,775 329,372 \$34,730 California Navigation and 7 Improvement Company \$410,863 16 361,043 56 2 7 73,835 90 :8 M9,819 60 2 \$23,960 06 10,810 \$36,660 7 1,115 97 \$32,193 87 28,605 29 88 \$108 46 :**g** \$3,588 58 \$ Caldwell Warehouse Company \$3,588 36 44 6,835 95 \$35,156 43 29,178 65 \$5,977 78 Belshaw Warehouse Company \$5,977 22,977 ENDING DECEMBER 31, 1920. \$49,756 85 43,016 18 \$6,740 67 \$6,740 67 Baker and Bowers Warehouse Company 6,850 4 7,882 77 16,265 24 \$1,060 45 16,441 22 \$367 18 Baker and Company, Incorporated 4,936 78 4,077 53 \$859 25 117,491 67 45,000 00 29,468 76 5,861 14 88 7,930 82 \$21,392 38 \$21,392 38 \$13,461 56 Associated Terminals Company 419,781 Net corporate income
Dividenda
Dividenda
Miscellancous additions to surplus
Miscellancous deductions from surplus
Surplus on December 31, 1919. Deductions.
Deductions.
Other interest.
Miscellancous Net operating revenue.
Net operating loss.
Nonoperating revenue. Gross corporate income Gross corporate loss Deficit on December 31, 1919., Surplus on December 31, 1920., Deficit on December 31, 1920., Operating revenue. Operating expenses Total deductions.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Callaghan Warehouse Company	Canners Warehouse Company ¹	China Warehouse Company ³	Coggeshall Launch and Towboat Company	Crescent City Wharf and Dock Company	Creacent Wharf and Warshouse Company	Crows Landing Warehouse Company	Danville Warehouse and Lumber Company
Operating revenue. Operating expenses	\$1,844 01 1,734 47		£32,849 57 29,362 11	\$20,963 11 17,193 49	\$24.880 79 27,946 50	\$13,246 37 4,667 22	\$2,122 74 2,112 90	\$11,495 20 12,894 90
Net operating revenue Net operating loss. Nonoperating revenue.	\$100 64		\$3,487 46 29,900 00	\$3,789 62	\$3,065 71	\$8,589 15	28 88	\$1,399 70
Gross corporate income Gross corporate loss	\$109 54		\$33,387 46	\$3,789 62	\$3,065 71	\$8,589 15	28 88	\$1,399 70
Interest accrued on funded debt. Other interest. Miscellaneous.								
Total deductions								
Net corporate income Not corporate loss Dividenda Miscollancous additions to surplus Miscollancous additions from surplus Surplus on December 31, 1919 Definit on December 31, 1920 Definit on December 31, 1920 Definit on December 31, 1920	\$109 54 109 54		\$33,387 46 \$6,000 00 4,785 86 19,954 99 46,448 51 7,766 84	\$3,789 62 5,385 13 9,144 75	83,066 71 6,000 00 2,082 90 24 00 22,401 53	\$8,689 16 277,006 59 89,534 86 134,882 58	\$9 84 1,356 00 1,855 69 9 43	\$1,399 70 5,960 13 4,898 60 9,469 03

¹Not operating.

¹Warehouse leased to Deacon Lumber Company, December 31, 1920.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OF ERATING IN CALIPORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Davies Warehouse Company	Dealers' Grain and Warehouse Company	Delta Warehouse Company	De Pue Warehouse Company	East San Pedro Warehouse Company	Etchevery Warehouse Company	Farmers' Alliance Business Association	Farmers Co-operative Union of Butte County ¹
Operating revenue. Operating expenses	\$32,433 18 28,728 71	\$6,086 80 5,397 59	\$31,523 63 39,455 29	\$185,476 92 176,904 28	\$4,896 03	\$18,275 25 22,742 56	\$16,923 06 11,470 01	\$4,466 15 4,774 04
Net operating revenue Net operating loss Nonoperating revenue.	\$3,704 47	\$689 21	\$7,931 66	\$8,572 64 2,995 43	87,895 03	\$4,467 31 15,061 23	\$5,453 04	\$ 307 8 9
Gross corporate loss.	£3,704 £7	\$689 21	87,931 66	\$11,568 07	\$4,895 03	\$10,593 92	\$6,453.04	\$307.89
Deductions. Interest secreted on funded debt. Other interest. Miscellaneous.			00 008\$	\$3,555 10 2,867 42		\$3,007 40 1,970 90		
Total deductions			00 008\$	\$6,422 52		\$4,978 30		
Net corporate income Net corporate loss	\$3,704 47	\$689 21	\$8,731 66	\$5,145 55	\$4,895 03	\$5,615 62	\$5,453 04	\$307 89
Miscellaneous additions to surplus Miscellaneous additions from surplus Suscellaneous deductions from surplus	2,425 00		9,448 50	3,925 63		3,168 45	7 699 03	122 08
Outpus on December 31, 1919. Surplus on December 31, 1920. Defeit on December 31, 1920.	1,039 47 240 00	2,648 81	18,180 16	50,011 05	104 97 5,000 00	33,703 87	13,075 07	4,907 40

¹To September 30, 1920 only. Operated then by W. M. Doty.

TABLE NO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WARRHOUSES, WHARFINGERS AND WATER CARRIERS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	4	NDING DECE	ENDING DECEMBER 31, 1820					į
	Farmers' Warehouse Company of Altamont	Farmers' Warehouse Company	Freno Warehouse Company	Gilroy Commercial Company	Globe Warehouse Company	Grangers Business Association	Hall Warehouse Company	The Haziett Warehouse Company
Operating revenue. Operating expenses.	\$2,332 42 1,274 62	\$800 00 310 30	\$1,141 35 2,762 92	\$32,767 16 34,454 96	\$32,965 32 28,329 27	\$38.180 34 44,323 53	\$11,882 46 13,591 07	\$555,502 88 519,082 23
Not operating revenue. Not operating loss. Nonoperating revenue.	\$1,067 80	\$489 70	\$1,621 57	\$1,687 79	\$4,636 06	\$6,143 19 2,147 90	\$1,711 61	\$36,420 66 17,711 35
Gross corporate income Gross corporate loss	\$1,067 80	\$489 70	\$1,621.57	\$1,687 79	\$4,636 06	\$3,995 29	81,711 61	\$54,132 00
Deductions. Interest accrued on funded debt. Other interest. Miscellaneous	\$15 20		\$3,822 88					
Total deductions	\$15 20		\$3,822 88					
Net corporate income Net corporate loss Dividends Missiliances additions to semilia	\$1,042 60 312 00	\$489 70 481 00	\$5.444 45	\$1,687 79	\$4,636 05	\$3,996 29	\$1,711 61	
Miscellaneous deductions from surplus upplus on December 31, 1919 Burblus on December 31, 1920 Burblus on December 31, 1920 Defact on December 31, 1920	164 18 576 43	2 08	52,335 85 46,891 40	6,666 65	7,475 59	17,091 64 16,137 56 5,540 38	33,959 49 32,247 88	12,727 14 124,289 46 146,119 91

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA DURING THE YEAR ENDING THE YEAR

	The Hogue Kellogg Company	Huntington Beach Warehouse Company	Imperial Grain and Warehouse Company	Intrastate Warehouse Company	Larkin Transportation Company	The Lathrop Hay Company	Lawrence Warehouse Company	Lompoc Warehouse Company
Operating revenue. Operating expenses	\$174,531 01 201,491 61	\$18,014 06 14,980 75		\$935 48 935 48	\$66,266 94 62,335 66	\$14,490 06 16,177 23	\$290,117 55 284,406 33	\$30,545 62 49,511 52
Net operating revenue Net operating loss. Nonoperating revenue.	\$26,960 60	02 880'23			£3,931 28	\$1,687 17 17,164 36	\$5,711 22	\$18,965 90
Gross corporate income Gross corporate loss	\$26,960 60	\$3,083 30			\$3,931.28	\$15,477 19	\$5,711 22	\$18,965 90
Deductions. Other interest Miscellamous	\$63,713 39				\$528 84	\$268 96 1,291 65	82,667 79	
Total deductions	\$63,713 39				26 28 94	\$1,560 50	82,687 79	
Net corporate income Net corporate loss Dividends	\$30,673 99	\$3,033 30 2,160 00			£3,402 44	\$13,916 69	\$ 3,023 4 3	\$18,963 90
Miscellaneous additions to surplus Miscellaneous deductions from surplus Surplus on December 31, 1919	10,000 00	5,802 72				43,766 46	1,777 90 20,596 81	26,546 62
Definit on December 31, 1919 Definit on December 31, 1920 Definit on December 31, 1920	31,171 83	6,677 02			3,402 44	4,175 14	21,842 34	7,580 72

Warehouse lessed

TABLETNO. 2-Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES. WHARFINGERS AND WATER CARRIERS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	Long Beach Transfer and Warehouse Company	Los Angeles Harbor Warehouse Company ¹	Los Angeles Valley Warehouse Company ⁸	Los Angelos Warchouse Company	Madison Warehouse Company	Marian Milling Company	The Martines-Benicia Ferry and Transportation Company	Mission Warehouse Company
Operating revenue. Operating expenses	\$82,532 47 84,361 89			\$172,181 88 112,348 23	\$4,259 84 3,518 03	\$17,364 01 25,601 79	\$79,381 17 107,779 58	\$1,151 30 77 097
Net operating revanue Net operating loss Nonoperating revenue.	\$1,829 42	\$7,874 06		\$59,838 65 4,526 99	\$741 81	\$8,237 78 159 41	\$28,398 41 1,429 28	\$360 53
Gross corporate income Gross corporate loss	\$1,829 42	\$7,874 06		\$64,365 64	\$741 81	\$8,078 37	\$26,969 13	\$360 53
Deductions. Interest accrued on funded debt. Other interest. Miscellancous.	\$5,046 53 1,860 15	\$1,925 65		\$6,308 33		\$3,287 70 26,260 31	\$635 58	\$51.70
Total deductions	89 906'98	\$4,220 05		\$6,652 10		\$29,548 01	\$536 58	\$51 70
Net corporate income Net corporate loss Mystenda Missellanens additions to surthins	\$8,736 10	3,396 00		\$57,713 54 12,500 00	\$741 81	\$37,626 38	\$27,504 71	\$308 83
Missellaneous deductions from surplus Surplus on December 31, 1919 Burplus on December 31, 1920 Burplus on December 31, 1920 Deficit on December 31, 1920		4,373 84		141,924 21	296 27 475 54	9,046 35 9,018 30 37,654 43	31,670 16	1,004 39

Warehouse leased.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOURES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1990.

	Monticello Steamship Company	Murrietta Valley Elevator Company	Natoma Warehouses	Outer Harbor Dock and Wharf Company	Pacific Commercial Warehouse	Pacific Steamship Company	Henry C. Peternon, Incorporated	Perkins Grain and Milling Company
Operating revenue. Operating expenses	\$743,948 76 562,449 46	\$28,317 13 25,583 87	\$11,827 56 14,127 56	\$312,062 27 313,936 36	\$77,100 37 60,320 56	\$11,427,449 71 11,663,596 86	\$360,499 98 289,381 19	\$187,068 77 180,044 42
Net operating revenue Net operating form Nonoperating revenue.	\$181,499 30 3,540 45	\$2,733 26 327 28	£2,300 00	\$1,884.00	\$16,779 82	\$226,147 15 423,260 77	\$71,118 79 1,743 28	87,024 35
Gross corporate income Gross corporate loss	\$185,039 75	\$3,060 49	00 006,23	\$1,884 09	\$18,372 92	\$197,113 62	\$72,862 07	\$7,024.86
Interest socrued on funded debt. Other interest. Miscellaneous.	\$7,273 36 43,633 82	8678 48 1,067 19		\$44,500 00 136,192 90		\$277,934 83 69,263 33 49,030 80	\$3,976 92 80,990 53	
Total deductions.	81 706,038	\$1,745 67		\$180,692 90		\$396,227 96	\$84,967 45	
Net corporate income. Net corporate loss. Dividends. Miscellancous additions to surplus. Miscellancous additions from surplus. Surplus on December 31, 1919. Deficit on December 31, 1920. Burplus on December 31, 1920.	\$134,132 57 24,000 00 103,818 24 33,818 61 288,786 85 468,921 05	51,314 82 53 52 507 97 1,876 31	\$2,300 00 \$182,576 99 \$20,526 56 \$2,300 00 1,103,103 5-	\$182,576 99 \$20,526 55 1,103,103 54	\$18,372 92 22,000 00 506 20 4,503 74 1,472 86	\$199,114 33 184,664 62 1,806,764 94 1,821,184 66	\$12,106 38 50,000 00 18,260 27 43,845 11	\$7,024 38 1,947 67 22,446 36 27,523 04

¹From July 1, 1920 to December 31, 1920.

TABLE NO. 2—Continued.

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OFERATING IN CALIFORNIA DURING THE YEAR ENSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS 31, 1920.

	Pieroe Warshouse Companyi	Port Costa Wharf Company	Producers' Transportation Company	Producers' Warehouse Incorporated	Remoo Steamship Company	The Richmond and San Rafael Ferry and Transportation Company	Rodeo-Vallejo Ferry Company	Sacramento Navigation Company
Operating revenue. Operating expenses		\$1,728 67 862 42	\$30,026 30 35,742 31	\$28,544 64 29,428 65	\$131,820 22 131,446 25	\$130,342 87 84,705 51	\$63,548 28 92,389 44	\$421 797 12 449,509 96
Net operating revenue Net operating loss Nonoperating revenue.		\$866 25	\$5,716 01	\$884 01	\$373 97 3,145 76	316 38	\$8.841 16 1,542 98	\$27,712 84
Gross corporate income. Gross corporate loss.		\$866 25	\$5,716 01	10 1881	\$3,519 72	\$45,953 74	\$7,298 18	\$27,712 84
Interest accrued on funded debt. Other interest. Miscellaneous.	\$910 88				250 88	\$18,768 00	\$1,924.38	
Total deductions	\$910 88				\$294 88	\$18,768 60	\$1,924.38	
Net corporate income Net corporate ioss Dyviceds Dyvi	\$910 88 263 56 647 32	\$866 25 35,000 00 12,960 76 48,817 01	\$5,716 01 20 50 65 18 4,103 36	\$884 01 261 76 937 24 936 63	\$3,224 84 6,426 28 20,504 31 17,752 87	\$27,186 14 40,820 00 18,612 87 4,978 01	\$9,222 56 2,514 75 7,301 23 4,346 08	277,712 84 27,712 84

Not coerating

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 81, 1820.	Sacramento San Diego The
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	Secramento Transportation Company	Secramento River Warehouse Company	San Diego and Coronado Ferry Company	The San Francisco and Portland Steamship Company	San Francisco Warehouse Company	San Miguel Flouring Mill Company	San Pedro Transportation Company
Operating revenue. Operating expenses.	\$122,129 06 145,182 34	\$78,727 88 63,225 28	\$156,518 25 100,000 46	\$835,287 55 811,368 91	\$280,311 27 251,354 44	\$17,139 75 19,548 15	\$114,025 51 101,936 74
Net operating revenue. Net operating loss. Nonoperating revenue.	\$23,063 28 32,476 76	\$15,502 60	\$66,517 79 8,679 87	\$22,918 64 6,541 61	\$28,956 83 1,367 88	\$2,408 40	\$12,089 77
Gross corporate income Gross corporate loss	\$9,423 48	\$15,502 60	\$66,197 66	\$30,460 25	\$30,324 71	\$2,408 40	\$12,089 77
Deductions. Other interest Miscellaneous	\$9,127 70 594 69	\$15,966 17 7,847 65	\$1,805 69 1,245 69	\$23 63 41,440 91		\$214 60	\$7,229 45
Total deductions	\$9,722 39	\$23,813 82	\$3,061 38	\$41,464 54		\$214 60	\$7,229 45
Net corporate income Dist corporate loss Dist corporate loss Miscellancous additions to surplus Miscellancous additions to surplus Surplus an December 31, 1919. Surplus on December 31, 1919. Deficit on December 31, 1920.	\$298 91 20 259,134 59 288,835 88	4,025 63 11,715 46	\$62,146 28 185 79 25,123 82 111,853 34 149,061 59	\$11,004 29 497 47 784,715 76 774,208 07	\$30,324 71 \$26,200 00 30,147 92 34,273 63	\$2,623 00 \$469 83 3,062 83	\$1,860 32 \$3,647 63 \$7,852 06 56,360 01

ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OFERATING IN CALIFORNIA DURING THE YEAR

	ENDING DEC	ENDING DECEMBER 31, 1920.	ć			٠	
	Santa Fe Warehouse Company	Baticoy Warehouse Company	Sawtelle Warchouse Company	Seafoam Warebouse Company	Security Warehouse and Cold Storage Company	Shattuck and Nimmo Warehouse Company	South End Warehouse Company
Operating revenue. Operating expenses.	\$74,481 79 67,697 45	\$20,485 19 21,373 48	\$8,509 90 4,963 80	\$2,039 21 1,913 65	\$61,871_21 35,668_96	\$39,446 73 31,292 24	\$161,397 80 123,439 36
Net operating revenue Net operating lose Nonoperating revenue.	\$6,784.34	\$888 29 3,191 71	\$3,546 10 405 74	\$125 56	\$26,202 25	\$8,154 49 20,599 50	\$37,968 44 388 54
Gross corporate insome Gross corporate loss	\$6,784.34	\$2,303 42	\$3,951 84	\$125 56	\$26,202 25	\$28,753 90	\$38,346 98
Deductions. Other interest Miscellaneous		8220 80	\$1,796 83 13,899 09		\$861 59 11,075 14	822,749 59	
Total deductions		\$550 80	\$15,695 92		\$11,936 73	\$22,749 59	
Net corporate income Net corporate loss. Dividenda	\$6,784 34 4,000 00	\$1,752 62	\$11,744 08	\$125 56	\$14,265 52	\$6,004 40	\$38,346 98 38,500 00
Masculancous additions to surplus. Masculancous deductions from surplus. Burplus on December 31, 1919. Defeate on December 31, 1919.	428 85	2,001 14	9,718 06	529 83		11,733 04	12,606 27 37,317 41
Surplus on December 31, 1920. Deficit on December 31, 1920.	8,213 19	3,763 76	2,026 03	665 39	14,265 52	17,737 44	24,558 12

ABBTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OPERATING IN CALIFORNIA DURING THE YEAR

	Six Minute Ferry	Six Minute Pacific Milling Company	Southwestern Wharf Company	Spencer and Ayer, Incorporated	Star and Crescent Boat Company	State Warshouse Company	Stearns Wharf Company
Operating revenue. Operating expenses	\$245,381 76 199,193 32	\$455.339 78 390,351 27	\$82,230 43 66,836 80	\$816 30 614 78	\$114,654 94	\$15,417 08 18,174 54	\$19,124 03 18,543 77
Net operating revenue Net operating loss. Nonoperating revenue.	3,967 72	20,416 40	\$16,393 63	\$201 52	\$3,263 40 2,194 47	\$2,757 46	\$6,580 26
Gross corporate insome Gross corporate loss.	\$50,176 16	16 907'98\$	\$16,393 63	\$201 62	\$5,457 87	\$2,757 46	85,580 26
Deductions. Deductions. Other interest. Miscellaneous.	84,836 96 8,497 28	\$9,423 76					
Total deductions	\$8,334.24	\$9,423 76					
Net corporate income Net corporate loss	\$41,841 92	\$75,981 15	\$16,393 63	\$201 52	\$5,457 87	82.757 46	\$5,580 26
Dividends Miscellaneus additions to surplus	14,665 52	47,408 64			9,749 36		3,000 00
Miscellaneous deductions from surplus Surplus on December 31, 1919 Defect on December 31, 1919	27,685 17 7,450 33	58.866 10 553,869 23	11,948 61 32,677 52		1,115 86 17,620 51	5,108 25	1,091 93
Surplus on December 31, 1920. Definit on December 31, 1920.	6,941 56	523,575 64	87,122 54	201 62	12,213 17	2,350 79	8,672 19

TABLE NO. 2—Concluded.

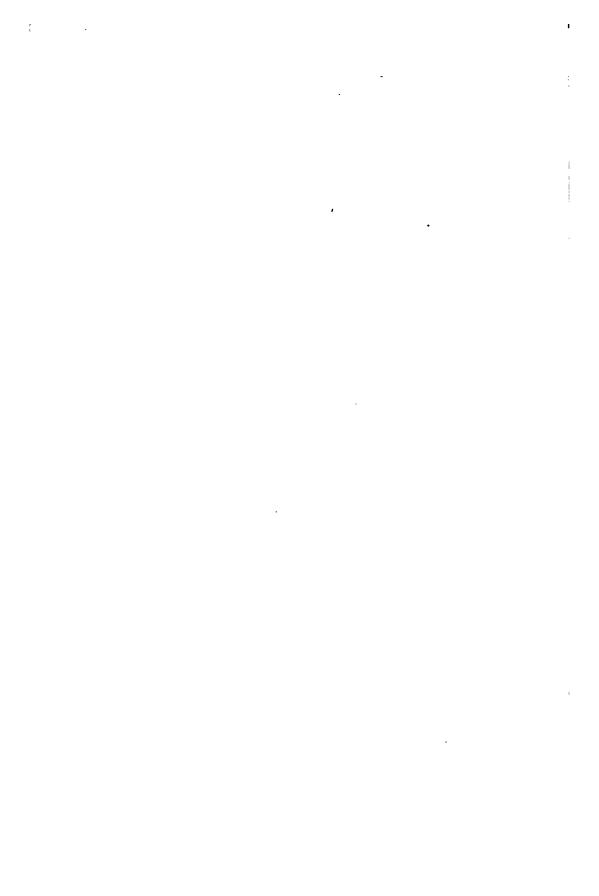
ABSTRACT OF INCOME AND PROFIT AND LOSS ACCOUNTS OF WAREHOUSES, WHARFINGERS AND WATER CARRIERS OFERATING IN CALIFORNIA DURING THE YEAR ENDING DECEMBER 31, 1920.

	The Union Terminal Warehouse Company	Ventura Wharf and Warehouse Company	White Flyer Line	Willows Warehouse Association	Wilmington Transportation Company	Zelsah Warehouse Company	Total
Operating revenue. Operating expenses	\$127,222 61 138,074 49	\$151,731 12 144,072 80	\$219,208 79 209,356 46	\$32,267 23 23,821 15	\$820,964 44 744,562 20	\$10,681 54 6,830 50	\$22,239,844 80 21,653,835 94
Net operating revenue Net operating lose Nonoperating revenue.	\$10,851 88 47,596 47	\$7,658 32 107 68	\$9,852 33	\$8,446 08	\$76,402 24 846 18	\$3,851 04	\$586,008 86 721,669 82
Gross eorporate insome. Gross corporatel oss	\$36,744 59	\$7.766.00	89.862 33	\$8,446 08	\$77,248 43	\$3,851 04	\$1,307,678 68
Deferent socraed on funded debt. Other interest. Miscellansous.	\$1 464 82 18.623 87	\$350 00 3,850 00	\$2,837 68		2,837 06 \$61,121 79	\$1,544 86	\$329,407 01 292,441 34 575,762 49
Total deductions.	\$20,088 69	\$4,200 00	\$2,837 68		\$61,121 79	\$1,544 86	\$1,197,610 84
Net corporate income	\$16,665 90	83,566 00	\$7,014 66	\$8,446 08	\$16,126 63	\$2,306 18	\$110,067 84
Dividends Miscellanceus additions to surplus Miscellanceus additions to surplus Surplus on December 31, 1919 Surplus on December 31, 1919 Surplus on December 31, 1920 Deficit on December 31, 1920	166 15 277 72 3,581 95 20,125 28	3.600 00 557 00 11,663 12 11,062 70	1,329 34 32,906 06 24,561 07	830 08 38,298 27 47,574 43	22,096 58 7,444 16 189,417 34 220,196 39	2,306 18	518,408 75 382,732 91 499,121 74 1.173,450 24 651,710 60

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